

ELECTION ASSISTANCE COMMISSION**Sunshine Act Notice**

AGENCY: U.S. Election Assistance Commission.

ACTION: Notice of public meeting agenda.

DATE AND TIME: Monday, January 25, 2010, 1 p.m.–3 p.m. EDT.

PLACE: U.S. Election Assistance Commission, 1225 New York Ave, NW., Suite 150, Washington, DC 20005 (Metro Stop: Metro Center).

AGENDA: The Commission will hold a public meeting to consider administrative matters. The Commission will receive an update regarding the Memorandum of Understanding (MOU) with the Organization of American States (OAS). The Commission will receive an update on Maintenance of Effort. Per the tally vote policy of the Commission, two items have been placed on the agenda for consideration: the Commission will consider Advisory Opinion Request 09–016 and the Commission will consider the Annual Grants Report.

Members of the public may observe but not participate in EAC meetings unless this notice provides otherwise. Members of the public may use small electronic audio recording devices to record the proceedings. The use of other recording equipment and cameras requires advance notice to and coordination with the Commission's Communications Office.*

This meeting and hearing will be open to the public.

PERSON TO CONTACT FOR INFORMATION: Bryan Whitener, Telephone: (202) 566–3100.

Gineen Bresso Beach,

Chair, U.S. Election Assistance Commission.

[FR Doc. 2010–1058 Filed 1–15–10; 4:15 pm]

BILLING CODE 6820–KF–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 11392–009]

J&T Hydro Company; H. Dean Brooks and W. Bruce Cox; Notice of Application for Transfer of License and Soliciting Comments and Motions To Intervene

January 12, 2010.

On October 30, 2009, J&T Hydro Company (transferor) and W. Dean

* View EAC Regulations Implementing Government in the Sunshine Act.

Brooks, and H. Bruce Cox (transferees) filed an application for transfer of license of the Ramseur Project No. 11392 located on the Deep River in Randolph County, North Carolina.

The transferor and transferees seek Commission approval to transfer the license for the Ramseur Project from the transferor to the transferee.

Applicant Contacts: For transferor and transferee: Mark K. Seifert, 107 Saint Brides Court, Cary, NC 27518, (919) 362–4452.

FERC Contact: Steven Sachs, (202) 502–8666 or Steven.Sachs@ferc.gov.

Deadline for filing comments and motions to intervene: 30 days from the issuance of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii)(2009) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the eLibrary link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–11392) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010–911 Filed 1–19–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 13123–002]

Eagle Crest Energy Company; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

January 11, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- Type of Application: Major License.
- Project No.: 13123–002.
- Date filed: June 23, 2009.

d. *Applicant:* Eagle Crest Energy Company.

e. *Name of Project:* Eagle Mountain Pumped Storage Project.

f. *Location:* The Project would be located in two depleted mining pits in the Eagle Mountain Mine in Riverside County, California, near the Town of Desert Center, California, and would occupy federal lands administered by the U.S. Bureau of Land Management and private lands owned by Kaiser Eagle Mountain, LLC.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Stephen Lowe, One El Paseo West Building, 74–199 El Paseo Drive, Suite 204, Palm Desert, CA 92260, (760) 346–4900.

i. *FERC Contact:* Kim A. Nguyen, 888 First Street, NE., Room 61–01, Washington, DC 20426, (202) 502–6105, kim.nguyen@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance of this notice; reply comments are due 105 days from the issuance date of this notice.*

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208–3676; or, for TTY, contact (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. The project would consist of: (1) A 191-acre upper reservoir impounded by two diversion dams with a total storage capacity of 20,000 acre-feet; (2) a 163-acre lower reservoir with a total storage