

the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding the application should be directed to Glen DiEleuterio, Project Manager, Eastern Shore Natural Gas Company, 1110 Forrest Avenue, Dover, Delaware 19904, at (302) 734-6710, ext. 6723 or via fax (302) 734-6745 or by e-mail to GDiElcutcrio@esng.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the

proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: April 5, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-6164 Filed 3-19-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-78-000]

CenterPoint Energy Gas Transmission Company; Notice of Application

March 15, 2010.

Take notice that on March 5, 2010, CenterPoint Energy Gas Transmission Company (CEGT), 1111 Louisiana Street, Houston, Texas 77002-5231, filed in the above referenced docket an application pursuant to section 7(b) of the Natural Gas Act (NGA) requesting authorization to abandon Line L, consisting of approximately 91 miles of predominately 18-inch diameter pipeline and appurtenances located in Hot Spring, Clark, Nevada, and Columbia Counties, Alabama. CEGT states that Line L has been inactive for more than 12 months and no customer service will be abandoned as a result of the proposal, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application may be directed to Michelle Willis, Manager, Regulatory and Compliance, CenterPoint Energy Gas Transmission Company, PO Box 21734, Shreveport, Louisiana 71151, at (318) 429-3708.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211)

and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: April 5, 2010.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-6165 Filed 3-19-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13632-000]

Muskingum Valley Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

March 15, 2010.

On November 19, 2009, Muskingum Valley Hydro, LLC filed an application, pursuant to Section 4(f) of the Federal Power Act, proposing to study the feasibility of the Harsha Lake Dam Project No. 13632, to be located at the existing William H. Harsha Lake Dam on the East Fork of the Little Miami River, in Clermont County, Ohio. The William H. Harsha Lake Dam is owned and operated by the U.S. Army Corps of Engineers.

The proposed project would consist of: (1) Lining an existing 4 to 10-foot-diameter, oblong conduit with steel; (2) a new approximately 20-foot-long conduit extension from the outlet works to the powerhouse; (3) three new Francis turbine-generator units with a combined capacity of 9.15 megawatts; (4) a new 50-foot-long, 30-foot-wide, and 30-foot-high powerhouse to be located downstream of the existing outlet works; (5) a new tailrace; (6) a new 17.7-kilovolt, .25-mile transmission line; and (7) appurtenant facilities. The project would have an estimated annual generation of 19,500 megawatt-hours.

Applicant Contact: Randall Smith, 4950 Frazeyburg Road, Zanesville, OH 43701, (740) 891-5424.

FERC Contact: Brandon Cherry, (202) 502-8328.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing application: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>.

More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13632) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-6166 Filed 3-19-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-3-001; CP10-3-000; PF09-6-000]

Questar Overthrust Pipeline Company; Notice of Application

March 15, 2010.

Take notice that on March 12, 2010, Questar Overthrust Pipeline Company (Overthrust), 180 East 100 South, Salt Lake City, Utah 84111, filed an amended application to section 7(c) of the Natural Gas Act (NGA) seeking authority to incorporate two pipeline reroutes as part of its approximate 43.3-mile Loop Expansion Project originally filed in Docket No. CP10-3-000. Overthrust states that the reroutes are required to minimize impacts to certain mining leaseholds and minimizes the impacts of future mining activity upon the Project. The Main Line (ML) 133 Loop Expansion Project begins at the existing Rock Springs Compressor Station in Sweetwater County, Wyoming and ends at a tie-in facility called Cabin 31, located within Uinta County, Wyoming (The Main Line 133 Loop Expansion Project), all as more fully set forth in the application. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Specifically, The Main Line (ML) 133 Loop Expansion Project will enable Overthrust to transport up to an additional 800,000 Dth/d of natural gas from receipt points on the east end of its system, to delivery points on the west end of its system. It is further explained