

Procedure. The due dates for motions to intervene, comments and reply comments are listed below.

The Commission strongly urges electronic filings of comments and reply comments in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of their comments or reply comments to: Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. (Label cover letter or first page with case name, Denali—The Alaska Gas Pipeline LLC—Docket No. PF08–26–001)

Comment Date: April 30, 2010.
Reply Comment Date: May 13, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010–8581 Filed 4–14–10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10–118–000]

Cheniere Creole Trail Pipeline, L.P.; Notice of Request Under Blanket Authorization

April 7, 2010.

Take notice that on April 2, 2010, Cheniere Creole Trail Pipeline, L.P. (Creole Trail), 700 Milam, Suite 800, Houston, Texas 77002, filed in Docket No. CP10–118–000, a prior notice request pursuant to sections 157.205, 157.208, and 157.212 of the Commission’s regulations under the

Natural Gas Act (NGA). Creole Trail seeks authorization to construct and operate approximately 550 feet of 12-inch diameter pipe (no above ground facilities will be constructed) from an existing tap on Segment 1 of Creole Trail’s system to an existing meter station at Cameron Meadows Processing Plant, owned by PSI Midstream Partners, L.P., all located in Johnson Bayou, Cameron Parish, Louisiana, to enable the delivery of up to 250 MMcf per day of re-gasified LNG to the plant for processing. The cost is estimated to be \$450,000. Creole Trail proposes to perform these activities under its blanket certificate issued in Docket No. CP05–358–000 [115 FERC ¶ 61,331 (2006)], all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may be viewed on the Web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Any questions regarding this application may be directed to Karri Mahmoud, Manager, Regulatory and Compliance, Cheniere Energy, Inc., 700 Milam, Suite 800, Houston, Texas 77002, or phone at (713) 375–5000.

Any person or the Commission’s Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission’s Procedural Rules (18 CFR 385.214) a motion to intervene or notice

of intervention and, pursuant to section 157.205 of the Commission’s Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site (<http://www.ferc.gov>) under the “e-Filing” link. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010–8592 Filed 4–14–10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Revocation of Market-Based Rate Tariff

April 8, 2010.

Electric Quarterly Reports	Docket No. ER02–2001–014.
G&G Energy, Inc	Docket No. ER07–514–000.
NCSU Energy, Inc	Docket No. ER07–177–000.
Primary Power Marketing LLC	Docket No. ER98–4333–000.
WASP Energy, LLC	Docket No. ER05–1020–000.

On March 18, 2010, the Commission issued an order announcing its intent to revoke the market-based rate authority of the above captioned public utilities, which had failed to file their required Electric Quarterly Reports.¹ The Commission provided the utilities fifteen days in which to file their overdue Electric Quarterly Reports or face revocation of their market-based rate tariffs.

In Order No. 2001, the Commission revised its public utility filing requirements and established a requirement for public utilities,

including power marketers, to file Electric Quarterly Reports summarizing the contractual terms and conditions in their agreements for all jurisdictional services (including market-based power sales, cost-based power sales, and transmission service) and providing transaction information (including rates) for short-term and long-term power sales during the most recent calendar quarter.²

² Revised Public Utility Filing Requirements, Order No. 2001, 67 FR 31,043, FERC Stats. & Regs. ¶ 31,127, *reh’g denied*, Order No. 2001–A, 100 FERC ¶ 61,074, *reconsideration and clarification denied*, Order No. 2001–B, 100 FERC ¶ 61,342, *order directing filings*, Order No. 2001–C, 101 FERC

In the March 18 Order, the Commission directed G&G Energy, Inc.; NCSU Energy, Inc.; Primary Power Marketing LLC. and WASP Energy, LLC to file the required Electric Quarterly Reports within 15 days of the date of issuance of the order or face revocation of their authority to sell power at market-based rates and termination of their electric market-based rate tariffs.³

The time period for compliance with the March 18 Order has elapsed. The four companies identified in the March 18 Order (G&G Energy, Inc.; NCSU

¶ 61,314 (2002), *order directing filing*, Order No. 2001–D, 102 FERC ¶ 61,334 (2003).

³ March 18 Order at Ordering Paragraph A.

¹ *Electric Quarterly Reports*, 130 FERC ¶ 61,187 (2010) (March 18 Order).