DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4632–032]

Clifton Power Corporation; Commissioner of Public Works of the City of Spartanburg, SC; Notice of Application for Transfer of License and Soliciting Comments and Motions To Intervene


On November 4, 2009, Commissioner of Public Works of the City of Spartanburg, South Carolina (Applicant) filed an application for an involuntary transfer of license of the Clifton Mills #1 Hydroelectric Project No. 4632 located on the Pacolet River, in Spartanburg County, South Carolina. The Applicant states it acquired the Clifton Mills #1 Hydroelectric Project from Clifton Power Corporation through foreclosure and seeks Commission approval for the involuntary transfer of the license for the project from Clifton Power Corporation to the Applicant.

Applicant Contacts: Ms. Sue G. Schneider, General Manager, Spartanburg Water, P.O. Box 251, Spartanburg, SC 29304, (864) 580–5647, e-mail sschneider@sw-sssd.org and Ms. Elizabeth W. Whittle, Nixon Peabody, LLP, 401 Ninth Street, NW., Suite 900, Washington, DC 20004, (202) 583–8338, e-mail ewhittle@nixonpeabody.com.

FERC Contact: Patricia W. Gillis, (202) 502–8735.

Deadline for filing comments and motions to intervene: 30 days from the issuance of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii)(2008) and the instructions on the Commission’s website under the “e-Filing” link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission’s Web site located at http://www.ferc.gov/filing-comments.asp. More information about this project can be viewed or printed on the eLibrary link of the Commission’s Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–4632–032) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

Kimberly D. Bose,
Secretary.

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Main Street, P.O. Box 133, Calais, Maine 04619, filed applications in Docket Nos. CP10–31–000 and CP10–32–000, pursuant to Section 3 and Section 7(c) of the Natural Gas Act (NGA), respectively, as amended and Parts 153, 157, 284 and 380 of the Commission’s regulations requesting: (1) Authorization to site, construct and operate a new liquefied natural gas (LNG) import, storage, and vaporization terminal and associated facilities on the St. Croix River in Calais, Maine, and authority to utilize the terminal as the point of importation of LNG; (2) a certificate of public convenience and necessity authorizing Calais Pipeline to construct and operate approximately 20.7 miles of 36-inch-diameter pipeline and related facilities in order to transport natural gas from the proposed Calais LNG import terminal in Calais, Maine to a proposed interconnection with Maritimes & Northeast Pipeline in Princeton, Maine; (3) a blanket certificate pursuant to Part 284, Subpart G of the Commission’s regulations permitting Calais Pipeline to provide open-access natural gas transportation services; and (4) a blanket certificate pursuant to Part 157 of the Commission’s regulations permitting Calais Pipeline to construct and operate facilities, all as more fully noted in the caption of this Notice.

The LNG terminal proposed by Calais LNG will be able to store up to 1,006,400 barrels of LNG in each of its three storage tanks and deliver 1.0 billion cubic feet (Bcf) per day of revaporized LNG to the Calais Pipeline. The Calais pipeline, in turn, will have a nominal capacity of 1.0 Bcf per day.

Any questions concerning this application should be directed to Carl H. Myers, Managing Member, Fuel Gas Solutions, LLC, One Meridian Boulevard, Suite 2001, Wyomissing, Pennsylvania 19610, (610) 568–1357 (phone), (610) 374–4288 (fax) or via e-mail at cmyers@gasmark.com.

Pursuant to section 157.9 of the Commission’s rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either complete its environmental assessment (EA) and place it into the Commission’s public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff’s issuance of the final environmental impact statement (FEIS) or EA, as applicable. The filing of the EA in the Commission’s public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff’s FEIS or EA.

This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at http://www.ferc.gov using the “e-Library” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676, or for TTY, (202) 502–8659.

On June 18, 2008, the Commission staff granted Calais LNG’s and Calais Pipeline’s request to utilize the Pre-Filing Process and assigned Docket No. PF08–24 to staff activities involved with the Calais projects. Now as of the filing the December 18, 2009 application, the Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket Nos. CP10–31–000 and CP10–32–000, as noted in the caption of this Notice.

There are two ways to become involved in the Commission’s review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the instructions on the Commission’s Web site under the “e-Filing” link. The Commission strongly encourages electronic filings. Comment Date: January 27, 2010.

Kimberly D. Rose, Secretary.

[FR Doc. 2010–531 Filed 1–13–10; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13643–000]

Basin Farm Renewable, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

January 6, 2010.

On December 10, 2009, the Basin Farm Renewable, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Basin Farm Renewable Energy Project Project, to be located on Saxtons River, in Westminster Township, Windham County, Vermont.

The proposed project would consist of: (1) A proposed stream bank intake on