DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Activities: Submission for OMB Review; Comment Request

AGENCY: Energy Information Administration (EIA), Department of Energy (DOE).

ACTION: Agency Information Collection Activities: Submission for OMB Review; Comment Request.

SUMMARY: The EIA has submitted the Petroleum Supply Reporting System to the Office of Management and Budget (OMB) for a revision under section 3507(b)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104–19 (44 U.S.C. 3501 et seq., at 3507(b)(1))).

DATES: Comments must be filed by March 26, 2010. If you anticipate that you will be submitting comments but find it difficult to do so within that period, you should contact the OMB Desk Officer for DOE listed below as soon as possible.

ADDRESSES: Send comments to OMB Desk Officer for DOE, Office of Information and Regulatory Affairs, Office of Management and Budget. To ensure receipt of the comments by the due date, submission by FAX at 202–395–7285 or e-mail to Christine.Kymr@omb.eop.gov is recommended. The mailing address is 726 Jackson Place NW., Washington, DC 20503. The OMB DOE Desk Officer may be telephoned at (202) 395–4636. (A copy of your comments should also be provided to EIA’s Statistics and Methods Group at the address below.)

FOR FURTHER INFORMATION CONTACT: Requests for additional information should be directed to Grace Sutherland. To ensure receipt of the comments by the due date, submission by FAX (202–586–5271) or e-mail (grace.sutherland@eia.doe.gov) is also recommended. The mailing address is Statistics and Methods Group (EI–70), Forrestal Building, U.S. Department of Energy, Washington, DC 20585–0670. Ms. Sutherland may be contacted by telephone at (202) 586–6264.

SUPPLEMENTARY INFORMATION: This section contains the following information about the energy information collection submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (i.e., the Department of Energy component); (3) the current OMB docket number (if applicable); (4) the type of request (i.e., new, revision, extension, or reinstatement); (5) response obligation (i.e., mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden (i.e., the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

2. Energy Information Administration.
3. OMB Number 1905–0165.
4. Revision.
5. Mandatory.
6. EIA’s Petroleum Supply Reporting System collects information needed for determining the supply and disposition of crude oil, petroleum products, and natural gas liquids. The data are published by EIA and are used by public and private analysts. Respondents are operators of petroleum refineries, blending plants, bulk terminals, crude oil and product pipelines, natural gas plant facilities, tankers, barges, and oil importers.

7. Business or other for-profit.
8. 209,958 total annual hours; 4,173 total annual respondents; and respondents’ frequency is as follows: EIA–800–805, and EIA–809—weekly; EIA–810 and EIA–812–819—monthly; and EIA–820—Annual.

Please refer to the supporting statement as well as the proposed forms and instructions for more information about the purpose, who must report, when to report, where to submit, the elements to be reported, detailed instructions, provisions for confidentiality, and uses (including possible nonstatistical uses) of the information. For instructions on obtaining materials, see the “For Further Information Contact” section.


Issued in Washington, DC, February 18, 2010.

Stephanie Brown, Director, Statistics and Methods Group, Energy Information Administration.

NOTICE: Paperwork Reduction Act

[FR Doc. 2010–3653 Filed 2–23–10; 8:45 am]
BILLING CODE 8450–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Docket No. CP10–66–000]

Petrologistics Natural Gas Storage, LLC; Notice of Application

February 17, 2010.

Take notice that on February 12, 2010, Petrologistics Natural Gas Storage, LLC (Petrologistics), 4470 Bluebonnet Blvd., Baton Rouge, LA 70809, filed an application in Docket No. CP10–66–000, pursuant to section 7(c) of the Natural Gas Act (NGA), to amend its Certificate of Public Convenience and Necessity issued by the Commission on March 3, 2008. Specifically, Petrologistics requests authorization to install a single electric submersible pump in Petrologistics’s storage cavern and increase the total, working, and base gas capacity of the cavern, all as more fully set forth in the application which is on file with the Commission and open for
public inspection. This filing may also be viewed on the Commission’s Web site at http://www.ferc.gov using the “eLibrary” link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, call (866) 208–3676 or TTY, (202) 502–8659.

Any questions concerning this application should be directed to Allen Kirkley, Petrologistics Natural Gas Storage, LLC, 4470 Bluebonnet Blvd., Baton Rouge, LA 70809, (225) 706–2253 (phone). Pursuant to section 157.9 of the Commission’s rules, 18 CFR 157.9, within 90 days of this Notice the Commissioner staff will either complete its environmental assessment (EA) and place it into the Commission’s public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff’s issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission’s public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing of the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff’s FEIS or EA.

There are two ways to become involved in the Commission’s review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding. However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission’s rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission.

Environmental commenters will be placed on the Commission’s environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission’s environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission’s final order.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001[a](1)(ii) and the instructions on the Commission’s Web site under the “e-Filing” link. The Commission strongly encourages electronic filings.

Comment Date: February 27, 2010.

Kimberly D. Bose, Secretary.

[FR Doc. 2010–3619 Filed 2–23–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12714–002]

H2O Providers, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

February 17, 2010.

On November 3, 2009, and revised December 17, 2009 and February 2, 2010, H2O Providers, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the South Slope Pumped Storage Project, located on Brush Hollow Creek, near Penrose, in Fremont, Pueblo, and El Paso Counties, Colorado. The project would occupy Federal lands administered by the U.S. Bureau of Land Management. The final transmission line corridor is still under evaluation, but portions may occupy Federal lands administered by the U.S. Department of the Army. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed South Slope Pumped Storage Project would consist of: (1) An upper power reservoir with a storage capacity of approximately 6,000 acre-feet, retained by a 170-foot-high, 6,150-foot-long concrete-faced embankment; (2) a lower power reservoir with a storage capacity of approximately 6,400 acre-feet, retained by a 95-foot-high, 4,900-foot-long earth and rockfill embankment; (3) a reserve reservoir that would store approximately 5,000 acre-feet, retained by a 100-foot-high, 1,400-foot-long earth saddle dam; (4) an approximately 28-foot-diameter, 1,400-foot-long steel-lined tunnel; (5) two 20-foot-diameter above-ground penstocks; (6) two 75-foot-diameter, 240-foot-high concrete-lined powerhouse silos, each with an approximately 216–MW reversible turbine unit; (7) an approximately 0.25-mile-long concrete tailrace channel connecting the powerhouse silos and the lower power reservoir; (8) an approximately 30-mile-long, 230-kilovolt transmission line; (9) a 2.5-foot-diameter, 5.3-mile-long pipeline to provide water to the reserve reservoir from the Lester Atterbury Ditch diversion on the north side of the Arkansas River; and (10) appurtenant facilities. The proposed project would have an average annual generation of 946,000 megawatt-hours.

Applicant Contact: Mr. Mark Morley, H2O Providers LLC, 20 Boulder Crescent, Second Floor, Colorado Springs, CO 80903; telephone: (719) 471–1742. FEERC Contact: Jennifer Harper, (202) 502–6136 or via e-mail at jennifer.harper@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications