

Federal Energy Regulatory Commission (Commission) under the Federal Power Act (16 U.S.C. 791a–825r). This form must be submitted by licensees of all projects except those specifically exempted under 18 CFR 8.11 (c).

For regular, periodic filings, submit this form on or before April 1, 2015. Submit subsequent filings of this form on or before April 1, every 6th year thereafter (for example, 2021, 2027, etc.).

For initial Form No. 80 filings (18 CFR 8.11(b)), each licensee of an unconstructed project shall file an initial Form No. 80 after such project has been in operation for a full calendar year prior to the filing deadline. Each licensee of an existing (constructed) project shall file an initial Form No. 80 after such project has been licensed for a full calendar year prior to the filing deadline.

Filing electronically is the preferred manner of filing. (See <http://www.ferc.gov> for more information.) If you cannot file electronically, submit an original and two copies of the form to the: Federal Energy Regulatory Commission, Office of the Secretary, 888 First St., NE., Washington, DC 20426.

The public burden estimated for this form is three hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing the collection of information. Send comments regarding the burden estimate or any aspect of this collection of information, including suggestions for reducing burden, to the:

- Federal Energy Regulatory Commission (FERC), e-mail to DataClearance@FERC.gov; or mail to FERC, 888 First Street NE., Washington, DC 20426 (Attention: Information Clearance Officer), and
- Office of Management and Budget (OMB), e-mail to oir_submission@omb.eop.gov; or mail to OMB, Office of Information and Regulatory Affairs, Attention: Desk Officer for the Federal Energy Regulatory Commission, Washington, DC 20503. Include OMB Control Number 1902–0106 as a point of reference.

No person shall be subject to any penalty for failing to comply with a collection of information if the collection of information does not display a valid control number (44 U.S.C. 3512 (a)).

Instructions

a. All data reported on this form must represent recreational facilities and

services located within the development/project boundary.

b. To ensure a common understanding of terms, please refer to the Glossary.

c. Report actual data for each item. If actual data are unavailable, then please estimate.

Schedule 1. General Data

Note: The remainder of the FERC Form 80 (form, instructions, and glossary) are unchanged and are not included here.]

[FR Doc. 2010–8584 Filed 4–14–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12747–001]

San Diego County Water Authority; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

April 7, 2010.

On March 1, 2010, San Diego County Water Authority filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the San Vicente Pumped Storage Water Power Project No. 13747. The proposed project would be located at the existing San Vicente dam and reservoir on San Vicente Creek in San Diego County, California. The project would consist of the existing San Vicente reservoir functioning as the lower reservoir of the project and one of three alternatives as an upper reservoir: the Iron Mountain Alternative, the Foster Canyon Alternative, and the East Reservoir Alternative. Specific details about each of these alternatives are described below. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

All three of the alternatives would use the San Vicente reservoir as the lower reservoir of the pumped storage project. The San Vicente reservoir portion of the project would consist of:

(1) an existing dam, currently being raised to a dam height of 337 feet, and a length of 1,442 feet; and (2) an existing impoundment, that upon completion of the dam raise will have a surface area of 1,600 acres, and storage capacity of

247,000 acre-feet with a normal maximum water surface elevation of 767 feet above mean sea level (msl).

The three alternatives for the upper reservoir are described below.

Iron Mountain Alternative

(1) A proposed 235-foot-high, 1,250-foot-long upper dam located 3 miles north of San Vicente reservoir; (2) a proposed reservoir with a surface area of 93 acres having a storage capacity of 8,070 acre-feet and a normal maximum water surface elevation of 2,110 feet above msl; (3) a proposed 12,300-foot-long, 20-foot-diameter concrete power tunnel; (4) two proposed 500-foot-long, steel-lined penstocks; (5) a proposed powerhouse containing two generating units having a total installed capacity of 500 megawatts; (6) a proposed 3,300-foot-long, 24-foot-diameter concrete tailrace; (7) a proposed 14,000-foot-long, 230-kilovolt transmission line; and (8) appurtenant facilities.

Foster Canyon Alternative

(1) A proposed upper dam approximately one half mile north of San Vicente reservoir; (2) a proposed upper reservoir with a surface area of 100 acres normal maximum water surface elevation of 1,490 feet above msl; (3) a proposed 3,000-foot-long, 20-foot-long, concrete power tunnel; (4) two proposed 300-foot-long, steel-lined penstocks; (5) a proposed powerhouse containing two generating units having a total installed capacity of 480 megawatts; (6) a proposed 2,700-foot-long, 24-foot-diameter concrete tailrace; (7) a proposed 9,000-foot-long, 230-kilovolt transmission line; and (8) appurtenant facilities.

The East Reservoir Alternative

(1) A proposed upper dam approximately 0.8 miles east of San Vicente Reservoir; (2) a proposed upper reservoir with a surface area of 60 acres and a normal maximum water surface elevation of 1,600 feet above msl; (3) a proposed 6,000-foot-long, 20-foot-long concrete power tunnel; (4) two proposed 300-foot-long, steel-lined penstocks; (5) a proposed powerhouse containing two generating units having a total installed capacity of 570 megawatts; (6) a proposed 2,600-foot-long, 24-foot-diameter concrete tailrace; (7) a proposed 15,000-foot-long, 230-kilovolt transmission line; and (8) appurtenant facilities.

The proposed project would have a maximum estimated annual generation of up to 1,000 gigawatt-hours, which would be sold to a local utility.

Applicant Contact: Frank Belock, Deputy General Manager, San Diego

County Water Authority, 4677 Overland Avenue, San Diego, CA 92123; phone: (858) 522-67881.

FERC Contact: Joseph P. Hassell, 202-502-8079

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-12747) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-8590 Filed 4-14-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings No. 1

April 07, 2010.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG10-29-000.
Applicants: Big Horn Wind Project LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Big Horn II Wind Project LLC.

Filed Date: 04/07/2010.

Accession Number: 20100407-5039.

Comment Date: 5 p.m. Eastern Time on Wednesday, April 28, 2010.

Docket Numbers: EG10-30-000.
Applicants: Juniper Canyon Wind Power LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Juniper Canyon Wind Power LLC.

Filed Date: 04/07/2010.

Accession Number: 20100407-5040.

Comment Date: 5 p.m. Eastern Time on Wednesday, April 28, 2010.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER99-1435-022; ER10-390-001; ER00-1814-010.

Applicants: Avista Corporation; Avista Turbine Power, Inc.; Avista Turbine Power, Inc.

Description: Request for Waiver of Avista Corporation.

Filed Date: 04/02/2010.

Accession Number: 20100402-5073.

Comment Date: 5 p.m. Eastern Time on Friday, April 23, 2010.

Docket Numbers: ER10-822-001.
Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc submits an errata to their Meter Agent Service Agreement filed on March 2, 2010.

Filed Date: 04/06/2010.

Accession Number: 20100407-0208.

Comment Date: 5 p.m. Eastern Time on Tuesday, April 27, 2010.

Docket Numbers: ER10-1016-000.
Applicants: Duke Energy Indiana, Inc.
Description: Duke Energy Indiana, Inc submits updated summary schedules for the Transmission and Local Facilities Agreement for the Calendar Year 2008 with Wabash Valley Power Association, Inc.

Filed Date: 04/06/2010.

Accession Number: 20100406-0207.

Comment Date: 5 p.m. Eastern Time on Tuesday, April 27, 2010.

Docket Numbers: ER10-1018-000.
Applicants: PacifiCorp.

Description: PacifiCorp submits First Revised Sheet 9 *et al.* to First Revised Rate Schedule FERC 239.

Filed Date: 04/06/2010.

Accession Number: 20100406-0211.

Comment Date: 5 p.m. Eastern Time on Tuesday, April 27, 2010.

Docket Numbers: ER10-1019-000.
Applicants: PacifiCorp.

Description: PacifiCorp submits Revision 8 to Appendix A of First Revised Schedule FERC 297.

Filed Date: 04/06/2010.

Accession Number: 20100406-0212.

Comment Date: 5 p.m. Eastern Time on Tuesday, April 27, 2010.

Docket Numbers: ER10-1021-000.

Applicants: Connecticut Yankee Atomic Power Company.

Description: Connecticut Yankee Atomic Power Co submits petition for waiver of tariff provision.

Filed Date: 04/06/2010.

Accession Number: 20100407-0213.

Comment Date: 5 p.m. Eastern Time on Tuesday, April 27, 2010.

Docket Numbers: ER10-1022-000.

Applicants: Just Energy Texas LP.

Description: Just Energy Texas LP submits notice of cancellation of its market-based rate tariff designated as First Revised Rate Schedule FERC No 1, Original Volume No 1.

Filed Date: 04/06/2010.

Accession Number: 20100407-0211.

Comment Date: 5 p.m. Eastern Time on Tuesday, April 27, 2010.

Docket Numbers: ER10-1023-000.

Applicants: Just Energy, LLC.

Description: Just Energy, LLC submits Notice of Cancellation of its market-based rate tariff designated as Second Revised Rate Schedule FERC 1, Original Volume 1.

Filed Date: 04/06/2010.

Accession Number: 20100407-0210.

Comment Date: 5 p.m. Eastern Time on Tuesday, April 27, 2010.

Docket Numbers: ER10-1024-000.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc submits Commission acceptance and approval of the proposed classification for certain Grandfathered Agreement of Big Rivers Electric Corp. *etc.*

Filed Date: 04/06/2010.

Accession Number: 20100407-0209.

Comment Date: 5 p.m. Eastern Time on Tuesday, April 27, 2010.

Docket Numbers: ER10-1025-000.

Applicants: Just Energy Ohio, LLC.

Description: Just Energy Ohio, LLC submits Notice of Cancellation of its market-based rate tariff designated as First Revised Rate Schedule FERC 1, Original Volume 1.

Filed Date: 04/06/2010.

Accession Number: 20100407-0207.

Comment Date: 5 p.m. Eastern Time on Tuesday, April 27, 2010.

Docket Numbers: ER10-1026-000.

Applicants: Just Energy New York, LLC.

Description: Just Energy New York, LLC submits Notice of Cancellation of their market-based rate tariff, designated as First Revised Rate Schedule FERC No 1, Original Volume No 1.

Filed Date: 04/06/2010.

Accession Number: 20100407-0206.

Comment Date: 5 p.m. Eastern Time on Tuesday, April 27, 2010.