

Accession Number: 20100408–5098.
Comment Date: 5 p.m. Eastern Time on Thursday, April 29, 2010.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG10–31–000.
Applicants: Loraine Windpark Project, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Loraine Windpark Project, LLC.

Filed Date: 04/08/2010.

Accession Number: 20100408–5097.
Comment Date: 5 p.m. Eastern Time on Thursday, April 29, 2010.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER99–2948–020; ER00–2918–019; ER01–1654–022; ER01–556–018; ER02–2567–019; ER04–485–017; ER05–261–012; ER07–244–011; ER05–728–012; ER07–245–011; ER07–247–011; ER08–860–001; ER10–346–005.

Applicants: Constellation Energy Commodities Group, R.E. Ginna Nuclear Power Plant, LLC, Baltimore Gas and Electric Company, Constellation Pwr Source Generation LLC, Constellation NewEnergy, Inc., Nine Mile Point Nuclear Station, LLC, CER Generation II, LLC, Handsome Lake Energy, LLC, Constellation Energy Commodities Group M, Calvert Cliffs Nuclear Power Plant LLC, Raven One, LLC, Raven Three, LLC, Raven Two, LLC.

Description: Update to Notice of Change in Status of Constellation MBR Entities.

Filed Date: 04/08/2010.

Accession Number: 20100408–5012.
Comment Date: 5 p.m. Eastern Time on Thursday, April 29, 2010.

Docket Numbers: ER10–1029–000
Applicants: West Oaks Energy, LP.
Description: West Oaks Energy NY/NE, LP submits Application for Market-Based Rate Authorization, designation of Category 1 Status, and Request for waivers and Blanket Approvals.

Filed Date: 04/07/2010.

Accession Number: 20100407–0238.
Comment Date: 5 p.m. Eastern Time on Wednesday, April 28, 2010.

Docket Numbers: ER10–1030–000.
Applicants: West Oaks Energy NY/NE, LP.

Description: West Oaks Energy NY/NE, LP submits Application for Market-Based Rate Authorization, designation of Category 1 Status, and Request for waivers and Blanket Approvals.

Filed Date: 04/07/2010.

Accession Number: 20100407–0237.

Comment Date: 5 p.m. Eastern Time on Wednesday, April 28, 2010.

Docket Numbers: ER10–1031–000.
Applicants: Crestwood Energy, LP.

Description: Crestwood Energy LP submits FERC Electric Tariff, Original Volume No 1 effective 4/8/2010.

Filed Date: 04/07/2010.

Accession Number: 20100407–0215.
Comment Date: 5 p.m. Eastern Time on Wednesday, April 28, 2010.

Docket Numbers: ER10–1033–000.
Applicants: Beaver Ridge Wind, LLC.
Description: Beaver Ridge Wind, LLC submits tariff filing per 35.12: Market Based Rate Authorization to be effective 7/1/2008.

Filed Date: 04/08/2010.

Accession Number: 20100408–5106.
Comment Date: 5 p.m. Eastern Time on Thursday, April 29, 2010.

Docket Numbers: ER10–1034–000.
Applicants: Competitive Energy.
Description: Competitive Energy submits tariff filing per 35.12: Competitive Energy Tariff to be effective 8/1/2001.

Filed Date: 04/08/2010.

Accession Number: 20100408–5109.
Comment Date: 5 p.m. Eastern Time on Thursday, April 29, 2010.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES10–32–000.
Applicants: NSTAR Electric Company.

Description: Application of NSTAR Electric Company for Authority to Issue Short-Term Debt Securities.

Filed Date: 04/08/2010.

Accession Number: 20100408–5085.
Comment Date: 5 p.m. Eastern Time on Thursday, April 29, 2010.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2010–8607 Filed 4–14–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

April 5, 2010.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP10–562–000.
Applicants: Wisconsin Electric Power Company, Wisconsin Gas LLC.

Description: Request of Wisconsin Electric Power Company and Wisconsin Gas LLC for Temporary Waiver and Expedited Action.

Filed Date: 04/01/2010.
Accession Number: 20100401–5093.
Comment Date: 5 p.m. Eastern Time on Friday, April 9, 2010.

Docket Numbers: RP10–563–000.
Applicants: Alliance Pipeline L.P.
Description: Alliance Pipeline L.P. submits tariff filing per 154.203: Baseline Filing to be effective 4/1/2010.
Filed Date: 04/01/2010.

Accession Number: 20100401–5101.
Comment Date: 5 p.m. Eastern Time on Tuesday, April 13, 2010.

Docket Numbers: RP10–564–000.
Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits a capacity release agreement containing negotiated rate provisions.

Filed Date: 04/01/2010.

Accession Number: 20100401–0251.
Comment Date: 5 p.m. Eastern Time on Tuesday, April 13, 2010.

Docket Numbers: RP10–565–000.
Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits a capacity release agreement containing negotiated rate provisions.

Filed Date: 04/01/2010.

Accession Number: 20100401–0250.
Comment Date: 5 p.m. Eastern Time on Tuesday, April 13, 2010.

Docket Numbers: RP10–566–000.
Applicants: Texas Gas Transmission, LLC.

Description: Texas Gas Transmission, LLC submits Second Revised Sheet 52 to FERC Gas Tariff, Third Revised Volume 1.

Filed Date: 04/01/2010.

Accession Number: 20100401–0249.
Comment Date: 5 p.m. Eastern Time on Tuesday, April 13, 2010.

Docket Numbers: RP10–567–000.
Applicants: CenterPoint Energy Gas Transmission Company.

Description: CenterPoint Energy Gas Transmission Company submits Tenth Revised Sheet No. 1 *et al.* to FERC Gas Tariff, Sixth Revised Volume No. 1.

Filed Date: 04/01/2010.

Accession Number: 20100401–0273.
Comment Date: 5 p.m. Eastern Time on Tuesday, April 13, 2010.

Docket Numbers: RP10–568–000.
Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: Transcontinental Gas Pipe Line Company, LLC submits negotiated rate agreement containing non-conforming provisions.

Filed Date: 04/01/2010.

Accession Number: 20100401–0268.
Comment Date: 5 p.m. Eastern Time on Tuesday, April 13, 2010.

Docket Numbers: RP10–570–000.
Applicants: ANR Pipeline Company.
Description: ANR Pipeline Company submits negotiated rate agreements.

Filed Date: 04/01/2010.

Accession Number: 20100401–0267.
Comment Date: 5 p.m. Eastern Time on Tuesday, April 13, 2010.

Docket Numbers: RP10–571–000.

Applicants: CenterPoint Energy Gas Transmission Company.

Description: CenterPoint Energy Gas Transmission Company submits negotiated rate agreements with Laclede Energy Resources, Inc., *et al.* to be effective 4/1/10.

Filed Date: 04/01/2010.

Accession Number: 20100402–0206.
Comment Date: 5 p.m. Eastern Time on Tuesday, April 13, 2010.

Docket Numbers: RP10–572–000.

Applicants: CenterPoint Energy Gas Transmission Company.

Description: CenterPoint Energy Gas Transmission Company submits the Amended and Restated Firm (Rate Schedule FT) Transportation Service Agreement.

Filed Date: 04/01/2010.

Accession Number: 20100402–0205.
Comment Date: 5 p.m. Eastern Time on Tuesday, April 13, 2010.

Docket Numbers: RP10–573–000.

Applicants: CenterPoint Energy Gas Transmission Company.

Description: CenterPoint Energy Gas Transmission Company submits new negotiated rate agreement to provide firm transportation services under Rate Schedule EFT to Southwestern Electric Power Company.

Filed Date: 04/01/2010.

Accession Number: 20100402–0204.
Comment Date: 5 p.m. Eastern Time on Tuesday, April 13, 2010.

Docket Numbers: RP10–574–000.

Applicants: CenterPoint Energy Gas Transmission Company.

Description: CenterPoint Energy Gas Transmission Company submits Third Revised Sheet 686 of its FERC Gas Tariff, Sixth Revised Volume 1, to be effective 4/1/2010.

Filed Date: 04/01/2010.

Accession Number: 20100402–0209.
Comment Date: 5 p.m. Eastern Time on Tuesday, April 13, 2010.

Docket Numbers: RP10–575–000.

Applicants: Columbia Gas Transmission Company.

Description: Columbia Gas Transmission Company submits First Sheet No. 187 *et al.* to FERC Gas Tariff, Second Revised Volume No. 1, to be effective 5/1/10.

Filed Date: 04/01/2010.

Accession Number: 20100402–0203.
Comment Date: 5 p.m. Eastern Time on Tuesday, April 13, 2010.

Docket Numbers: RP10–576–000.

Applicants: Columbia Gas Transmission, LLC.

Description: Columbia Gas Transmission, LLC submits Original Sheet No. 503.02 to FERC Gas Tariff, Third Revised Volume No. 1, to be effective 5/1/10.

Filed Date: 04/01/2010.

Accession Number: 20100402–0202.
Comment Date: 5 p.m. Eastern Time on Tuesday, April 13, 2010.

Docket Numbers: RP10–577–000.

Applicants: Columbia Gas Transmission, LLC.

Description: Columbia Gas Transmission, LLC submits First Revised Sheet 278 *et al.* to its FERC Gas Tariff, Third Revised Volume 1, to be effective 5/1/10.

Filed Date: 04/01/2010.

Accession Number: 20100402–0201.
Comment Date: 5 p.m. Eastern Time on Tuesday, April 13, 2010.

Docket Numbers: RP10–578–000.

Applicants: Gulf Crossing Pipeline Company, LLC.

Description: Gulf Crossing Pipeline Company, LLC submits amendment to a negotiated rate letter agreement executed by their customers in relation to the Gulf Crossing Project.

Filed Date: 04/02/2010.

Accession Number: 20100402–0212.
Comment Date: 5 p.m. Eastern Time on Wednesday, April 14, 2010.

Docket Numbers: RP10–579–000.

Applicants: CenterPoint Energy Gas Transmission Company.

Description: CenterPoint Energy Gas Transmission Company submits an amended Rate Schedule FT negotiated rate agreement with XTO Energy, Inc.

Filed Date: 04/02/2010.

Accession Number: 20100402–0213.
Comment Date: 5 p.m. Eastern Time on Wednesday, April 14, 2010.

Docket Numbers: RP10–580–000.

Applicants: Dauphin Island Gathering Partners.

Description: Dauphin Island Gathering Partners submits Fifty-Second Revised Sheet 9 *et al.* to FERC Gas Tariff, First Revised Volume 1, to be effective 4/3/10.

Filed Date: 04/02/2010.

Accession Number: 20100402–0225.
Comment Date: 5 p.m. Eastern Time on Wednesday, April 14, 2010.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that

document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

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Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2010-8606 Filed 4-14-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF10-5-000]

Empire Pipeline, Inc.; Notice of Intent To Prepare an Environmental Assessment for the Planned Tioga County Extension Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting

April 7, 2010.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Tioga County Extension Project, involving construction and operation of

facilities by Empire Pipeline, Inc. (Empire) in Tioga County, Pennsylvania and Steuben and Ontario Counties, New York. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on May 7, 2010.

Comments may be submitted in written form or verbally. Further details on how to submit written comments are provided in the Public Participation section of this notice. In lieu of or in addition to sending written comments, we invite you to attend the public scoping meetings scheduled as follows:

Date and time	Location
April 27, 2010, 7 p.m. local time.	Radisson Hotel—Corning, 125 Denison Parkway East, Corning, New York 14830. 607-962-5000.
April 28, 2010, 7 p.m. local time.	Hampton Inn, 7637 New York State Rte 96, Victor, New York 14564. 585-924-4400.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with State law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (<http://www.ferc.gov>). This fact sheet addresses a number of typically-asked questions, including the use of eminent domain

and how to participate in the Commission's proceedings.

Summary of the Planned Project

Empire plans to construct and operate approximately 16 miles of 24-inch-diameter pipeline and replace approximately 1.3 miles of existing 24-inch-diameter pipeline. According to Empire, its project would enable Empire to provide firm transportation services requested by producers connecting extensive Marcellus Shale production along the proposed pipeline corridor. The Tioga County Extension Project would provide about 350,000 dekatherms per day of capacity to various market areas in New York, New England, and eastern Canada along the Millenium Pipeline, Tennessee Gas Pipeline Company 200 Line, TransCanada Pipeline, and Empire's existing systems.

The Tioga County Extension Project would consist of the following facilities:

- Construction of 16 miles of 24-inch-diameter pipeline from Tioga County, Pennsylvania to Steuben County, New York;
- Replacement of 1.3 miles of existing 24-inch-diameter pipeline in Victor, Ontario County, New York;
- Construction of a new interconnect with Tennessee Gas Pipeline Company in the Town of Canandaigua, Ontario County, New York; and
- Miscellaneous modifications at existing measurement and compressor stations.

The general location of the project facilities is shown in appendix 1.¹

Land Requirements for Construction

Construction of the planned facilities would disturb about 223 acres of land for the aboveground facilities and the pipeline. Following construction, about 113 acres would be maintained for permanent operation of the project's facilities; the remaining acreage would be restored and allowed to revert to former uses. About 31 percent of the planned pipeline route parallels an existing pipeline right-of-way.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a

¹ The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at <http://www.ferc.gov> using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.