

at a later date to discuss any project-related effects to archaeological, historic, or traditional cultural properties.

#### Meeting Objectives

At the scoping meetings, staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from meeting participants all available information, especially quantifiable data, on the resources at issues; (3) encourage statements from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the EA; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

#### Meeting Procedures

Scoping meetings will be recorded by a stenographer and will become part of the Commission's formal record for this proceeding.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meetings and to assist staff in defining and clarifying the issues to be addressed in the EA.

**Kimberly D. Bose,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PR10-4-000]

#### Cranberry Pipeline Corporation; Notice of Petition for Rate Approval

December 22, 2009.

Take notice that on December 15, 2009, Cranberry Pipeline Corporation (Cranberry) filed pursuant to section 284.123(b)(2) of the Commission's regulations, a petition requesting that the Commission approve its request to retain its existing interruptible transportation rate and firm and interruptible storage rates pursuant to section 311 of the Natural Gas Policy Act of 1978. Further, Cranberry requests approval to retain its existing fuel and lost and unaccounted for percentage for transportation and services.

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and

214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern time, Monday, January 4, 2010.

**Kimberly D. Bose,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Pick-Sloan Missouri Basin Program—Eastern Division-Rate Order Nos. WAPA-144 and WAPA-148

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Order Concerning Transmission and Ancillary Services Rates and Transmission Service Penalty Rate for Unreserved Use.

**SUMMARY:** The Deputy Secretary of Energy confirmed and approved Rate

Order Nos. WAPA-144 and WAPA-148 and Rate Schedules UGP-NT1, UGP-FPT1, UGP-NFPT1, UGP-AS1, UGP-AS2, UGP-AS3, UGP-AS4, UGP-AS5, UGP-AS6, UGP-AS7 and UGP-TSP1 on an interim basis. The provisional rates will be in effect until the Federal Energy Regulatory Commission (FERC) confirms, approves, and places them into effect on a final basis or until they are superseded. The provisional rates will provide sufficient revenue to pay all annual costs, including interest expenses, and repay required investments within the allowable periods.

**DATES:** Rate Schedules UGP-NT1, UGP-FPT1, UGP-NFPT1, UGP-AS1, UGP-AS2, UGP-AS3, UGP-AS4, UGP-AS5, and UGP-AS6 and will be placed into effect on an interim basis on January 1, 2010, and will be in effect until FERC confirms, approves, and places the rate schedules in effect on a final basis through December 31, 2014, or until the rate schedules are superseded. The revised Rate Schedules UGP-NT1, UGP-FPT1, UGP-NFPT1, UGP-AS1, UGP-AS2, UGP-AS3, UGP-AS4, UGP-AS5 and UGP-AS6 dated January 1, 2010, supersede the similarly titled rate schedules dated October 1, 2005. Rate Schedule UGP-AS7 will be placed into effect on an interim basis on January 1, 2010; however, Rate Schedule UGP-AS7 will not be charged until such time as Western's OATT is revised to provide for Generator Imbalance Service. Rate Schedule UGP-AS7 will remain in effect through December 31, 2014, or until superseded, to coincide with the other ancillary service rates in this rate order. Rate Schedule UGP-TSP1 will be placed into effect on an interim basis on January 1, 2010; however, Rate Schedule UGP-TSP1 will not be charged until such time as Western's Open Access Transmission Tariff (OATT) is revised to provide for unreserved use of transmission service penalties. Rate schedule UGP-TSP1 will also remain in effect through December 31, 2014, or until superseded, to coincide with the other rates in this rate order. Western will post notice on its Open Access Same-Time Information System (OASIS) Web site of its intent to initiate charging for Rate Schedule UGP-AS7 or UGP-TSP1.

**FOR FURTHER INFORMATION CONTACT:** Mr. Robert J. Harris, Regional Manager, Upper Great Plains Region, Western Area Power Administration, 2900 4th Avenue North, Billings, MT 59101-1266 or Ms. Linda Cady-Hoffman, Rates Manager, Upper Great Plains Region, Western Area Power Administration, 2900 4th Avenue North, Billings, MT