This meeting will be webcast live at the Web address—http://www.nrc.gov.

The schedule for Commission meetings is subject to change on short notice. To verify the status of meetings, call (recording)—(301) 415–1292.

Contact person for more information: Rochelle Bavol, (301) 415–1651.

The NRC Commission Meeting Schedule can be found on the Internet at: http://www.nrc.gov/about-nrc/policy-making/schedule.html.

The NRC provides reasonable accommodation to individuals with disabilities where appropriate. If you need a reasonable accommodation to participate in these public meetings, or need this meeting notice or the transcript or other information from the public meetings in another format (e.g. braille, large print), please notify Angela Bolduc, Chief, Employee/Labor Relations and Work Life Branch, at 301–492–2230, TDD: 301–415–2100, or by e-mail at angela.bolduc@nrc.gov.

Dated: March 18, 2010.

Rochelle C. Bavol,
Office of the Secretary.

[FR Doc. 2010–6468 Filed 3–19–10; 4:15 pm]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[NRC–2008–0285; Docket Nos. 50–295 and 50–304; License Nos. DPR–39 and DPR–48]

Exelon Generation Company, LLC; Zion Nuclear Power Station, Units 1 and 2; Order Extending the Effectiveness of the Approval of the Transfer of License and Conforming Amendment

I

Exelon Generation Company, LLC (Exelon) is the holder of licenses DPR–39 and DPR–48, for the Zion Nuclear Power Station, Units 1 and 2 (Zion facilities). Pursuant to Title 10 of the Code of Federal Regulations (10 CFR) section 50.82(a)(2), operation of the Zion facilities is no longer authorized under the Part 50 licenses. Exelon is licensed to possess, but not use or operate the Zion facilities, which are located in Lake County, Illinois.

II

By Order dated May 4, 2009 (Transfer Order), the Commission consented to the direct transfer of control of Zion’s license to ZionSolutions LLC, pursuant to 10 CFR 50.80. By its terms, the Transfer Order becomes null and void if the license transfer is not completed within 1 year, unless upon application and for good cause shown, the Commission extends the Transfer Order’s May 4, 2010, expiration date.

III

By letter dated January 26, 2010, Exelon and ZionSolutions, LLC (ZS) (collectively, “the applicants”) submitted to extend the effectiveness of the Transfer Order by 6 months, until November 4, 2010. According to the letter, past fluctuations in the financial markets caused the license transfers to be delayed. Upon transfer, ZionSolutions must receive assets with sufficient market value to assure that ZionSolutions will have adequate resources to complete the decommissioning project. As of December 31, 2009, the market value of the combined Zion trust funds recovered to approximately $888 million. The applicants stated that improvement in financial market performance needs to continue for only a few more months for the value to reach a level adequate to complete the project. The applicants further state that considerable progress has been made toward the acquisition of an irrevocable Letter of Credit in the amount of at least $200 million, which is a condition of the Transfer Order. This additional financial assurance instrument was unavailable for several months during the recent financial market fluctuations, and the applicants further state that the Letter of Credit will become available within a few months. While the applicants believe that the extra 6 months may later not be needed, they consider it prudent to request an extension to accommodate possible further delays that financial market fluctuations could cause. Therefore, the applicants requested an extension of the Transfer Order by 6 months to permit completion of the Zion license transfers. In their January 26, 2010, letter the applicants stated that the technical qualifications of the new organization and other bases for approving the transfers remain intact, and the contractual and financial arrangements, as described in the application and supplemental information, remain valid.

Based on the above representations, the NRC staff has determined that the applicants have shown good cause for extending the effectiveness of the Order by 6 months, as requested.

IV

Accordingly, pursuant to sections 161b, 161i, and 184 of the Atomic Energy Act of 1954, as amended, 42 U.S.C. 2201(b), 2201(f), and 2234, and 10 CFR 50.80, it is hereby ordered that the Transfer Order’s expiration date is extended until November 4, 2010. If the subject license transfer from Exelon to ZionSolutions, LLC referenced above is not completed by November 4, 2010, the Transfer Order of May 4, 2009, shall become null and void, unless upon application and for good cause shown, the Commission further extends the effectiveness of the Transfer Order.

This Order is effective upon issuance.

For further details with respect to this Order, see the submittal dated January 26, 2010 (ML100261739), which is available for public inspection at the Commission’s Public Document Room (PDR), located at One White Flint North, 11555 Rockville Pike, Room O–1 F21 (First Floor), Rockville, Maryland and accessible electronically from the Agencywide Documents Access and Management System (ADAMS) Public Electronic Reading Room on the Internet at the NRC Web site, http://www.nrc.gov/reading-rm/adams.html. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS, should contact the NRC PDR Reference staff by telephone at 1–800–397–4209, 301–415–4737, or by e-mail at pdr@nrc.gov.

As of December 31, 2009, the market value of the combined Zion trust funds recovered to approximately $888 million. The applicants stated that improvement in financial market performance needs to continue for only a few more months for the value to reach a level adequate to complete the project. The applicants further state that considerable progress has been made toward the acquisition of an irrevocable Letter of Credit in the amount of at least $200 million, which is a condition of the Transfer Order. This additional financial assurance instrument was unavailable for several months during the recent financial market fluctuations, and the applicants further state that the Letter of Credit will become available within a few months. While the applicants believe that the extra 6 months may later not be needed, they consider it prudent to request an extension to accommodate possible further delays that financial market fluctuations could cause. Therefore, the applicants requested an extension of the Transfer Order by 6 months to permit completion of the Zion license transfers. In their January 26, 2010, letter the applicants stated that the technical qualifications of the new organization and other bases for approving the transfers remain intact, and the contractual and financial arrangements, as described in the application and supplemental information, remain valid.

Based on the above representations, the NRC staff has determined that the applicants have shown good cause for extending the effectiveness of the Order by 6 months, as requested.

For the Nuclear Regulatory Commission.

Charles L. Miller,
Director, Office of Federal and State Materials and Environmental Management Programs.

[FR Doc. 2010–6321 Filed 3–22–10; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[Docket No. 50–346; NRC–2010–0121]

Firstenergy Nuclear Operating Company and Firstenergy Nuclear Generation Corp.; Notice of Withdrawal of Application for Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has
granted the request of FirstEnergy Nuclear Operating Company and FirstEnergy Nuclear Generation Corp. to withdraw its June 2, 2009, application for proposed amendment to Facility Operating License No. NPF–3 for the Davis-Besse Nuclear Power Station, Unit No. 1, located in Ottawa County, Ohio.

The proposed amendment would have excluded the source range neutron flux instrument channel preamplifier from the Channel Calibration requirements of Technical Specification (TS) 3.3.9, “Source Range Neutron Flux,” and TS 3.9.2, “Nuclear Instrumentation.”

The Commission had previously issued a Notice of Consideration of Issuance of Amendment published in the Federal Register on July 28, 2009 (74 FR 37248). However, by letter dated February 16, 2010, the licensee withdrew the proposed change.

For further details with respect to this action, see the application for amendment dated June 2, 2009, and the licensee’s letter dated February 16, 2010, which withdrew the application for license amendment. Documents may be examined, and/or copied for a fee, at the NRC’s Public Document Room (PDR), located at One White Flint North, Room 122, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available records will be accessible electronically from the Agencywide Documents Access and Management Systems (ADAMS) Public Electronic Reading Room on the internet at the NRC Web site, http://www.nrc.gov/reading-rm/adams.html.

Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS should contact the NRC PDR Reference staff by telephone at 1–800–397–4209, or 301–415–4737 or by e-mail to pdr.resource@nrc.gov.

Dated at Rockville, Maryland, this 15th day of March 2010.

For the Nuclear Regulatory Commission.

Michael Mahoney,
Project Manager, Plant Licensing Branch III–2, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

SUMMARY: The Postal Service hereby provides notice that it has filed a request with the Postal Regulatory Commission to transfer a portion of Post Office® box service from the Mail Classification Schedule’s Market Dominant Product List to its Competitive Product List.


FOR FURTHER INFORMATION CONTACT: David Rubin, 202–268–2986.


Stanley F. Mires,
Chief Counsel, Legislative.

ACTION: Notice of intent to waive the Nonmanufacturer Rule for Liquid Propane Gas (LPG).

Notice is hereby given that Emergence Capital Partners SBIC, L.P., License No. 0979–0454; Notice Seeking Exemption Under Section 312 of the Small Business Investment Act, Conflicts of Interest

Notice is hereby given that Emergence Capital Partners SBIC, L.P., 160 Bovet Road, Suite 300, San Mateo, CA 94402, a Federal Licensee under the Small Business Investment Act of 1958, as amended (“the Act”), in connection with the financing of a small concern, has sought an exemption under section 312 of the Act and section 107.730, Financings which constitute Conflicts of Interest, of the Small Business Administration (“SBA”) Rules and Regulations (13 CFR 107.730). Emergence Capital Partners SBIC, L.P., proposes to provide equity financing to InsideView Technologies, Inc., 444 DeHaro Street, Suite 210, San Francisco, CA 94107 (“InsideView”). The financing is contemplated for general operating purposes.

The financing is brought within the purview of § 107.730(a)(1) of the Regulations because Emergence Capital Partners, L.P. and Emergence Capital Associates, L.P., Associates of Emergence Capital Partners SBIC, L.P., own in aggregate more than ten percent of InsideView. Therefore, InsideView is considered an Associate of Emergence Capital Partners SBIC, L.P. and the transaction is considered as financing an Associate, requiring prior written exemption from SBA.

Notice is hereby given that any interested person may submit written comments on the transaction within 15 days of the date of this publication to the Associate Administrator for Investment, U.S. Small Business Administration, 409 Third Street, SW., Washington, DC 20416.

March 12, 2010.

Sean J. Greene,
Associate Administrator for Investment.

SUMMARY: The U.S. Small Business Administration (SBA) is considering granting a class waiver of the Nonmanufacturer Rule for Liquid Propane Gas (LPG). On December 10, 2009, SBA received a request that a class waiver be granted for liquid propane gas (LPG), Product Service Code (PSC) 6830 (Compressed and Liquefied Gases), under the North American Industry Classification System (NAICS) code 325120 (Industrial Gases Manufacturing). According to the request, no small business manufacturers supply these class of products to the Federal government. On January 12, 2010, SBA issued a notice of intent to waive the Nonmanufacturer Rule for Compressed and Liquefied Gases. 75 FR 1662 (2010). After reviewing the responses to the notice SBA has concluded that the January 12, 2010, notice should have been more specific. Thus, SBA is seeking information on whether there are small business LPG manufacturers. If granted, the waiver would allow otherwise qualified small businesses to supply the products of any manufacturer on a Federal contract set aside for small businesses, Service-Disabled Veteran-Owned (SDVO) small businesses or Participants in the SBA’s 8(a) Business Development (BD) program.

DATES: Comments and source information must be submitted April 7, 2010.

ADDRESSES: You may submit comments and source information to Amy Garcia, Program Analyst, Small Business