in lieu of an environmental assessment (EA). The EIS will be prepared in accordance with the National Environmental Policy Act (NEPA).

Scoping

The FERC staff prepared a scoping document and held public scoping meetings on October 19, 2009 in Palo Cedro, California, and October 22, 2009 in Redding, California. FERC staff held public environmental site reviews of the project on October 20 and 21, 2009. The public meetings and environmental site reviews assisted staff in identifying the scope of the environmental issues that should be analyzed. The results of the scoping were extensive and indicate that an EIS should be prepared for this project rather than an EA, as staff had initially anticipated. The upcoming EIS will reflect input received at the scoping meetings and justify why staff has determined that an EIS should be prepared.

Process

The FERC staff will first issue and circulate a draft EIS to all of the interested parties for comment. All comments filed on the draft EIS will be analyzed by the FERC staff and considered in the final EIS pursuant to NEPA. The FERC staff will also hold a public meeting in California before issuing the final EIS. The staff’s conclusions and recommendations will then be presented for the consideration of the Commission in the order reaching its final decision.

For further information please contact the project coordinator, CarLisa Linton at (202) 502–8416 or carlisa.linton-peters@ferc.gov.

Kimberly D. Bose,
Secretary.
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF10–5–000]

Western Area Power Administration;
Notice of Filing

February 19, 2010.

Take notice that on February 2, 2010, the Deputy Secretary of the Department of Energy, under the authority vested in the Federal Energy Regulatory Commission by Delegation Order No. 00–037.00, submitted Rate Order No. WAPA–149, the power rate formula for the Provo River Project, for confirmation and final approval to be effective April 1, 2010, and ending March 31, 2015.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on March 4, 2010.

Kimberly D. Bose,
Secretary.
[FR Doc. 2010–4093 Filed 2–26–10; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM07–10–002]

Transparency Provisions of Section 23 of the Natural Gas Act; Notice of Form No. 552 Technical Conference


Take notice that on March 25, 2010, a technical conference will be convened to consider certain issues concerning Form No. 552, related to Order Nos. 704, 704–A and 704–B.¹ The technical conference will be held in the