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All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS", "TERMS AND CONDITIONS", or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

o. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-31210 Filed 1-4-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13580-000]

FFP Qualified Hydro 20 LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

December 29, 2009.

On September 4, 2009, FFP Qualified Hydro 20 LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Green River Lock and Dam No. 1 Water Power Project, located on the Green River, in Henderson County, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following:

(1) A 125-ft by 250-ft long power canal; (2) a newly excavated 150-ft by 300-ft tailrace; (3) a 30-ft by 60-ft control building; (4) a new 5 MVA substation; (5) a 1,900-ft long transmission line; and (6) appurtenant facilities. The proposed Green River Lock and Dam No. 1 Hydroelectric Project would have an average annual generation of 27 gigawatt-hours.

Applicant Contact: Ramya Swaminathan, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930.

FERC Contact: Allyson Conner, 202-502-6082.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice.

Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages

electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13580-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-31328 Filed 1-4-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP07-62-000; CP07-63-000]

AES Sparrows Point LNG, LLC and Mid-Atlantic Express, LLC; Notice of Availability of the Final General Conformity Determination for Maryland for the Proposed Sparrows Point LNG Terminal and Pipeline Project

December 29, 2009.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this Final General Conformity Determination (GCD) for Maryland to assess the potential air quality impacts associated with the construction and operation of a liquefied natural gas (LNG) import terminal and natural gas pipeline proposed by AES Sparrows Point LNG, LLC and Mid-Atlantic Express, LLC, collectively referred to as AES, in the above-referenced dockets. A separate Final General Conformity Determination is being prepared for Pennsylvania.

The final GCD was prepared to satisfy the requirements of the Clean Air Act. The FERC has determined that the Project will achieve conformity in Maryland.

The final GCD addresses the potential air quality impacts from the construction and operation of the following LNG terminal and natural gas pipeline facilities:

- A ship unloading facility, with two berths, capable of receiving LNG ships with capacities up to 217,000 m³;
- Three 160,000 m³ (net capacity) full-containment LNG storage tanks;
- A closed-loop shell and tube heat exchanger vaporization system;