DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

April 13, 2010.

Take notice that the Commission received the following electric rate filings:

Applicants: Oleander Power Project, L.P.; Southern Company—Florida LLC; Southern Company Services, Inc.
Description: Report of Non-Material Change in Status of Southern Company Services, Inc.
Filed Date: 04/12/2010.
Accession Number: 20100412–0206.
Comment Date: 5 p.m. Eastern Time on Monday, May 3, 2010.
Docket Numbers: ER10–1040–000.
Applicants: Southern California Edison Company.
Description: Southern California Edison Company submits amended Large Generator Interconnection Agreement with Blythe Energy, LLC etc.
Filed Date: 04/12/2010.
Accession Number: 20100412–0207.
Comment Date: 5 p.m. Eastern Time on Monday, May 3, 2010.
Docket Numbers: ER10–1041–000.
Applicants: Horsehead Corporation.
Description: Horsehead Corporation submits tariff filing per 35.12: Horsehead Corporation Baseline Tariff to be effective 4/13/2010.
Filed Date: 04/12/2010.
Accession Number: 20100412–5165.
Comment Date: 5 p.m. Eastern Time on Monday, May 3, 2010.
Docket Numbers: ER10–1042–000.
Applicants: Northern Indiana Public Service Company.
Description: Northern Indiana Public Service Company submits tariff sheets re Interconnection Agreement with Wabash Valley Power Association, Inc designed as FERC Electric Rate Schedule 14, effective 5/1/10.
Filed Date: 04/12/2010.
Accession Number: 20100413–0201.
Comment Date: 5 p.m. Eastern Time on Monday, May 3, 2010.
Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RR10–6–000.
Description: North American Electric Reliability Corporation Supplemental Information Regarding Texas Reliability Entity, Inc.
Filed Date: 04/12/2010.
Accession Number: 20100412–5124.
Comment Date: 5 p.m. Eastern Time on Monday, April 19, 2010.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission’s eLibrary by clicking on the appropriate link in the above list. They are also available for review in the Commission’s Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,
Deputy Secretary.
[FR Doc. 2010–9040 Filed 4–19–10; 8:45 am]
BILING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission


April 13, 2010.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP07–62–000 and CP07–63–000]

AES Sparrows Point LNG, LLC and Mid-Atlantic Express, LLC; Notice of Final General Conformity Determination for Pennsylvania for the Proposed Sparrows Point LNG Terminal and Pipeline Project

April 13, 2010.

On March 1, 2010, the staff of the Federal Energy Regulatory Commission (FERC or Commission) issued a revised draft Final General Conformity Determination (GCD) for Pennsylvania to assess the potential air quality impacts associated with the construction and operation of a liquefied natural gas (LNG) import terminal and natural gas pipeline proposed by AES Sparrows Point LNG, LLC and Mid-Atlantic Express, LLC, in the above-referenced docket(s). In accordance with the General Conformity Regulations under the Code of Federal Regulations chapter 40 section 51.856 the draft Final GCD was issued for a 30-day public comment period. No comments were received on the draft Final GCD for Pennsylvania; therefore, the Commission staff is issuing this notice to announce the draft Final GCD is now the Final GCD for Pennsylvania.

The GCD was prepared to satisfy the requirements of the Clean Air Act. The FERC staff concludes that the Project will achieve conformity in Pennsylvania. On December 29, 2009, a separate Final General Conformity Determination was issued for Maryland concluding that the Project will achieve conformity in Maryland as well.

Copies of the revised draft Final GCD were previously mailed to the U.S. Environmental Protection Agency, Region III, the Maryland Department of Natural Resources, the Maryland Department of Environment, the Pennsylvania Department of Environmental Protection, and the Virginia Department of Environmental Quality.

The GCD for Pennsylvania addresses the potential air quality impacts from the construction and operation of the following LNG terminal and natural gas pipeline facilities:

- A ship unloading facility, with two berths, capable of receiving LNG ships with capacities up to 217,000 m³;
- Three 160,000 m³ (net capacity) full-containment LNG storage tanks;
- A closed-loop shell and tube heat exchanger vaporization system;
- Various ancillary facilities including administrative offices, warehouse, main control room, security building, and a platform control room;
- Meter and regulation (M&R) station within the LNG Terminal site; and
- Approximately 88 miles of 30-inch-diameter natural gas pipeline (48 miles in Maryland and 40 miles in Pennsylvania), a pig launcher and receiver facility at the beginning and ending of the pipeline, 10 mainline valves, and three M&R stations, one at each of three interconnection sites at the end of the pipeline.

The Final GCD is the revised draft Final GCD which was placed in the public files of the FERC on March 1, 2010 and is available for public viewing on the FERC’s Web site at http://www.ferc.gov using the eLibrary link. A limited number of copies of the revised draft Final GCD are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502–8371.

Additional information about the project is available from the Commission’s Office of External Affairs at (866) 208–FERC. The administrative public record for this proceeding to date is on the FERC Web site http://www.ferc.gov. Go to Documents & Filings and choose the eLibrary link. Under eLibrary, click on “General Search,” and enter the docket number excluding the last three digits in the Docket Number field (e.g., CP07–62). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at: FERConlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY call (202) 502–8659. The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

Kimberly D. Bose,
Secretary.

Bay Gas Storage Company, Ltd.; Notice of Petition for Rate Approval

April 13, 2010.

Take notice that on April 8, 2010, Bay Gas Storage Company, Ltd. (Bay Gas)