

2(h)(7)(C). Additionally, the IntercontinentalExchange, Inc., satisfies the statutory material liquidity and material price reference criteria for significant price discovery contracts. Consistent with this determination, and effective immediately, the IntercontinentalExchange, Inc., shall be and is considered a registered entity<sup>45</sup> with respect to the AECO Financial Basis contract and is subject to all the provisions of the Commodity Exchange Act applicable to registered entities. Further, the obligations, requirements and timetables prescribed in Commission rule 36.3(c)(4) governing core principle compliance by the IntercontinentalExchange, Inc. commence with the issuance of this Order.<sup>46</sup>

Issued in Washington, DC on April 28, 2010, by the Commission.

**David A. Stawick,**  
Secretary of the Commission.

[FR Doc. 2010-10299 Filed 5-3-10; 8:45 am]

BILLING CODE P

## COMMODITY FUTURES TRADING COMMISSION

### Order Finding That the NWP Rockies Financial Basis Contract Traded on the IntercontinentalExchange, Inc., Performs a Significant Price Discovery Function

**AGENCY:** Commodity Futures Trading Commission.

**ACTION:** Final order.

**SUMMARY:** On October 22, 2009, the Commodity Futures Trading Commission (“CFTC” or “Commission”) published for comment in the **Federal Register**<sup>1</sup> a notice of its intent to undertake a determination whether the NWP<sup>2</sup> Rockies Financial Basis (“NWR”) contract traded on the IntercontinentalExchange, Inc. (“ICE”), an exempt commercial market (“ECM”) under sections 2(h)(3)–(5) of the Commodity Exchange Act (“CEA” or the “Act”), performs a significant price discovery function pursuant to section 2(h)(7) of the CEA. The Commission undertook this review based upon an initial evaluation of information and data provided by ICE as well as other

available information. The Commission has reviewed the entire record in this matter, including all comments received, and has determined to issue an order finding that the NWR contract performs a significant price discovery function. Authority for this action is found in section 2(h)(7) of the CEA and Commission rule 36.3(c) promulgated thereunder.

**DATES:** *Effective date:* April 28, 2010.

**FOR FURTHER INFORMATION CONTACT:** Gregory K. Price, Industry Economist, Division of Market Oversight, Commodity Futures Trading Commission, Three Lafayette Centre, 1155 21st Street, NW., Washington, DC 20581. Telephone: (202) 418–5515. E-mail: [gprice@cftc.gov](mailto:gprice@cftc.gov); Christa Lachenmayr, Economist, Division of Market Oversight, same address. Telephone: (202) 418–5252. E-mail: [clachenmayr@cftc.gov](mailto:clachenmayr@cftc.gov); or Susan Nathan, Senior Special Counsel, Division of Market Oversight, same address. Telephone: (202) 418–5133. E-mail: [snathan@cftc.gov](mailto:snathan@cftc.gov).

#### SUPPLEMENTARY INFORMATION:

##### I. Introduction

The CFTC Reauthorization Act of 2008 (“Reauthorization Act”)<sup>3</sup> significantly broadened the CFTC’s regulatory authority with respect to ECMs by creating, in section 2(h)(7) of the CEA, a new regulatory category—ECMs on which significant price discovery contracts (“SPDCs”) are traded—and treating ECMs in that category as registered entities under the CEA.<sup>4</sup> The legislation authorizes the CFTC to designate an agreement, contract or transaction as a SPDC if the Commission determines, under criteria established in section 2(h)(7), that it performs a significant price discovery function. When the Commission makes such a determination, the ECM on which the SPDC is traded must assume, with respect to that contract, all the responsibilities and obligations of a registered entity under the Act and Commission regulations, and must comply with nine core principles established by new section 2(h)(7)(C).

On March 16, 2009, the CFTC promulgated final rules implementing the provisions of the Reauthorization Act.<sup>5</sup> As relevant here, rule 36.3 imposes increased information reporting requirements on ECMs to assist the Commission in making prompt

assessments whether particular ECM contracts may be SPDCs. In addition to filing quarterly reports of its contracts, an ECM must notify the Commission promptly concerning any contract traded in reliance on the exemption in section 2(h)(3) of the CEA that averaged five trades per day or more over the most recent calendar quarter, and for which the exchange sells its price information regarding the contract to market participants or industry publications, or whose daily closing or settlement prices on 95 percent or more of the days in the most recent quarter were within 2.5 percent of the contemporaneously determined closing, settlement or other daily prices of another contract.

Commission rule 36.3(c)(3) established the procedures by which the Commission makes and announces its determination whether a particular ECM contract serves a significant price discovery function. Under those procedures, the Commission will publish notice in the **Federal Register** that it intends to undertake an evaluation whether the specified agreement, contract or transaction performs a significant price discovery function and to receive written views, data and arguments relevant to its determination from the ECM and other interested persons. Upon the close of the comment period, the Commission will consider, among other things, all relevant information regarding the subject contract and issue an order announcing and explaining its determination whether or not the contract is a SPDC. The issuance of an affirmative order signals the effectiveness of the Commission’s regulatory authorities over an ECM with respect to a SPDC; at that time such an ECM becomes subject to all provisions of the CEA applicable to registered entities.<sup>6</sup> The issuance of such an order also triggers the obligations, requirements and timetables prescribed in Commission rule 36.3(c)(4).<sup>7</sup>

##### II. Notice of Intent To Undertake SPDC Determination

On October 22, 2009, the Commission published in the **Federal Register** notice of its intent to undertake a

<sup>6</sup> Pub. L. 110–246 at 13203; *Joint Explanatory Statement of the Committee of Conference*, H.R. Rep. No. 110–627, 110 Cong., 2d Sess. 978, 986 (Conference Committee Report). See also 73 FR 75888, 75894 (Dec. 12, 2008).

<sup>7</sup> For an initial SPDC, ECMs have a grace period of 90 calendar days from the issuance of a SPDC determination order to submit a written demonstration of compliance with the applicable core principles. For subsequent SPDCs, ECMs have a grace period of 30 calendar days to demonstrate core principle compliance.

<sup>45</sup> 7 U.S.C. 1a(29).

<sup>46</sup> Because ICE already lists for trading a contract (i.e., the Henry Financial LD1 Fixed Price contract) that was previously declared by the Commission to be a SPDC, ICE must submit a written demonstration of compliance with the Core Principles within 30 calendar days of the date of this Order. 17 CFR 36.3(c)(4).

<sup>1</sup> 74 FR 54550 (October 22, 2009).

<sup>2</sup> The acronym “NWP” indicates the Northwest Pipeline.

<sup>3</sup> Incorporated as Title XIII of the Food, Conservation and Energy Act of 2008, Public Law 110–246, 122 Stat. 1624 (June 18, 2008).

<sup>4</sup> 7 U.S.C. 1a(29).

<sup>5</sup> 74 FR 12178 (Mar. 23, 2009); these rules became effective on April 22, 2009.

determination whether the NWR contract performs a significant price discovery function and requested comment from interested parties.<sup>8</sup> Comments were received from the Federal Energy Regulatory Commission (“FERC”), Platts, Economists Incorporated (“EI”) and ICE.<sup>9</sup> The comment letters from FERC<sup>10</sup> and Platts did not directly address the issue of whether or not the NWR contract is a SPDC; ICE’s and EI’s comments raised substantive issues with respect to the applicability of section 2(h)(7) the NWR contract, generally asserting that the NWR contract is not a SPDC as it does not meet the material liquidity, material price reference and price linkage criteria for SPDC determination. ICE’s and EI’s comments are more extensively discussed below, as applicable.

### III. Section 2(h)(7) of the CEA

The Commission is directed by section 2(h)(7) of the CEA to consider the following criteria in determining a contract’s significant price discovery function:

- **Price Linkage**—the extent to which the agreement, contract or transaction uses or otherwise relies on a daily or final settlement price, or other major price parameter, of a contract or contracts listed for trading on or subject

<sup>8</sup>The Commission’s Part 36 rules establish, among other things, procedures by which the Commission makes and announces its determination whether a specific ECM contract serves a significant price discovery function. Under those procedures, the Commission publishes a notice in the **Federal Register** that it intends to undertake a determination whether a specified agreement, contract or transaction performs a significant price discovery function and to receive written data, views and arguments relevant to its determination from the ECM and other interested persons.

<sup>9</sup>FERC is an independent Federal regulatory agency that, among other things, regulates the interstate transmission of natural gas, oil and electricity. McGraw-Hill, through its division Platts, compiles and calculates monthly natural gas price indices from natural gas trade data submitted to Platts by energy marketers. Platts includes those price indices in its monthly *Inside FERC’s Gas Market Report* (“Inside FERC”). ICE is an ECM, as noted above. EI is an economic consulting firm with offices located in Washington, DC, and San Francisco, CA. The comment letters are available on the Commission’s Web site: <http://www.cftc.gov/lawandregulation/federalregister/federalregistercomments/2009/09-031.html>.

<sup>10</sup>FERC stated that the NWR contract is cash settled and does not contemplate the actual physical delivery of natural gas. Accordingly, FERC expressed the opinion that a determination by the Commission that a contract performs a significant price discovery function “would not appear to conflict with FERC’s exclusive jurisdiction under the Natural Gas Act (NGA) over certain sales of natural gas in interstate commerce for resale or with its other regulatory responsibilities under the NGA” and further that “FERC staff will continue to monitor for any such conflict \* \* \* [and] advise the CFTC” should any such potential conflict arise. CL 01.

to the rules of a designated contract market (“DCM”) or derivatives transaction execution facility (“DTEF”), or a SPDC traded on an electronic trading facility, to value a position, transfer or convert a position, cash or financially settle a position, or close out a position.

- **Arbitrage**—the extent to which the price for the agreement, contract or transaction is sufficiently related to the price of a contract or contracts listed for trading on or subject to the rules of a DCM or DTEF, or a SPDC traded on or subject to the rules of an electronic trading facility, so as to permit market participants to effectively arbitrage between the markets by simultaneously maintaining positions or executing trades in the contracts on a frequent and recurring basis.

- **Material price reference**—the extent to which, on a frequent and recurring basis, bids, offers or transactions in a commodity are directly based on, or are determined by referencing or consulting, the prices generated by agreements, contracts or transactions being traded or executed on the electronic trading facility.

- **Material liquidity**—the extent to which the volume of agreements, contracts or transactions in a commodity being traded on the electronic trading facility is sufficient to have a material effect on other agreements, contracts or transactions listed for trading on or subject to the rules of a DCM, DTEF or electronic trading facility operating in reliance on the exemption in section 2(h)(3).

Not all criteria must be present to support a determination that a particular contract performs a significant price discovery function, and one or more criteria may be inapplicable to a particular contract.<sup>11</sup> Moreover, the statutory language neither prioritizes the criteria nor specifies the degree to which a SPDC must conform to the various criteria. In Guidance issued in connection with the Part 36 rules governing ECMs with SPDCs, the Commission observed that these criteria do not lend themselves to a mechanical checklist or formulaic analysis. Accordingly, the Commission has indicated that in making its determinations it will consider the circumstances under which the presence of a particular criterion, or combination of criteria, would be

<sup>11</sup>In its October 22, 2009, **Federal Register** release, the Commission identified material price reference, price linkage and material liquidity as the possible criteria for SPDC determination of the NWR contract. Arbitrage was not identified as a possible criterion and will not be discussed further in this document or the associated Order.

sufficient to support a SPDC determination.<sup>12</sup> For example, for contracts that are linked to other contracts or that may be arbitrated with other contracts, the Commission will consider whether the price of the potential SPDC moves in such harmony with the other contract that the two markets essentially become interchangeable. This co-movement of prices would be an indication that activity in the contract had reached a level sufficient for the contract to perform a significant price discovery function. In evaluating a contract’s price discovery role as a price reference, the Commission will consider whether cash market participants are quoting bid or offer prices or entering into transactions at prices that are set either explicitly or implicitly at a differential to prices established for the contract.

### IV. Findings and Conclusions

#### a. *The NWP Rockies Financial Basis (NWR) Contract and the SPDC Indicia*

The ICE NWR contract is cash settled based on the difference between the bidweek price of natural gas at the Northwest Pipeline’s Rockies hub for the month of delivery, as published in Platts’ *Inside FERC’s Gas Market Report*, and the final settlement price for the New York Mercantile Exchange’s (“NYMEX’s”) Henry Hub physically-delivered natural gas futures contract for the same specified calendar month. The Platts bidweek price, which is published monthly, is based on a survey of cash market traders who voluntarily report to Platts data on fixed-price transactions for physical delivery of natural gas at the Rockies hub conducted during the last five business days of the month; such bidweek transactions specify the delivery of natural gas on a uniform basis throughout the following calendar month at the agreed upon rate. The Platts bidweek index is published on the first business day of the calendar month in which the natural gas is to be delivered. The size of the NWR contract is 2,500 million British thermal units (“mmBtu”), and the unit of trading is any multiple of 2,500 mmBtu. The NWR contract is listed for up to 120 calendar months commencing with the next calendar month.

The Henry Hub,<sup>13</sup> which is located in Erath, Louisiana, is the primary cash market trading and distribution center for natural gas in the United States. It

<sup>12</sup> 17 CFR Part 36, Appendix A.

<sup>13</sup>The term “hub” refers to a juncture where two or more natural gas pipelines are connected. Hubs also serve as pricing points for natural gas at the particular locations.

also is the delivery point and pricing basis for the NYMEX's actively traded, physically-delivered natural gas futures contract, which is the most important pricing reference for natural gas in the United States. The Henry Hub, which is operated by Sabine Pipe Line, LLC, serves as a juncture for 13 different pipelines. These pipelines bring in natural gas from fields in the Gulf Coast region and ship it to major consumption centers along the East Coast and Midwest. The throughput shipping capacity of the Henry Hub is 1.8 trillion mmbtu per day.

In addition to the Henry Hub, there are a number of other locations where natural gas is traded. In 2008, there were 33 natural gas market centers in North America.<sup>14</sup> Some of the major trading centers include Alberta, Northwest Rockies, Southern California border region and the Houston Ship Channel. For locations that are directly connected to the Henry Hub by one or more pipelines and where there typically is adequate shipping capacity, the price at the other locations usually directly tracks the price at the Henry Hub, adjusted for transportation costs. However, at other locations that are not directly connected to the Henry Hub or where shipping capacity is limited, the prices at those locations often diverge from the Henry Hub price. Furthermore, one local price may be significantly different than the price at another location even though the two markets' respective distances from the Henry Hub are the same. The reason for such pricing disparities is that a given location may experience supply and demand factors that are specific to that region, such as differences in pipeline shipping capacity, unusually high or low demand for heating or cooling or supply disruptions caused by severe weather. As a consequence, local natural gas prices can differ from the Henry Hub price by more than the cost of shipping and such price differences can vary in an unpredictable manner.

The Northwest Pipeline's Rockies hub is located in Wyoming, Utah and Colorado.<sup>15</sup> The Northwest Pipeline

draws natural gas supplies from the Rocky Mountain region and ships it along a 3,900-mile, bi-directional transmission system to markets throughout the Rockies and Pacific Northwest. The Opal market center, a trading region that includes the Rockies hub, had an estimated throughput capacity of 1.5 billion cubic feet per day in 2008. Moreover, the number of pipeline interconnections at the Opal market center was eight in 2008, up from four interconnections in 2003. Lastly, the pipeline interconnection capacity of the Opal market center in 2008 was six billion cubic feet per day, which constituted an 86 percent increase over the pipeline interconnection capacity in 2003.<sup>16</sup> The Rockies hub is far removed from the Henry Hub and is not directly connected to the Henry Hub by an existing pipeline.

The local price at the Rockies hub typically differs from the price at the Henry Hub. Thus, the price of the Henry Hub physically-delivered futures contract is an imperfect proxy for the Rockies price. Moreover, exogenous factors, such as adverse weather, can cause the Rockies gas price to differ from the Henry Hub price by an amount that is more or less than the cost of shipping, making the NYMEX Henry Hub futures contract even less precise as a hedging tool than desired by market participants. Basis contracts<sup>17</sup> allow traders to more accurately discover prices at alternative locations and hedge price risk that is associated with natural gas at such locations.<sup>18</sup> In this regard, a position at a local price for an alternative location can be established by adding the appropriate basis swap position to a position taken in the NYMEX physically-delivered Henry Hub contract (or in the NYMEX or ICE Henry Hub look-alike contract, which cash settle based on the NYMEX physically-delivered natural gas contract's final settlement price).

In its October 22, 2009, **Federal Register** notice, the Commission identified material price reference, price linkage and material liquidity as the potential SPDC criteria applicable to the

NWR contract. Each of these criteria is discussed below.<sup>19</sup>

#### 1. Material Price Reference Criterion

The Commission's October 22, 2009, **Federal Register** notice identified material price reference as a potential basis for a SPDC determination with respect to this contract. The Commission considered the fact that ICE sells its price data to market participants in a number of different packages which vary in terms of the hubs covered, time periods, and whether the data are daily only or historical. For example, ICE offers the "West Gas End of Day" and "OTC Gas End of Day"<sup>20</sup> packages with access to all price data or just current prices plus a selected number of months (i.e., 12, 24, 36 or 48 months) of historical data. These two packages include price data for the NWR contract.

The Rockies hub is a major trading center for natural gas in the United States. Traders, including producers, keep abreast of the prices of the NWR contract when conducting cash deals. These traders look to a competitively determined price as an indication of expected values of natural gas at the Rockies hub when entering into cash market transactions for natural gas, especially those trades that provide for physical delivery in the future. Traders use the ICE NWR contract, as well as other ICE basis swap contracts, to hedge cash market positions and transactions—activities which enhance the NWR contract's price discovery utility. The substantial volume of trading and open interest in the NWR contract appears to attest to its use for this purpose. While the NWR contract's settlement prices may not be the only factor influencing spot and forward transactions, natural gas traders consider the ICE price to be a critical factor in conducting OTC transactions.<sup>21</sup>

NYMEX lists a futures contract that is comparable to the ICE NWR contract on its ClearPort platform. However, unlike the ICE contract, none of the trades in the NYMEX Rockies Basis Swap (Platts IFERC) futures contract are executed in NYMEX's centralized marketplace; instead, all of the transactions originate as bilateral swaps that are submitted to

<sup>14</sup> See [http://www.eia.doe.gov/pub/oil\\_gas/natural\\_gas/feature\\_articles/2009/ngmarketcenter/ngmarketcenter.pdf](http://www.eia.doe.gov/pub/oil_gas/natural_gas/feature_articles/2009/ngmarketcenter/ngmarketcenter.pdf).

<sup>15</sup> The Rockies hub includes fixed-price gas delivered into Northwest Pipeline's mainline in Wyoming, Utah and Colorado between the Kemmerer and Moab stations. Deliveries at Ignacio, CO, and elsewhere in zone MO (the area South of Moab, UT, into the San Juan Mountains) are excluded. Transactions done at Opal, WY, and the Muddy Creek compressor station (where the Northwest Pipeline connects with Kern River Gas Transmission, Questar Pipeline and Colorado Interstate Gas) are used because gas traded at those two points often is not nominated into a specific pipeline.

<sup>16</sup> See [http://www.eia.doe.gov/pub/oil\\_gas/natural\\_gas/feature\\_articles/2009/ngmarketcenter/ngmarketcenter.pdf](http://www.eia.doe.gov/pub/oil_gas/natural_gas/feature_articles/2009/ngmarketcenter/ngmarketcenter.pdf).

<sup>17</sup> Basis contracts denote the difference in the price of natural gas at a specified location minus the price of natural gas at the Henry Hub. The differential can be either a positive or negative value.

<sup>18</sup> Commercial activity in natural gas basis swap contracts is evidenced by large positions held by energy trading firms in the comparable NYMEX ClearPort basis swap contract for the Rockies hub.

<sup>19</sup> As noted above, the Commission did not find an indication of arbitrage in connection with this contract; accordingly, that criterion was not discussed in reference to the NWR contract.

<sup>20</sup> The OTC Gas End of Day dataset includes daily settlement prices for natural gas contracts listed for all points in North America.

<sup>21</sup> In addition to referencing ICE prices, natural gas market firms participating in the Rockies market may rely on other cash market quotes as well as industry publications and price indices that are published by third-party price reporting firms when entering into natural gas transactions.

NYMEX for clearing. The daily settlement prices of the NYMEX Rockies Basis Swap contract are influenced, in part, by the daily settlement prices of the ICE NWR contract. This is because NYMEX determines the daily settlement prices for its natural gas basis swap contracts through a survey of cash market voice brokers. Voice brokers, in turn, refer to the ICE NWR price, among other information, as an important indicator as to where the market is trading. Therefore, the ICE NWR price influences the settlement price for the NYMEX Rockies Basis Swap contract. This is supported by an analysis of the daily settlement prices for the NYMEX and ICE Rockies basis swap contracts. In this regard, 98 percent of the daily settlement prices for the NYMEX Rockies Basis Swap contract are within one standard deviation of the NWR contract's settlement prices.

Lastly, the fact that the NWR contract does not meet the price linkage criterion (discussed below) bolsters the argument for material price reference. As noted above, the Henry Hub is the pricing reference for natural gas in the United States. However, regional market conditions may cause the price of natural gas in another area of the country to diverge by more than the cost of transportation, thus making the Henry Hub price an imperfect proxy for the local gas price. The more variable the local natural gas price is, the more traders need to accurately hedge their price risk. Basis swap contracts provide a means of more accurately pricing natural gas at a location other than the Henry Hub. An analysis of Rockies natural gas prices showed that all of the observations were more than 2.5 percent different than the contemporaneous Henry Hub prices. Specifically, the average Rockies basis value between January 2008 and September 2009 was  $-\$1.94$  per mmBtu with a variance of  $\$1.88$  per mmBtu.

#### i. Federal Register Comments

Both EI and ICE stated in their comment letters that the NWR contract does not meet the material price reference criterion for SPDC determination. ICE argued that the Commission appeared to base the case that the NWR contract is potentially a SPDC on a disputable assertion. In issuing its notice of intent to determine whether the NWR contract is a SPDC, the CFTC cited a general conclusion in its ECM study "that certain market participants referred to ICE as a price discovery market for certain natural gas contracts." ICE stated that, "Basing a material price reference determination on general statements made in a two

year old study does not seem to meet Congress' intent that the CFTC use its considerable expertise to study the OTC markets." In response to the above comment, the Commission notes that it cited the ECM study's general finding that some ICE natural gas contracts appear to be regarded as price discovery markets merely as an indicia that an investigation of certain ICE contracts may be warranted, and was not intended to serve as the sole basis for determining whether or not a particular contract meets the material price reference criterion.

EI also stated that the NWR contract does not satisfy the material price reference criterion. The commenter argued that other contracts (physical or financial) are not indexed based on the ICE NWR contract price, but rather are indexed based on the underlying cash price series against which the NWR contract is settled. Thus, EI contends that the underlying cash price series is the authentic reference price and not the ICE contract itself. The Commission believes that this interpretation of price reference is too limiting in that it only considers the final index value on which the contract is cash settled after trading ceases. Instead, the Commission believes that a cash-settled derivatives contract could meet the price reference criteria if market participants "consult on a frequent and recurring basis" the derivatives contract when pricing forward, fixed-price commitments or other cash-settled derivatives that seek to "lock in" a fixed price for some future point in time to hedge against adverse price movements.

EI also argued that publication of price data in a package format is a weak justification for material price reference. According to the commenter, market participants generally do not purchase ICE data sets for one contract's prices, so the fact that ICE sells the NWR prices as part of a broad package is not conclusive evidence that market participants are buying the ICE data sets because they find the NWR prices have substantial value to them. The Commission notes that the Rockies hub is a major natural gas trading point, and the NWR contract's prices are well regarded in the industry as indicative of the value of natural gas at the Rockies hub. Accordingly, the Commission believes that it is reasonable to conclude that market participants are purchasing the data packages that include the NWR contract's prices in substantial part because the NWR contract prices have particular value to them.

#### ii. Conclusion Regarding Material Price Reference

Based on the above, the Commission finds that the NWR contract meets the material price reference criterion because it is referenced and consulted on a frequent and recurring basis by cash market participants when pricing transactions (direct evidence). Moreover, the ECM sells the NWR contract's price data to market participants (indirect evidence).

#### 2. Price Linkage Criterion

In its October 22, 2009, **Federal Register** notice, the Commission identified price linkage as a potential basis for a SPDC determination with respect to the NWR contract. In this regard, the final settlement of the NWR contract is based, in part, on the final settlement price of the NYMEX's physically-delivered natural gas futures contract, where the NYMEX is registered with the Commission as a DCM.

The Commission's Guidance on Significant Price Discovery Contracts<sup>22</sup> notes that a "price-linked contract is a contract that relies on a contract traded on another trading facility to settle, value or otherwise offset the price-linked contract." Furthermore, the Guidance notes that, "[f]or a linked contract, the mere fact that a contract is linked to another contract will not be sufficient to support a determination that a contract performs a significant price discovery function. To assess whether such a determination is warranted, the Commission will examine the relationship between transaction prices of the linked contract and the prices of the referenced contract. The Commission believes that where material liquidity exists, prices for the linked contract would be observed to be substantially the same as or move substantially in conjunction with the prices of the referenced contract." Furthermore, the Guidance proposes a threshold price relationship such that prices of the ECM linked contract will fall within a 2.5 percent price range for 95 percent of contemporaneously determined closing, settlement or other daily prices over the most recent quarter. Finally, the Commission also stated in the Guidance that it would consider a linked contract that has a trading volume equivalent to 5 percent of the volume of trading in the contract to which it is linked to have sufficient volume potentially to be deemed a SPDC ("minimum threshold").

<sup>22</sup> Appendix A to the Part 36 rules.

To assess whether the NWR contract meets the price linkage criterion, Commission staff obtained price data from ICE and performed the statistical tests cited above. Staff found that, while the Rockies price is determined, in part, by the final settlement price of the NYMEX physically-delivered natural gas futures contract (a DCM contract), the Rockies hub price is not within 2.5 percent of the settlement price of the corresponding NYMEX Henry Hub natural gas futures contract on 95 percent or more of the days. Specifically, during the third quarter of 2009, only 2.4 percent of the Rockies natural gas prices derived from the ICE basis values were within 2.5 percent of the daily settlement price of the NYMEX Henry Hub futures contract. In addition, staff found that the NWR contract fails to meet the volume threshold requirement. In particular, the total trading volume in the NYMEX physically-delivered natural gas contract during the third quarter of 2009 was 14,022,963 contracts, with 5 percent of that number being 701,148 contracts. The number of trades on the ICE centralized market in the NWR contract during the same period was 279,905 contracts (equivalent to 69,976 NYMEX contracts, given the size difference).<sup>23</sup> Thus, centralized-market trades in the NWR contract amounted to less than the minimum threshold.

Due to the specific criteria that a given ECM contract must meet to fulfill the price linkage criterion, the requirements, for all intents and purposes, exclude ECM contracts that are not near facsimiles of DCM contracts even though the ECM contract may specifically use the settlement price to value a position, which is the case of the NWR contract. In this regard, an ECM contract that is priced and traded as if it is a functional equivalent of a DCM contract likely will have a price series that mirrors that of the corresponding DCM contract. In contrast, for contracts that are not look-alikes of DCM contracts, it is reasonable to expect that the two price series would be divergent. While the Rockies hub and the Henry Hub are both supply centers, they are located in two different areas of the United States. Moreover, the Rockies hub is somewhat isolated and the two hubs are not directly connected to each other. These differences contribute to the divergence between the two price series and, as discussed above, increase the likelihood that the "basis" contract is used for material price reference.

<sup>23</sup> The NWR contract is one-quarter the size of the NYMEX Henry Hub physically-delivered futures contract.

#### i. Federal Register Comments

As noted above, ICE and EI addressed the question of whether the NWR contract is a SPDC. EI noted that the NWR and NYMEX natural gas contracts are not economically equivalent and that the NWR contract's volume is too low to affect the NYMEX natural gas futures contract. ICE opined that the NWR contract's trading volume is too low to affect the price discovery process for the NYMEX natural gas futures contract. In addition, ICE states that the NWR contract simply reflects a price differential between the Rockies and the Henry Hub; "there is no price linkage as contemplated by Congress or the CFTC in its rulemaking."

#### ii. Conclusion Regarding the Price Linkage Criterion

Based on the above, the Commission finds that the NWR contract does not meet the price linkage criterion because it fails the price relationship and volume tests provided for in the Commission's Guidance.

#### 3. Material Liquidity Criterion

To assess whether the NWR contract meets the material liquidity criterion, the Commission first examined volume and open interest data provided to it by ICE as a general measurement of the NWR market's size and potential importance, and second performed a statistical analysis to measure the effect that changes to NWR prices potentially may have on prices for the NYMEX Henry Hub Natural Gas (a DCM contract), the ICE PG&E Citygate Financial Basis contract (an ECM contract) and the Malin Financial Basis contract (an ECM contract).<sup>24</sup>

The Commission's Guidance (Appendix A to Part 36) notes that "[t]raditionally, objective measures of trading such as volume or open interest have been used as measures of liquidity." In this regard, the Commission in its October 22, 2009, **Federal Register** notice referred to second quarter 2009 trading statistics that ICE had submitted for its NWR contract. Based upon on a required quarterly filing made by ICE on July 27, 2009, the total number of NWR trades executed on ICE's electronic trading platform was 3,013 in the second quarter of 2009, resulting in a daily average of 47.1 trades. During the same

<sup>24</sup> As noted above, the material liquidity criterion speaks to the effect that transactions in the potential SPDC may have on trading in "agreements, contracts and transactions listed for trading on or subject to the rules of a designated contract market, a derivatives transaction execution facility, or an electronic trading facility operating in reliance on the exemption in section 2(h)(3) of the Act."

period, the NWR contract had a total trading volume on ICE's electronic trading platform of 276,187 contracts and an average daily trading volume of 4,315 contracts. Moreover, the open interest as of June 30, 2009, was 349,931 contracts, which included trades executed on ICE's electronic trading platform, as well as trades executed off of ICE's electronic trading platform and then brought to ICE for clearing.<sup>25</sup>

Subsequent to the October 22, 2009, **Federal Register** notice, ICE submitted another quarterly notification filed on November 13, 2009,<sup>26</sup> with updated trading statistics. Specifically, with respect to its NWR contract, 2,950 separate trades occurred on its electronic platform in the third quarter of 2009, resulting in a daily average of 44.7 trades. During the same period, the NWR contract had a total trading volume on its electronic platform of 279,905 contracts (which was an average of 4,241 contracts per day).<sup>27</sup> As of September 30, 2009, open interest in the NWR contract was 345,683 contracts.<sup>28</sup> Reported open interest included positions resulting from trades that were executed on ICE's electronic platform, as well as trades that were executed off of ICE's electronic platform and brought to ICE for clearing.

In Appendix A to Part 36, the material liquidity criterion for SPDC determination specifies that an ECM contract should have a material effect on another contract. To measure the effect that the NWR contract potentially could have on a DCM contract, or on another ECM contract, Commission staff performed a statistical analysis<sup>29</sup> using

<sup>25</sup> ICE does not differentiate between open interest created by a transaction executed on its trading platform versus that created by a transaction executed off its trading platform. 74 FR 54550 (October 22, 2009).

<sup>26</sup> See Commission Rule 36.3(c)(2), 17 CFR 36.3(c)(2).

<sup>27</sup> By way of comparison, the number of contracts traded in the NWR contract is similar to that exhibited on a liquid futures market and is roughly equivalent to the volume of trading for the Chicago Mercantile Exchange Feeder Cattle futures contract during this period.

<sup>28</sup> By way of comparison, open interest in the NWR contract is roughly equivalent to that in the Chicago Board of Trade's wheat contract.

<sup>29</sup> Specifically, Commission staff econometrically estimated a vector autoregression model using daily natural gas price levels. A vector autoregression model is an econometric model used to capture the dependencies and interrelationships among multiple time series, generalizing the univariate autoregression model. The estimated model displays strong diagnostic evidence of statistical adequacy. In particular, the model's impulse response function was shocked with a one-time rise in Rockies price. The simulation results suggest that, on average over the sample period, a one percent rise in the Rockies natural gas price elicited a 0.176 percent increase in the NYMEX Henry Hub price, as well as a 0.254 percent to 0.276 percent

daily settlement prices (between January 2, 2008, and September 30, 2009) for the NYMEX Henry Hub natural gas contract (a DCM contract) and price levels for the Rockies, PG&E Citygate and Malin market centers.<sup>30</sup> The simulation results suggest that, on average over the sample period, a one percent rise in the Rockies natural gas price elicited a 0.254 percent to 0.276 percent increase in the PG&E Citygate and Malin hub natural gas prices, and a 0.176 percent increase in the NYMEX Henry Hub natural gas price.

#### i. Federal Register Comments

As noted above, ICE and EI addressed the question of whether the NWR contract is a SPDC. ICE stated in its comment letter that the NWR contract does not meet the material liquidity criterion for SPDC determination for a number of reasons.

First, ICE opined that the Commission “seems to have adopted a five trades-per-day test to determine whether a contract is materially liquid. It is worth noting that ICE originally suggested that the CFTC use a five trades-per-day threshold as the basis for an ECM to report trade data to the CFTC.” In this regard, the Commission adopted a five trades-per-day threshold as a reporting requirement to enable it to “independently be aware of ECM contracts that may develop into SPDCs”<sup>31</sup> rather than solely relying upon an ECM on its own to identify any such potential SPDCs to the Commission. Thus, any contract that meets this threshold may be subject to scrutiny as a potential SPDC; the threshold is not intended to define liquidity in a broader sense. As noted above, the Commission is basing a finding of material liquidity for the ICE NWR contract, in part, on the fact that there were nearly 45 trades per day on average in the NWR contract during the third quarter of 2009, which was far more than the five trades-per-day

increase in the other two modeled natural gas prices. These multipliers of response emerge with noticeable statistical strength or significance. Based on such long run sample patterns, if the Rockies price rises by 10 percent, then the price of NYMEX Henry Hub natural gas futures contract, as well as those for the Alberta and HSC hubs, each would rise by about 1.5 percent to 2.5 percent. The relatively small magnitude of the multipliers likely reflects the fact that the Rockies hub is isolated and not directly connected to the Henry Hub.

<sup>30</sup> Natural gas prices at the Rockies, PG&E Citygate and Malin trading centers were obtained by adding the daily settlement prices of ICE’s NWP Rockies Financial Basis, PG&E Citygate Financial Basis and Malin Financial Basis contracts, respectively, to the contemporaneous daily settlement prices of the NYMEX Henry Hub physically-delivered natural gas futures contract.

<sup>31</sup> 73 FR 75892 (December 12, 2008).

threshold that is cited in the ICE comment. In addition, the Commission notes that the number of contracts per transaction in the NWR contract is high (approximately 95 contracts per transaction) and thus, as noted, trading volume (measured in contract units) is substantial. The NWR contract also has substantial open interest.

ICE also stated that “the statistics [provided by ICE] have been misinterpreted and misapplied.” In particular, ICE stated that the volume figures used in the Commission’s analysis (cited above) “include trades made in all 120 months of each contract” as well as in strips of contract months, and a “more appropriate method of determining liquidity is to examine the activity in a single traded month or strip of a given contract.” Furthermore, ICE noted that for the NWR contract, “28% of the trades actually executed in the ICE platform occurred in the single most liquid, usually prompt, month of the contract.” EI also expressed its belief that the contract months should be evaluated individually.

It is the Commission’s opinion that liquidity, as it pertains to the NWR contract, is typically a function of trading activity in particular lead months and, given sufficient liquidity in such months, the NWR contract itself would be considered liquid. ICE’s analysis of its own trade data confirms this to be the case for the NWR contract, and thus, the Commission believes that it applied the statistical data cited above in an appropriate manner for gauging material liquidity.

In addition, ICE and EI both stated that the trades-per-day statistics that it provided to the Commission in its quarterly filing and which are cited above includes 2(h)(1) transactions, which were not completed on the electronic trading platform and should not be considered in the SPDC determination process. The Commission staff asked ICE to review the data it sent in its quarterly filings. In response, ICE confirmed that the volume data it provided and which the Commission cited in its October 22, 2009, **Federal Register** notice, as well as the additional volume information it cites above, includes only transaction data executed on ICE’s electronic trading platform.<sup>32</sup> The Commission acknowledges that the open interest information it cites above includes transactions made off the ICE platform. However, once open interest is

<sup>32</sup> Supplemental data supplied by ICE confirmed that block trades in the third quarter of 2009 were in addition to the trades that were conducted on the electronic platform; block trades comprised 44.4 percent of all transactions in the NWR contract.

created, there is no way for ICE to differentiate between “on-exchange” versus “off-exchange” created positions, and all such positions are fungible with one another and may be offset in any way agreeable to the position holder regardless of how the position was initially created.

#### ii. Conclusion Regarding Material Liquidity

Based on the above, the Commission concludes that the NWR contract meets the material liquidity criterion in that there is sufficient trading activity in the NWR contract to have a material effect on “other agreements, contracts or transactions listed for trading on or subject to the rules of a designated contract market \* \* \* or an electronic trading facility operating in reliance on the exemption in section 2(h)(3) of the Act” (that is, an ECM).

#### 4. Overall Conclusion

After considering the entire record in this matter, including the comments received, the Commission has determined that the NWR contract performs a significant price discovery function under two of the four criteria established in section 2(h)(7) of the CEA. Although the Commission has determined that the NWR contract does not meet the price linkage criterion at this time, the Commission has determined that the NWR contract does meet both the material liquidity and material price reference criteria. Accordingly, the Commission will issue the attached Order declaring that the NWR contract is a SPDC.

Issuance of this Order signals the immediate effectiveness of the Commission’s authorities with respect to ICE as a registered entity in connection with its NWR contract,<sup>33</sup> and triggers the obligations, requirements—both procedural and substantive—and timetables prescribed in Commission rule 36.3(c)(4) for ECMs.

#### V. Related Matters

##### a. Paperwork Reduction Act

The Paperwork Reduction Act of 1995 (“PRA”)<sup>34</sup> imposes certain requirements on Federal agencies, including the Commission, in connection with their conducting or sponsoring any collection of information as defined by the PRA. Certain provisions of Commission rule 36.3 impose new regulatory and reporting requirements on ECMs, resulting in information collection requirements within the meaning of the PRA. OMB previously has approved and

<sup>33</sup> See 73 FR 75888, 75893 (Dec. 12, 2008).

<sup>34</sup> 44 U.S.C. 3507(d).

assigned OMB control number 3038–0060 to this collection of information.

*b. Cost-Benefit Analysis*

Section 15(a) of the CEA<sup>35</sup> requires the Commission to consider the costs and benefits of its actions before issuing an order under the Act. By its terms, section 15(a) does not require the Commission to quantify the costs and benefits of an order or to determine whether the benefits of the order outweigh its costs; rather, it requires that the Commission “consider” the costs and benefits of its actions. Section 15(a) further specifies that the costs and benefits shall be evaluated in light of five broad areas of market and public concern: (1) Protection of market participants and the public; (2) efficiency, competitiveness and financial integrity of futures markets; (3) price discovery; (4) sound risk management practices; and (5) other public interest considerations. The Commission may in its discretion give greater weight to any one of the five enumerated areas and could in its discretion determine that, notwithstanding its costs, a particular order is necessary or appropriate to protect the public interest or to effectuate any of the provisions or accomplish any of the purposes of the Act. The Commission has considered the costs and benefits in light of the specific provisions of section 15(a) of the Act and has concluded that the Order, required by Congress to strengthen federal oversight of exempt commercial markets and to prevent market manipulation, is necessary and appropriate to accomplish the purposes of section 2(h)(7) of the Act.

When a futures contract begins to serve a significant price discovery function, that contract, and the ECM on which it is traded, warrants increased oversight to deter and prevent price manipulation or other disruptions to market integrity, both on the ECM itself and in any related futures contracts trading on DCMs. An Order finding that a particular contract is a SPDC triggers this increased oversight and imposes obligations on the ECM calculated to accomplish this goal. The increased oversight engendered by the issue of a SPDC Order increases transparency and helps to ensure fair competition among ECMs and DCMs trading similar products and competing for the same business. Moreover, the ECM on which the SPDC is traded must assume, with respect to that contract, all the responsibilities and obligations of a registered entity under the CEA and

Commission regulations. Additionally, the ECM must comply with nine core principles established by section 2(h)(7) of the Act—including the obligation to establish position limits and/or accountability standards for the SPDC. Section 4(i) of the CEA authorizes the Commission to require reports for SPDCs listed on ECMs. These increased responsibilities, along with the CFTC’s increased regulatory authority, subject the ECM’s risk management practices to the Commission’s supervision and oversight and generally enhance the financial integrity of the markets.

*c. Regulatory Flexibility Act*

The Regulatory Flexibility Act (“RFA”)<sup>36</sup> requires that agencies consider the impact of their rules on small businesses. The requirements of CEA section 2(h)(7) and the Part 36 rules affect ECMs. The Commission previously has determined that ECMs are not small entities for purposes of the RFA.<sup>37</sup> Accordingly, the Chairman, on behalf of the Commission, hereby certifies pursuant to 5 U.S.C. 605(b) that this Order, taken in connection with section 2(h)(7) of the Act and the Part 36 rules, will not have a significant impact on a substantial number of small entities.

**VI. Order**

*a. Order Relating to the ICE NWP Rockies Financial Basis Contract*

After considering the complete record in this matter, including the comment letters received in response to its request for comments, the Commission has determined to issue the following:

The Commission, pursuant to its authority under section 2(h)(7) of the Act, hereby determines that the NWP Rockies Financial Basis contract, traded on the IntercontinentalExchange, Inc., satisfies the statutory material liquidity and material price reference criteria for significant price discovery contracts. Consistent with this determination, and effective immediately, the IntercontinentalExchange, Inc., must comply with, with respect to the NWP Rockies Financial Basis contract, the nine core principles established by new section 2(h)(7)(C). Additionally, the IntercontinentalExchange, Inc., shall be and is considered a registered entity<sup>38</sup> with respect to the NWP Rockies Financial Basis contract and is subject to all the provisions of the Commodity Exchange Act applicable to registered entities.

Further, the obligations, requirements and timetables prescribed in Commission rule 36.3(c)(4) governing core principle compliance by the IntercontinentalExchange, Inc., commence with the issuance of this Order.<sup>39</sup>

Issued in Washington, DC on April 28, 2010, by the Commission.

**David A. Stawick,**

*Secretary of the Commission.*

[FR Doc. 2010–10304 Filed 5–3–10; 8:45 am]

**BILLING CODE P**

**COMMODITY FUTURES TRADING COMMISSION**

**Order Finding That the ICE PG&E Citygate Financial Basis Contract Traded on the IntercontinentalExchange, Inc., Performs a Significant Price Discovery Function**

**AGENCY:** Commodity Futures Trading Commission.

**ACTION:** Final order.

**SUMMARY:** On October 9, 2009, the Commodity Futures Trading Commission (“CFTC” or “Commission”) published for comment in the **Federal Register**<sup>1</sup> a notice of its intent to undertake a determination whether the PG&E Citygate Financial Basis (“PGE”) contract, traded on the IntercontinentalExchange, Inc. (“ICE”), an exempt commercial market (“ECM”) under sections 2(h)(3)–(5) of the Commodity Exchange Act (“CEA” or the “Act”), performs a significant price discovery function pursuant to section 2(h)(7) of the CEA. The Commission undertook this review based upon an initial evaluation of information and data provided by ICE as well as other available information. The Commission has reviewed the entire record in this matter, including all comments received, and has determined to issue an order finding that the PGE contract performs a significant price discovery function. Authority for this action is found in section 2(h)(7) of the CEA and Commission rule 36.3(c) promulgated thereunder.

**DATES:** *Effective date:* April 28, 2010.

**FOR FURTHER INFORMATION CONTACT:** Gregory K. Price, Industry Economist, Division of Market Oversight,

<sup>39</sup> Because ICE already lists for trading a contract (i.e., the Henry Financial LD1 Fixed Price contract) that was previously declared by the Commission to be a SPDC, ICE must submit a written demonstration of compliance with the Core Principles within 30 calendar days of the date of this Order. 17 CFR 36.3(c)(4).

<sup>1</sup> 74 FR 52210 (October 9, 2009).

<sup>35</sup> 5 U.S.C. 601 *et seq.*

<sup>37</sup> 66 FR 42256, 42268 (Aug. 10, 2001).

<sup>38</sup> 7 U.S.C. 1a(29).

<sup>35</sup> 7 U.S.C. 19(a).