proceeding or to be heard by filing comments on, or protests to, this application should file a petition to intervene, comment, or protest at the address provided above in accordance with §§ 385.211 or 385.214 of FERC’s Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with DOE on or before the date listed above.

Additional copies of such petitions to intervene, comments, or protests should also be filed directly with Mr. Donald Jessome, President, Transmission Developers Inc., Pieter Schuyler Building, 600 Broadway, Albany, New York 12207–2283.

Before a Presidential permit may be issued or amended, DOE must determine that the proposed action is in the public interest. In making that determination, DOE considers the environmental impacts of the proposed project pursuant to the National Environmental Policy Act of 1969, determines the project’s impact on electric reliability by ascertaining whether the proposed project would adversely affect the operation of the U.S. electric power supply system under normal and contingency conditions, and any other factors that DOE may also consider relevant to the public interest. Also, DOE must obtain the concurrences of the Secretary of State and the Secretary of Defense before taking final action on a Presidential permit application.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program Web site at http://www.oe.energy.gov/permits_pending.htm, or by emailing Odessa Hopkins at Odessa.hopkins@hq.doe.gov.

Issued in Washington, DC, on February 23, 2010.

Anthony J. Como,
Director, Permitting and Siting, Office of Electricity Delivery and Energy Reliability.

[FR Doc. 2010–4606 Filed 3–4–10; 8:45 am]
BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10–65–000]

Mississippi Hub, LLC; Notice of Amendment Application


On February 8, 2010, Mississippi Hub, LLC (MS Hub), pursuant to section 7(c) of the Natural Gas Act, as amended, and parts 157 and 284 of the Federal Energy Regulatory Commission’s (Commission) regulations, filed to amend its certificate. The amendment would expand the gas storage project certified in CP09–19–000 on September 17, 2009, by adding 37,305 horsepower of additional compression and adding working gas capacity totaling 15 billion cubic feet (Bcf) in two new salt dome storage caverns. The amendment would expand total storage project working gas capacity to 30 Bcf and project delivery and injection capabilities, respectively to 2.8 and 1.5 Bcf per day. MS Hub also requests that the Commission reaffirm its market-based rates authority and issue all required authorizations by June 1, 2010.

Questions regarding this application should be directed to William Rapp, Mississippi Hub, LLC, 101 Ash Street, San Diego, CA 92101, (619) 699–5050.

There are two ways to become involved in the Commission’s review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding. However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission’s rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy regulatory Commission, 888 First Street, NE, Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERConlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on March 18, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010–4606 Filed 3–4–10; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12783–003]

Inglis Hydropower, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

February 26, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: Original Major License.
b. Project No.: P–12783–003.
c. Date filed: July 22, 2009.
d. Applicant: Inglis Hydropower, LLC.
e. Name of Project: Inglis Hydropower Project.
f. Location: The proposed project would be located at the existing Inglis Bypass Channel and Spillway on the Withlacoochee River, west of Lake Rousseau and Inglis dam, within the town of Inglis, in Levy, Citrus, and Marion counties, Florida. No federal lands would be occupied by the proposed project.
g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)–825[t].
h. Applicant Contacts: Mr. Dean Edwards, P.O. Box 1565, Dover, FL
The proposed Coltsville Hydropower Project would operate in a run-of-river mode by using flows released to maintain the surface elevation of Lake Rousseau at 27.5 feet mean sea level. Flow releases would be determined by the Southwest Florida Water Management District. The proposed powerhouse would be 60 feet long by 80 feet wide by 30 feet high, and contain three vertical shaft turbines. The penstock would be 130 feet in length.

Water Management District. The elevation of Lake Rousseau at 27.5 feet mean sea level. Flow releases would be determined by the Southwest Florida Water Management District. The proposed powerhouse would be 60 feet long by 80 feet wide by 30 feet high, and contain three vertical shaft turbines. The penstock would be 130 feet in length.

m. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission’s Web site at http://www.ferc.gov using the “eLibrary” link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant(s) names in this public notice.

Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any protests or motions to intervene must be received on, or before, the specified deadline date for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, and prescriptions.

All filings must: (1) Bear in all capital letters the title “PROTEST” or “MOTION TO INTERVENE;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Project No. 13658–000]

City of Pittsfield, MA; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, Protests, Recommendations, and Terms and Conditions

February 26, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Conduit Exemption.

b. Project No.: 13658–000.

c. Date filed: January 27, 2010.
d. Applicant: City of Pittsfield, Massachusetts.
e. Name of Project: Coltsville Flow Control Station Project.

f. Location: The proposed Coltsville Flow Control Station Project would be located on a flow control pipeline in the City of Pittsfield’s water distribution system located in Berkshire County, Massachusetts. The land on which all the project structures are located is owned by the applicant.


h. Applicant Contact: Mr. Bruce Collingwood, P.E., Commissioner, Department of Public Works & Utilities, 70 Allen Street, Room 200, Pittsfield, Massachusetts 01201; telephone (413) 499–9330.

i. FERC Contact: Linda Stewart, telephone (202) 502–6680, and e-mail address linda.stewart@ferc.gov.

j. Status of Environmental Analysis: This application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

k. Deadline for filing responsive documents: Due to the small size and location of the proposed project in a closed system, as well as the resource agency consultation letters filed with the application, the 60-day timeframe specified in 18 CFR 4.43(b) for filing all comments, motions to intervene,