

- Matt Kerec, Assistant Commodity Manager, Alcoa, Inc. (Process Gas Consumers).

- Michael E. Novak, Assistant General Manager, Federal Regulatory Affairs, National Fuel Gas Distribution Corp. (on behalf of the American Gas Association).

- John Poe, Manager, Regulatory Affairs, ExxonMobil Gas & Power Marketing Company (Natural Gas Supply Association).

- Dena Wiggins, Partner, Ballard Spahr LLP (Process Gas Consumers Group).

12:15 p.m.–1:15 p.m.—Lunch

1:15 p.m.–1:45 p.m.—Question and Answer Period

1:45 p.m.–2 p.m.—Closing Remarks

[FR Doc. 2010–6163 Filed 3–19–10; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP10–82–000]

#### Northern Natural Gas Company, Southern Natural Gas Company, Florida Gas Transmission Company, LLC, Transcontinental Gas Pipe Line Company, LLC, Enterprise Field Services, LLC; Notice of Application

March 16, 2010.

Take notice that on March 5, 2010, Northern Natural Gas Company (Northern Natural), 1111 South 103rd Street, Omaha, Nebraska 68124–1000, filed on behalf of itself and other owners, Southern Natural Gas Company, Florida Gas Transmission Company, LLC, Transcontinental Gas Pipe Line Company, LLC, and Enterprise Field Services, LLC in the above referenced docket an application pursuant to section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations, requesting authorization to abandon in place certain facilities, located onshore Texas and offshore Texas in state and federal waters, known as the Matagorda Offshore Pipeline System (MOPS). Northern Natural states that operation of MOPS has become uneconomical due to increasing costs of maintenance and repairs compared to falling revenues, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link.

Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Any questions concerning this application may be directed to Michael T. Loeffler, Senior Director, Certificates and External Affairs, Northern Natural Gas Company, 1111 South 103rd Street, Omaha, Nebraska 68124, or phone at (402)398–7103, or e-mail at [mike.loeffler@nngco.com](mailto:mike.loeffler@nngco.com).

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* April 6, 2010.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010–6232 Filed 3–19–10; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP10–76–000]

#### Eastern Shore Natural Gas Company; Notice of Application

March 15, 2010.

Take notice that on March 5, 2010, Eastern Shore Natural Gas Company, (Eastern Shore), 1110 Forrest Avenue, Dover, Delaware 19904, pursuant to section 7(c) of the Natural Gas Act (NGA), as amended, and Part 157 of the Federal Energy Regulatory Commission's (Commission) Regulations, filed in Docket No. CP10–76–000, an application to construct and operate certain pipeline and ancillary facilities, with appurtenances, located in the State of Pennsylvania. Eastern Shore states that it proposes to: (1) Construct and operate approximately 8.3 miles of sixteen-inch mainline extension in the State of Pennsylvania, and (2) construct and operate a new interconnect receipt point. Eastern Shore states that such facilities are necessary to provide new firm transportation service to customers that have executed binding shipper nominations in conjunction with Eastern Shore's recent Open Season (Mainline Extension Interconnect with Texas Eastern Transmission, LP, Project), which offered its customers the opportunity for new natural gas supplies and supply diversification by accessing the Texas Eastern Transmission, LP (Texas Eastern) pipeline system in southeastern Pennsylvania. Eastern Shore estimates the cost of the facilities will be \$19,406,974, all as more fully set forth in the application, which is on file with