

l. Deadline for filing additional study requests and requests for cooperating agency status: March 16, 2010.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at (<http://www.ferc.gov>) under the "eFiling" link.

m. This application is not ready for environmental analysis at this time.

n. *Description of Project:* The TideWorks Project would consist of: (1) A new 10-foot-wide, 20-foot-long steel pontoon float suspending into the river; (2) a new submerged 5 kilowatt single vertical shaft turbine generating unit with four 4-inch-wide, 5-foot-long blades; (3) a new 3.5-foot-wide, 40-foot-long walkway ramp connecting the pontoon float to Bareneck Island; (4) a new 100-foot-long, 220-volt transmission line; and (5) appurtenant facilities. The project would have an average annual generation of about 22,000 kilowatt-hours. The project would operate in a run-of-river mode using the river current flood and ebb tidal flows to rotate the hydrokinetic turbine generating unit.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Maine State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the

regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-1985 Filed 1-29-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13649-000]

Lock +™ Hydro Friends Fund XXXI, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

January 22, 2010.

On January 8, 2010, Lock +™ Hydro Friends Fund XXXI, LLC (Lock + Hydro) filed an application, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Kermit Project No. 13649, to be located on the Mississippi River, in Adams County, Illinois, and Lewis County, Missouri. The project would be located at the existing Mississippi River Lock and Dam No. 20 owned and operated by the U.S. Corps of Engineers that includes a reservoir and a lock and dam equipped with roller and tainter gates.

The proposed project would consist of: (1) Two new underwater frame modules located adjacent to the dam each containing nine turbine generating units with a total capacity of about 9.45 megawatts; (2) a new 220-foot, 450-foot-long intake conduit; (3) a new 220-foot-wide, 50-foot-long tailrace; and (4) a new 9-mile-long, 69 kilovolt transmission line. The project would produce an estimated average annual generation of about 62,130 megawatt-hours.

Lock + Hydro Contact: Wayne F. Krouse, Chairman and CEO, Hydro Green Energy, LLC., 5090 Richmond Avenue, Suite 290, Houston, TX 77056, (877) 556-6566.

FERC Contact: Tom Dean, (202) 502-6041.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. If unable to be filed electronically, documents may be paper-

filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13649) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-1983 Filed 1-29-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13636-000, Project No. 13637-000, Project No. 13650-000]

Mississippi L&D 21, LLC, Mississippi River No. 21 Hydropower Company Lock +™ Hydro Friends Fund XXXII, LLC; Notice of Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

January 22, 2010.

On December 1, 2009, Mississippi L&D 21, LLC (Mississippi LLC) filed an application for a preliminary permit for the proposed Mississippi River Lock and Dam No. 21 Hydroelectric Project No. 13636. On December 2, 2009, Mississippi River No. 21 Hydropower Company (Hydropower Company) filed an application for a preliminary permit for the proposed Mississippi River No. 21 Hydropower Project No. 13637. On January 8, 2010, Lock +™ Hydro Friends Fund XXXII, LLC (Lock + Hydro) filed an application for a preliminary permit for the proposed Hulk Project No. 13650. The permit applications were filed pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the projects, to be located on the Mississippi River, in Adams County, Illinois, and Marion County, Missouri. The projects would be located at the existing Mississippi River Lock and Dam No. 21 owned and operated by the U.S. Corps of Engineers that includes a reservoir, a lock and dam equipped with

roller and tainter gates, and an earth dike.

Mississippi LLC's proposed project would consist of: (1) A new 75-foot-wide by 150-foot-long powerhouse located adjacent to the earth dike containing four 13-megawatt (MW) turbine generating units with a total capacity of 52 MW; (2) a new 6.8-mile-long, 136-kilovolt (kV) transmission line; and (3) appurtenant facilities. The project would produce an estimated average annual generation of 199,600 megawatt-hours.

Mississippi LLC Contact: Mr. Brent Smith, CCO, Symbiotics, LLC, P.O. Box 535, Rigby, Idaho 83442, (208) 745–0834.

Hydropower Company's proposed project would consist of: (1) A new 66-foot-wide by 800-foot-long powerhouse located adjacent to the earth dike containing thirty 500-kilowatt turbine generating units with a total capacity of 15 MW; (2) either a new 1.57-mile-long, 69-kV transmission line located in Missouri, a new 0.5-mile-long, 34.5-kV transmission line, or a new 1.5-mile-long, 34.5-kV transmission line located in Illinois; and (3) appurtenant facilities. The project would produce an estimated average annual generation of 71,400 megawatt-hours.

Hydropower Company Contact: Mr. John Spring, President, Mississippi River No. 21 Hydropower Company, 730 Maine Street, Quincy, Illinois 62301, (217) 228–4515.

Lock + Hydro's proposed project would consist of: (1) Two new underwater frame modules located adjacent to the earth dike each containing nine turbine generating units with a total capacity of about 9.45 megawatts; (2) a new 220-foot, 450-foot-long intake conduit; (3) a new 220-foot-wide, 50-foot-long tailrace; and (4) a new 3-mile-long, 69 kilovolt transmission line. The project would produce an estimated average annual generation of about 61,129 megawatt-hours.

Lock + Hydro Contact: Wayne F. Krouse, Chairman and CEO, Hydro Green Energy, LLC, 5090 Richmond Avenue, Suite 290, Houston, TX 77056, (877) 556–6566.

FERC Contact: Tom Dean, (202) 502–6041.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's Web site under the "eFiling" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13636, 13637, or 13650) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–1982 Filed 1–29–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10–41–000]

Paiute Pipeline Company; Notice of Application

January 22, 2010.

Take notice that on January 12, 2010, Paiute Pipeline Company (Paiute), P.O. Box 94197, Las Vegas, Nevada 89193–4197, filed in Docket No. CP10–41–000 an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations, for authorization to construct and operate certain facilities to enhance the capacity of the South Tahoe lateral in Douglas and Washoe Counties, Nevada, as more fully set forth in the application which is open to the public for inspection. This filing may be also viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERCOnline Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Paiute proposes to (1) construct and operate approximately 0.9 miles of 12-inch diameter pipeline looping on its South Tahoe lateral in Douglas County; (2) modify two delivery points on the South Tahoe lateral in Douglas County

so as to increase the delivery capacity at both points; and (3) modify its Wadsworth Pressure Limiting Station in Washoe County. Paiute states that the proposed new facilities would allow Paiute to provide approximately 2,265 Dekatherm equivalent of natural gas per day in new firm transportation capacity in Nevada. Paiute also states that the proposed facilities would cost approximately \$2,387,000 to construct. Paiute further states that it proposes to charge the two new shippers, Southwest Gas Corporation–Northern California and Southwest Gas Corporation–Northern Nevada, an incremental transportation rate for firm transportation service, as stated in Paiute's FERC Gas Tariff, Rate Schedule FT–1.

Any questions regarding this application should be directed to Edward C. McMurtrie, Vice President/General Manager, Paiute Pipeline Company, P.O. Box 94197, Las Vegas, Nevada 89193–4197, or by telephone at (702) 876–7109, facsimile at (702) 873–3820 or via e-mail: edward.mcmurtrie@swgas.com.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing