Don Fuller, California Independent System Operator Corporation
Stephen Kozey, Midwest Independent Transmission System Operator, Inc.
Stacy Duckett, Southwest Power Pool, Inc.
Ray Hepper, ISO New England, Inc.
Andrew Ott, PJM Interconnection, LLC
Robert Fernandez, New York Independent System Operator, Inc.

2:15 Break

2:30 Panel 2—Board Process and other Governance Issues
Janine Migden-Ostrander, Office of the Ohio Consumers' Counsel
Randy Rismiller, Illinois Commerce Commission
Lisa Fink, Maine Public Utilities Commission
Jed Nosal, Assistant Attorney General for the State of Massachusetts
Tamara Linde, Public Service Electric & Gas
Don Fuller, California Independent System Operator Corporation
Stephen Kozey, Midwest Independent Transmission System Operator, Inc.
Stacy Duckett, Southwest Power Pool, Inc.
Ray Hepper, ISO New England, Inc.
Vincent Duane, PJM Interconnection, LLC
Robert Fernandez, New York Independent System Operator, Inc.

4:15 Closing Remarks

* Panelists subject to change.

[FR Doc. 2010–2265 Filed 2–3–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13653–000]

Claverack Creek, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

January 27, 2010.

On January 11, 2010, Claverack Creek, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Claverack Creek Hydroelectric Project No. 13653, to be located on Claverack Creek, in Columbia County, New York.

The proposed project would consist of: (1) The existing 16-foot-high, 170-foot-long Stottville Mill Dam; (2) an existing 11.4-acre impoundment with a normal water surface elevation of 106 feet mean sea level; (3) an existing turbine with a new generator and a new turbine-generator with a total capacity of 450 kilowatts; (4) an existing 10-foot-wide, 8-foot-deep intake canal; (5) new trash racks, head gates, and stop log structure; (6) an existing 6-foot-diameter, 10-foot-long penstock and a new 10-foot-long penstock extension; (7) a new 40-foot-wide, 60-foot-long powerhouse; (8) an existing 10-foot-wide, 20-foot-long tailrace; (9) a new approximately 200-foot-long, 13.2-kilovolt transmission line from the powerhouse to a nearby distribution line; (10) a redeveloped 100-foot-long access road; (11) and appurtenant facilities. The project would have an estimated annual generation of 2,182 megawatt-hours.

Applicant Contact: William Fay, 189 River Road, Ware, MA 01082, (413) 244–6445.

FERC Contact: Brandon Cherry, (202) 502–8328.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing application: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at *http://www.ferc.gov/filing-comments.asp.*

More information about this project can be viewed or printed on the "eLibrary" link of the Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–13653) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–2264 Filed 2–3–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL10–36–000]

Green Borders Geothermal, LLC, Complainant, v. Terra-Gen Dixie Valley, LLC, Respondent; Notice of Complaint

January 28, 2010.

Take notice that on January 25, 2010, Green Borders Geothermal, LLC (Green Borders) filed a formal complaint against Terra-Gen Dixie Valley, LLC (f/k/a Caithness Dixie Valley, LLC) (Terra-Gen) pursuant to section 206 of the Federal Power Act, and 18 CFR 385.206, alleging that Terra-Gen violated prior Federal Energy Regulatory Commission (Commission) Orders [1] and the Commission's open access policies [2] when it failed to file an Open Access Transmission Tariff and Large Generator Interconnection Agreement with the Commission once Green Borders requested open access interconnection and transmission service on Terra-Gen's Dixie Valley Line that extends from Churchill County, Nevada through Mineral County, Nevada and ultimately interconnects with Southern California Edison Company's ("SCE") transmission system at SCE's Control Substation within the California Independent System Operator Corp.'s Control Area.

Green Borders certifies that copies of the complaint were served on the contacts for Terra-Gen, as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the

[1] *Oxbow Power Marketing, Inc.,* 76 FERC ¶ 61, 031 (1996) and *Oxbow Power Marketing, Inc.,* 79 FERC ¶ 61, 193.

[2] *Promoting Wholesale Competition Through Open Access Non-Discriminatory Transmission Servs. by Pub. Utils.; Recovery of Stranded Costs by Pub. Utils. and Transmitting Utilities,* Order No. 888, FERC Stats. & Regs. ¶ 31,036 (1996), *order on reh'g,* Order No. 888–A, FERC Stats. & Regs. ¶ 31,048 (1997), *order on reh'g,* Order No. 888–B, 81 FERC ¶ 61,248 (1997), *order on reh'g,* Order No. 888–C, 82 FERC ¶ 61,046 (1998), *aff'd in part and rev'd in part sub nom. Transmission Access Policy Study Group, et al.* v. *FERC,* 225 F.3d 667 (D.C. Cir. 2000), *cert. granted in part and denied in part, New York* v. *FERC,* 535 U.S. 1 (2002); see also *Preventing Undue Discrimination and Preference in Transmission Serv.,* Order No. 890, FERC Stats. & Regs. ¶ 31,241, *order on reh'g,* Order No. 890–A, FERC Stats. & Regs. ¶ 31,261 (2007), *order on reh'g and clarification,* Order No. 890–B, 123 FERC ¶ 61,299 (2008), *order on reh'g and clarification,* Order No. 890–C, 126 FERC ¶ 61,228 (2009), *order on reh'g and clarification,* Order No. 890–D, 129 FERC ¶ 61,126 (2009).