

33.5-inch-high wave barriers (Jersey barriers).

The Brassua Project is operated as a seasonal storage facility where water releases are determined by downstream demands for hydroelectric generation in the Kennebec River and for flood control. Reservoir fluctuations follow an annual cycle under which reservoir levels are reduced during the fall and winter to provide additional flows downstream as well as to make storage volume available for spring snow melt and runoff. After the spring refill, flow is released for the Brassua reservoir to provide summer minimum instream flows as well as water for industrial and municipal uses. Specific project operation requirements are discussed below.

The current license allows the licensees to operate the Brassua Project in peaking mode from July 1st through August 31st and from November 6th

through the start of spring freshnet (normally mid-May) of each year. The licensees are required to cease peaking operation and resume normal operation in which flows through the project are maintained constant on a daily basis from spring freshet through June 30th and from September 1st through November 5th of each year.

The current license requires the licensees to release the following minimum flows and maintain the following target water levels to protect fish and aquatic habitat and to benefit the reproductive efforts of the landlocked salmon population in the Moose River. All Minimum flow releases are maintained through the turbine or deep gates and discharged in the lower Moose River below the dam.

l. Locations of the Application: A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on

the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:*  
The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target Date
Notice of Acceptance/Notice of Ready for Environmental Analysis (when FERC approved studies are complete) .....	May 30, 2010.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions .....	July 29, 2010.
Commission issues EA .....	January 10, 2011.
Comments on EA .....	February 9, 2011.
Modified terms and conditions .....	April 10, 2011.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-8354 Filed 4-12-10; 8:45 am]  
BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

April 6, 2010.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG10-26-000  
*Applicants:* Butler Ridge Wind Energy Center, LLC

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Butler Ridge Wind Energy Center, LLC.

*Filed Date:* 04/06/2010  
*Accession Number:* 20100406-5127  
*Comment Date:* 5 p.m. Eastern Time on Tuesday, April 27, 2010

*Docket Numbers:* EG10-27-000  
*Applicants:* High Majestic Wind Energy Center, LLC

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of High Majestic Wind Energy Center, LLC.

*Filed Date:* 04/06/2010  
*Accession Number:* 20100406-5130  
*Comment Date:* 5 p.m. Eastern Time on Tuesday, April 27, 2010

*Docket Numbers:* EG10-28-000  
*Applicants:* Wessington Wind Energy Center, LLC

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Wessington Wind Energy Center, LLC.

*Filed Date:* 04/06/2010  
*Accession Number:* 20100406-5138  
*Comment Date:* 5 p.m. Eastern Time on Tuesday, April 27, 2010

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-999-000; ER10-998-000; ER10-1000-000; ER10-1001-000

*Applicants:* Westar Energy, Inc.  
*Description:* Westar Energy, Inc requests approval of the issuance of refunds resulting from a correction made to FERC Form 1 to Kansas Electric

Power Cooperative, Inc; filing dated 3/31/2010.

*Filed Date:* 04/01/2010  
*Accession Number:* 20100401-0271  
*Comment Date:* 5 p.m. Eastern Time on Thursday, April 22, 2010

*Docket Numbers:* ER10-1014-000  
*Applicants:* Southwest Power Pool, Inc.

*Description:* Southwest Power Pool, Inc submits Third Revised Sheet 1027 et al. to FERC Electric Tariff, Fifth Revised Volume 1 to be effective 6/11/10.

*Filed Date:* 04/05/2010  
*Accession Number:* 20100405-0224  
*Comment Date:* 5 p.m. Eastern Time on Monday, April 26, 2010

*Docket Numbers:* ER10-1015-000  
*Applicants:* California Independent System Operator Corporation

*Description:* The California Independent System Operator Corporation submits a Dynamic Scheduling Host Balancing Authority Operating Agreement with Gila River Power, LP.

*Filed Date:* 04/05/2010  
*Accession Number:* 20100406-0204  
*Comment Date:* 5 p.m. Eastern Time on Monday, April 26, 2010

*Docket Numbers:* ER10-1017-000  
*Applicants:* Exelon Energy Company

*Description:* Exelon Energy Company submits its Baseline tariff filing, to be effective 4/6/2010.

*Filed Date:* 04/06/2010

*Accession Number:* 20100406-5071

*Comment Date:* 5 p.m. Eastern Time on Tuesday, April 27, 2010

*Docket Numbers:* ER10-1020-000

*Applicants:* Exelon Framingham, LLC  
*Description:* Exelon Framingham, LLC submits its Baseline tariff filing, to be effective 4/6/2010.

*Filed Date:* 04/06/2010

*Accession Number:* 20100406-5097

*Comment Date:* 5 p.m. Eastern Time on Tuesday, April 27, 2010

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES10-19-002

*Applicants:* KCP&L Greater Missouri Operations Company

*Description:* Application to Amend Authorization to Issue Short-Term Debt Under Section 204 of the Federal Power Act and Request for Expedited Decision.

*Filed Date:* 04/06/2010

*Accession Number:* 20100406-5072

*Comment Date:* 5 p.m. Eastern Time on Friday, April 16, 2010

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies

of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2010-8348 Filed 4-12-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP10-517-000]

#### **Wisconsin Electric Power Company, Wisconsin Gas LLC, Wisconsin Public Service Corporation: Complainants; ANR Pipeline Company: Respondent; Notice of Complaint**

April 6, 2010.

Take notice that on March 26, 2010, pursuant to section 5 of the Natural Gas Act, 15 U.S.C. 717d (2006) and Rule 206 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 385.206 (2009), Wisconsin Electric Power Company, Wisconsin Gas LLC, and Wisconsin Public Service Corporation (Complainants) filed a formal complaint against ANR Pipeline Company (Respondent) alleging that Respondent has violated Section 36.2(A) of its tariff relating to obligations at Respondent's Marshfield recipient point.

The Complainant certifies that a copy of the complaint has been served on the contacts for the Respondent.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of

intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on April 15, 2010.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2010-8351 Filed 4-12-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL10-58-000]

#### **PSEG Power Connecticut LLC, Complainant v. ISO New England Inc., Respondent; Notice of Complaint**

April 6, 2010.

Take notice that on April 2, 2010, pursuant to section 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 (2009) and section 206 of the Federal Power Act, 16 U.S.C. 824(e) (2000), PSEG Power Connecticut LLC (Complainant) filed a formal complaint against ISO New England Inc. (Respondent) challenging the justness and reasonableness of the Respondent's actions to limit the Capacity Network Resource Capability ratings of capacity resources owned by the Complainant.

The Complainant certifies that copies of the complaint were served on the contacts for the Respondent as listed on