Quartzsite, Arizona. The substation would be approximately 300 x 400 feet, or about 2 to 3 acres.

An on-site temporary laydown area would be used during the construction phase of the Project. The laydown areas, outside of the solar facility boundary, total approximately 30 acres and would be used for storage and assembly of proposed Project components and for temporary construction trailers.

Proposed Agency Action and Alternatives

Western’s proposed actions are to build a new substation and to interconnect the proposed Project to Western’s transmission system at the substation described above.

Western will also consider the no-action alternative in the EIS. Under the no-action alternative, Western would deny the interconnection request and would not build a new substation. For the purpose of impact analysis and comparison in the EIS, it will be assumed that the Applicant’s proposed Project would not be built and the environmental impacts associated with construction and operation would not occur.

Agency Responsibilities

Because interconnection of the proposed Project would incorporate a major new generation resource into Western’s power transmission system, Western has determined that an EIS is required under DOE NEPA implementing procedures, 10 CFR part 1021, Subpart D, Appendix D, class of action D6. Western would be the lead Federal agency for preparing the EIS, as defined at 40 CFR 1501.5. The proposed Project would include construction of a new electrical generating facility, substation and transmission line across lands managed by the BLM; therefore, the BLM has agreed to be a cooperating agency for preparation of the EIS.

Western will invite other Federal, State, local, and tribal agencies with jurisdiction by law or special expertise with respect to environmental issues to be cooperating agencies on the EIS, as defined at 40 CFR 1501.6. Such agencies may also make a request to Western to be a cooperating agency by contacting Ms. Barger at the address listed above in the ADDRESSES section. Because the proposed Project may involve action in floodplains or wetlands, this NOI also serves as a notice of proposed floodplain or wetland action, in accordance with DOE regulations for Compliance with Floodplain and Wetlands Environmental Review Requirements at 10 CFR 1022.12(a). The EIS will include a floodplain/wetland assessment and, if required, a floodplain/wetland statement of findings will be issued with the Final EIS or Western and BLM’s Records of Decision (ROD).

Environmental Issues

This notice is to inform agencies and the public of Western’s intent to prepare an EIS and solicit comments and suggestions for consideration in the EIS. To help the public frame its comments, the following list contains potential environmental issues preliminarily identified for analysis in the EIS:

1. Impacts on protected, threatened, endangered, or sensitive species of animals or plants.
2. Impacts on migratory birds.
3. Introduction of noxious weeds, invasive and non-native species.
4. Impacts on recreation and transportation.
5. Impacts on land use, wilderness, farmlands, and Areas of Critical Environmental Concern.
6. Impacts on cultural or historic resources and tribal values.
7. Impacts on human health and safety.
8. Impacts on air, soil, and water resources (including air quality and surface water impacts).
10. Socioeconomic impacts and disproportionately high and adverse impacts to minority and low-income populations.

This list is not intended to be all-inclusive or to imply any predetermination of impacts. Western invites interested parties to suggest specific issues within these general categories, or other issues not included above, to be considered in the EIS.

Public Participation

The EIS process includes a public scoping period: public scoping meetings; public review and hearings on the draft EIS; publication of a final EIS; and publication of a ROD. The public scoping period begins with publication of this notice and closes February 16, 2010. At the conclusion of the NEPA process, Western will prepare a ROD. Persons interested in receiving future notices, Project information, copies of the EIS, and other information on the NEPA review process should contact Ms. Barger at the address listed above in the ADDRESSES section.

The purpose of the scoping meetings is to provide information about the proposed Project, review Project maps, answer questions, and take written comments from interested parties. All meeting locations will be handicapped-accessible. Anyone needing special accommodations should contact Ms. Barger to make arrangements.

The public will have the opportunity to provide written comments at the public scoping meetings. Written comments may also be sent to Ms. Barger by fax, e-mail, or U.S. Postal Service mail. To help define the scope of the EIS, comments should be received by Western no later than February 16, 2010.


Timothy J. Meeks,
Administrator.

[FR Doc. 2010–605 Filed 1–13–10; 8:45 am]
BILLING CODE 4450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF10–2–000]

Northern Border Pipeline Company; Notice of Intent To Prepare an Environmental Assessment for the Planned Princeton Lateral Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting


The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Princeton Lateral Project involving construction and operation of facilities by Northern Border Pipeline Company (Northern Border) in Bureau County, Illinois. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on February 8, 2010.

Comments may be submitted in written form or verbally. Further details on how to submit written comments are provided in the Public Participation section of this notice. In lieu of or in addition to sending written comments, we invite you to attend the public
This notice is being sent to the Commission’s current environmental mailing list for this project, which includes affected landowners; Federal, State, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with State law.

A fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” is available for viewing on the FERC Web site (http://www.ferc.gov). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings.

Summary of the Planned Project

Northern Border plans to construct and operate approximately 8.9 miles of 16-inch-diameter pipeline in Bureau County, Illinois. The Princeton Lateral Project would provide about 120 million standard cubic feet of natural gas per day to the Central Illinois Light Company (CILCO), a local distribution company. Northern Border states that its project would provide CILCO with the natural gas pipeline capacity to meet the natural gas demand in its service territory.

The Princeton Lateral Project would consist of the following facilities:

- Approximately 8.9 miles of 16-inch-diameter pipeline;
- One pig launcher assembly; and
- One delivery meter station and appurtenant facilities.

The general location of the project facilities is shown in appendix 1.2

Land Requirements for Construction

Construction of the planned facilities would disturb about 88.7 acres of land for the aboveground facilities and the pipeline. Following construction, about 54.6 acres would be maintained for permanent operation of the project’s facilities; the remaining acreage would be restored and allowed to revert to former uses.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us 3 to discover and address concerns the public may have about proposals. This process is referred to as scoping. The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. All comments received will be considered during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the planned project under these general headings:

- Geology and soils;
- Land use;
- Water resources, fisheries, and wetlands;
- Cultural resources;
- Vegetation and wildlife;
- Air quality and noise;
- Endangered and threatened species; and
- Public safety.

We will also evaluate possible alternatives to the planned project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Although no formal application has been filed, we have already initiated our NEPA review under the Commission’s pre-filing process. The purpose of the pre-filing process is to encourage early involvement of interested stakeholders and to identify and resolve issues before an application is filed with the FERC.

As part of our pre-filing review, we have begun to contact some Federal and State agencies to discuss their involvement in the scoping process and the preparation of the EA.

Our independent analysis of the issues will be presented in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to those on our environmental mailing list. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we make our recommendations to the Commission. To ensure your comments are considered, please carefully follow the instructions in the Public Participation section below.

With this notice, we are asking agencies with jurisdiction and/or special expertise with respect to environmental issues to formally cooperate with us in the preparation of the EA. These agencies may choose to participate once they have evaluated the proposal relative to their responsibilities. Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the
more useful they will be. To ensure that your written comments are timely and properly recorded, please send in your comments so that they will be received in Washington, DC on or before February 8, 2010.

For your convenience, there are three methods which you can use to submit your written comments to the Commission. The Commission encourages electronic filing of comments and has expert eFiling staff available to assist you at 202–502–8258 or eFiling@ferc.gov.

(1) You may file your comments electronically by using the Quick Comment feature, which is located at http://www.ferc.gov under the link called “Documents and Filings.” A Quick Comment is an easy method for interested persons to submit text-only comments on a project;

(2) You may file your comments electronically by using the “eFiling” feature that is listed under the “Documents and Filings” link. eFiling involves preparing your submission in the same manner as you would if filing on paper, and then saving the file on your computer’s hard drive. You will attach that file to your submission. New eFiling users must first create an account by clicking on the links called “Sign up” or “eRegister”. You will be asked to select the type of filing you are making. A comment on a particular project is considered a “Comment on a Filing”; or

(3) You may file your comments with the Commission via mail by sending an original and two copies of your letter to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1A, Washington, DC 20426.

In all instances, please reference the project docket number (PF10–2–000) with your submission. Label one copy of the comments for the attention of Gas Environmental Mailing List

An effort is being made to send this notice to all individuals, organizations, and government entities interested in and/or potentially affected by the planned project. This includes all landowners who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities (as defined in the Commission’s regulations), as well as those who comment on the project.

Becoming an Intervenor

Once Northern Border files its application with the Commission, you may want to become an “intervenor,” which is an official party to the Commission’s proceeding. Intervenors play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission’s final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are included in the User’s Guide under the “eFiling” link on the Commission’s Web site. Please note that you may not request intervenor status at this time. You must wait until a formal application for the project is filed with the Commission.

Additional Information

Additional information about the project is available from the Commission’s Office of External Affairs, at 1–866–208–FERC or on the FERC Web site (http://www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on “General Search” and enter the docket number, excluding the last three digits, in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, contact 202–502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to http://www.ferc.gov/esubscriptionnow.htm.

Finally, public meetings or site visits will be posted on the Commission’s calendar located at http://www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Kimberly D. Bose,
Secretary.

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL10–31–000]

City of Pasadena, CA; Notice of Filing

January 6, 2010.


Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCONlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on January 20, 2010.

Kimberly D. Bose,
Secretary.

BILLING CODE 6717–01–P