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Kimberly D. Bose,
Secretary.

[FR Doc. 2010-3629 Filed 2-23-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR10-7-000]

Regency Intrastate Gas LP; Notice of Petition for Rate Approval

February 18, 2010.

Take notice that on January 28, 2010, Regency Intrastate Gas LP (Regency) filed a petition for rate approval for NGPA Section 311 maximum transportation rates, pursuant to section 284.123(b)(2) of the Commission's regulations. Regency requests that the Commission approve an amendment to its Operating Statement, a maximum firm reservation charge of \$0.3483 per MMBtu per day, a firm commodity charge of \$0.0505 per MMBtu, a maximum interruptible transportation charge of \$0.3988 per MMBtu, and a fuel retention of 1.25 percent for gas transported under section 311.

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern time on Friday, March 5, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-3627 Filed 2-23-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-58-000]

Dominion Transmission, Inc.; Notice of Request Under Blanket Authorization

February 17, 2010.

Take notice that on February 3, 2010, Dominion Transmission, Inc. (Dominion), 701 East Cary Street 701 East Cary Street Richmond, VA 23219, filed in Docket No. CP10-58-000, a prior notice request under its blanket certificate issued in Docket No. CP82-537-000 pursuant to sections 157.205(b), 157.208(c) and 157.213 of the Commission's regulations under the Natural Gas Act (NGA) for authorization to convert one well located in the Greenlick Storage Complex in Potter County, Pennsylvania. Dominion proposes to convert RW-400 into an injection/withdrawal well located in the Greenlick Storage Complex. Dominion states that the certificated physical parameters, including total inventory, reservoir pressure, reservoir and buffer boundaries, and certificated capacity (including injection and withdrawal capacity) of the Greenlick Storage Complex will remain unchanged with the conversion of this well from observation to injection/withdrawal, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number

field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this Prior Notice should be directed to Amanda K. Prestage, Regulatory and Certificates Analyst, Dominion Transmission, Inc., 701 East Cary Street, Richmond, VA 23219, telephone no. (804) 771-4416, facsimile no. (804) 771-4804 and E-mail: Amanda.K.Prestage@dom.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-3617 Filed 2-23-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[CP10-59-000]

Golden Pass Pipeline LLC; Notice of Request Under Blanket Authorization

February 17, 2010.

Take notice that on October 29, 2009, Golden Pass Pipeline, LLC (GPPL), filed in Docket No. CP10-59-000, a prior notice request pursuant to Sections 157.205, 157.208 and 157.211 of the Commission's regulations under the Natural Gas Act (NGA). GPPL seeks authorization to construct and operate facilities to receive natural gas from and deliver natural gas to Golden Triangle Storage, Inc. (GTS), in Jefferson County,

Texas, and proposes to perform these activities under its blanket certificate issued July 6, 2005, in Docket No. CP04-401-000 [112 FERC ¶ 61,041 (2005)].

Specifically, GPPL proposes to construct and operate metering facilities at a new interconnect between its system and the GTS system to provide GPPL with a bidirectional flow capability of 250 MMcf/d and a design minimum flow rate of approximately 20 MMcf/d., and include three 8-inch meter runs, with one of the meters serving as a fully operational reference spare meter, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The interconnection facilities comprise a 16-inch tee and valve on GPPL's 42-inch mainline facilities. GTS will construct the meter station, appurtenant facilities and the 16-inch pipeline connecting the tap and the meter. GPPL will operate these facilities. GPPL will also provide, own and operate telecommunication equipment at a concrete pad at the site. All other interconnection facilities will be owned and operated by GTS.

GPPL estimates the cost of the project to be \$710,000. GTS has agreed to reimburse GPPL for its actual direct and indirect costs, including direct and allocated overhead, incurred in designing and installing the proposed facilities.

The filing may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions regarding this application may be directed to Irene T. Garcia, Exxon/Mobil Development Company, 17001 Northchase Drive, Houston, Texas, 77060, or call (281) 654-1129.

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be

deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comment Date 5 p.m. Eastern Standard Time April 19, 2010.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-3618 Filed 2-23-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-62-000]

Dominion Transmission, Inc.

February 18, 2010.

Take notice that on February 4, 2010, Dominion Transmission, Inc. (DTI), 701 East Cary Street, Richmond, Virginia 23219, filed in Docket No. CP10-62-000, a prior notice request pursuant to sections 157.205 and 157.216 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to plug and abandon one well located in the Oakford Storage complex in Westmoreland County, Pennsylvania, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, DTI proposes to plug and abandon well JW-481, located in the

Murrysville Reservoir of the Oakford Storage Complex. DTI declares that the plugging of the well will help maintain storage field integrity. DTI asserts that the certificated physical parameters, including total inventory, reservoir pressure, reservoir and buffer boundaries, and certificated capacity (including injection and withdrawal capacity) of the Oakford Storage Complex will remain unchanged from the plugging and abandoning of the storage well. DTI states that the proposed abandonment will not result in any diminution of service or any adverse environmental impact, nor will the proposed abandonment have any adverse consequences on existing customers, existing pipelines or landowners and communities, and will not result in any financial subsidization from existing customers.

Any questions regarding the application should be directed to Amanda K. Prestage, Regulatory and Certificates Analyst, Dominion Transmission, Inc., 701 East Cary Street, Richmond, Virginia 23219, telephone number (804) 771-4416, facsimile number (804) 771-4804, or e-mail: Amanda.K.Prestage@dom.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Kimberly D. Bose

Secretary.

[FR Doc. 2010-3628 Filed 2-23-10; 8:45 am]

BILLING CODE 6717-01-P