

would have an estimated annual generation of 2,190 gigawatt-hours.

*Applicant Contact:* Douglas Spaulding, Nelson Energy, 8441 Wayzata Boulevard, Suite 101, Golden Valley, MN 55426, (952) 544-8133.

*FERC Contact:* Brandon Cherry, (202) 502-8328.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing application:* 60 days from the issuance of this notice.

Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>.

More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13655) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-8065 Filed 4-8-10; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP10-110-000]

#### Tennessee Gas Pipeline Company; Notice of Application

April 2, 2010.

Take notice that on March 30, 2010, Tennessee Gas Pipeline Company (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed in the above referenced docket an application pursuant to section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations, requesting authorization to abandon in place an inactive segment of an offshore supply lateral designated as Line No. 523M-2300, consisting of approximately 6.23 miles of 24-inch diameter pipeline and

associated appurtenances located in federal waters offshore Louisiana. Tennessee states that the subject facilities have been out of service since W & T Offshore, Inc.'s platform was toppled by Hurricane Ike in September 2008, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application may be directed to Thomas G. Joyce, Manager, Certificates, Tennessee Gas Pipeline Company, 1001 Louisiana Street, Houston, Texas 77002, by telephone at (713) 420-3299, by facsimile at (713) 420-1605, or by e-mail at [tom.joyce@elpaso.com](mailto:tom.joyce@elpaso.com); Susan T. Halbach, Senior Counsel, Legal, Tennessee Gas Pipeline Company, 1001 Louisiana Street, Houston, Texas 77002, by telephone at (713) 420-5751, by facsimile at (713) 420-1601, or by e-mail at [susan.halbach@elpaso.com](mailto:susan.halbach@elpaso.com); or Debbie Kalisek, Analyst, Rates and Regulatory Affairs, Tennessee Gas Pipeline Company, 1001 Louisiana Street, Houston, Texas 77002, by telephone at (713) 420-3292, by facsimile at (713) 420-1605, or by e-mail at [debbie.kalisek@elpaso.com](mailto:debbie.kalisek@elpaso.com).

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* April 12, 2010.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-8075 Filed 4-8-10; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13399-000]

#### New Jersey Water Supply Authority; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

April 2, 2010.

On March 17, 2009, the New Jersey Water Supply Authority (New Jersey WSA) filed an application, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Spruce Run & Round Valley

Hydroelectric Project (Spruce Run/Round Valley Project). The Spruce Run/Round Valley Project would be located on tributaries of the South Branch Raritan River in the town of Clinton, Hunterdon County, New Jersey.

The Spruce Run development would consist of: (1) The existing 5,950-foot-long, 90-foot-high Spruce Run Dam with a 550-foot-long spillway; (2) the 1,290-acre Spruce Run reservoir with a normal pool elevation of 273 feet mean sea level (msl); (3) an existing outlet tower consisting of 450-foot-long twin 84-inch-diameter penstocks; (4) a new powerhouse with two turbine generating units with a total capacity of 75 kilowatts (kW); and (5) a new 20-foot-long, 34.5 kilovolt (kV) transmission line.

The Round Valley development would consist of: (1) The existing 1,460-foot-long, 135-foot-high North Dam; (2) the existing 1,400-foot-long, 180-foot-high South Dam; (3) an existing 2,340-foot-long, 75-foot-high dike; (4) the 2,350-acre Round Valley reservoir with a normal pool elevation of 385 feet msl; (5) a new powerhouse with a single turbine generating unit with a capacity of 1,128 kW; and (6) a new 20-foot-long, 34.5 kV transmission line.

The Round Valley Reservoir South Branch Hamden Pump Station development would use the 180-foot-high South Dam and would consist of: (1) A new powerhouse with two turbine generating units with a combined capacity of 420 kW; and (2) a new 80-foot-long, 34.5 kV transmission line. The project developments would produce an estimated average annual generation of about 628 megawatt-hours.

*Applicant Contact:* Edward Buss, P.E., New Jersey Water Supply Authority, 1851 State Hwy. 31, Clinton, NJ 08800, (908) 638-6121, ext. 261.

*FERC Contact:* Patrick Murphy, (202) 502-8755.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings, please go to the

Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13399) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2010-8073 Filed 4-8-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13623-000; Project No. 13375-000]

#### City of Raleigh; Community Hydro, LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments and Motions To Intervene

March 29, 2010.

The City of Raleigh and Community Hydro, LLC filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Falls Lake Dam Hydroelectric Project located at the existing Falls Lake Dam and Reservoir on the Neuse River, Wake County, North Carolina, near the City of Raleigh, North Carolina. The projects would occupy federal lands under the jurisdiction of the U.S. Army Corps of Engineers. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Projects description:

The proposed Falls Lake Dam Hydroelectric Project by the City of Raleigh (Project No. 13623-000, filed on November 6, 2009), would have two alternatives. Alternative 1 would consist of: (1) An approximately 100-foot-long by 17.5-foot-diameter steel penstock extension of the existing tunnel; (2) an approximately 175-foot-long by 10-foot-diameter penstock, branching off the 17.5-foot-diameter penstock extension, which bifurcates into two 7-foot-diameter penstocks leading to the turbines; (3) a 70-foot-long by 50-foot-wide new powerhouse containing two turbine-generator units each with an

installed capacity of 1,600 kW; (4) a 200-foot-long, 13.2 kV transmission line; and (5) appurtenant facilities.

Alternative 1 would have an average annual generation of 8.7 gigawatt-hours. Alternative 2 entails installing two turbine-generators on the intake tower located at the upstream face of the dam. Each turbine-generator would have an installed capacity of 2,450 kW.

Alternative 2 would have an average annual generation of 9.3 gigawatt-hours.

The proposed Falls Lake Dam Hydroelectric Project by Community Hydro, LLC (Project No. 13375-000, filed on February 20, 2009, entails installing six turbine-generators on the intake tower located at the upstream face of the dam. The project would have an installed capacity of 2,500 kW and an average annual generation of 8.3 gigawatt-hours.

*Applicants Contact:* For the City of Raleigh: Mr. Thomas A. McCormick, Raleigh City Attorney, P.O. Box 590, Raleigh, North Carolina 27601, e-mail [tom.mccormick@ci.raleigh.nc.us](mailto:tom.mccormick@ci.raleigh.nc.us). For Community Hydro, LLC: Lori Barg, Community Hydro, LLC, 113 Bartlett Rd., Plainfield, Vermont 05667, telephone: (802) 454-1874.

*FERC Contact:* Sergiu Serban, (202) 502-6211.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13623-000, or 13375-000) in the