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Kimberly D. Bose,
Secretary.

[FR Doc. E9-28920 Filed 12-3-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2211-004]

Duke Energy Indiana, Inc.; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

November 25, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2211-004.

c. *Date filed:* April 24, 2009.

d. *Applicant:* Duke Energy Indiana, Inc.

e. *Name of Project:* Markland Hydroelectric Project.

f. *Location:* On the Ohio River in Switzerland County, Indiana, near the towns of Florence and Vevay, Indiana, and Warsaw, Kentucky. The project affects about 6.21 acres of federal lands administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Tamara Styer, Duke Energy, Mail Code: EC12Y, P.O. Box 1006, Charlotte, NC 28201-1006, (704) 382-0293 or tami.styer@duke-energy.com.

i. *FERC Contact:* Dianne Rodman, (202) 502-6077 or dianne.rodman@ferc.gov.

j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY,

contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The existing Markland Hydroelectric Project consists of a powerhouse integrated into the north end of the U.S. Army Corps of Engineers' (Corps) Markland dam, which was constructed by the Corps between 1959 and 1964. The project has a total installed capacity of 64.8 megawatts (MW) and produces an average annual generation of 350,454 megawatt-hours. All generated power is utilized within the applicant's electric utility system. The project operates in run-of-river mode, has no storage, and only uses flows released by the Corps.

The project consists of the following facilities: (1) A 96-foot-high, 248-foot-wide intake structure, with steel trashrack panels installed along the east side, directing flows to the connected powerhouse; (2) a powerhouse, integral to the Corps' Markland dam, containing three vertical shaft Kaplan turbine/generator units with a total installed capacity of 64.8 MW; (3) a tailrace discharging flows immediately downstream of the dam; (4) a substation about 250 feet north of the powerhouse; (5) an approximately 750-foot-long existing access road; (6) a 9.37-mile-long, 138-kilovolt transmission line in a 100-foot-wide right-of-way extending to Fairview, Indiana; and (7) appurtenant facilities. The applicant is proposing to add a new, approximately 300-foot-long access road, leading to a new parking area for recreation use at the tailrace of the dam.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the

document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-28922 Filed 12-3-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL05-146-013]

Independent Energy Producers Association v. California Independent System Operator Corporation; Notice of Compliance Filing

November 25, 2009.

Take notice that on November 23, 2009, Williams Gas Marketing, Inc. (Williams) filed a compliance refund report and interest calculation reflecting

the amount refunded, with interest, by Williams to the California Independent System Operator Corporation for June 1, 2006 to February 13, 2007 refund period, pursuant to the Commission's order issued on August 18, 2009, 128 FERC ¶ 61,165 (2009) (Order on Remand).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on December 14, 2009.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-28917 Filed 12-3-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2351-015]

Public Service Company of Colorado; Notice of Availability of Final Environmental Assessment

November 25, 2009.

In accordance with the National Environmental Policy Act of 1969, as amended, and the Federal Energy Regulatory Commission's regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47879), the Commission has reviewed a request to conduct emergency repairs to project facilities under Part 12 of the Federal Power Act at the Cabin Creek Pumped Storage Project, FERC Project No. 2351. The licensee seeks Commission approval to conduct emergency repairs to roadways within the project boundary. The Environmental Assessment (EA) analyzes the environmental impacts of the proposed roadway repairs and concludes that approval of the request, with appropriate environmental measures, would not constitute a major federal action significantly affecting the quality of the human environment. The project is located on Cabin Creek and South Clear Creek in Clear Creek County, Colorado.

The EA was written by staff in the Office of Energy Projects, Federal Energy Regulatory Commission (Commission). A copy of the EA is on file with the Commission and is available for public inspections. The EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3372, or for TTY, (202) 502-8659.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-28914 Filed 12-3-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1864-003]

Upper Peninsula Power Company; Notice of Intent To Prepare an Environmental Document and Soliciting Comments

November 25, 2009.

Take notice that the following material addressing required dam safety measures has been filed with the Commission and is available for public inspection:

a. *Filing:* Environmental report to support replacement of the spillway at the Bond Falls Development which is being required under Part 12 of the Commission's regulations.

b. *Project No:* 1864-003.

c. *Date Filed:* August 21, 2009, and supplemented on November 17, 2009.

d. *Licensee:* Upper Peninsula Power Company.

e. *Name of Project:* Bond Falls Hydroelectric Project.

f. *Location:* The Bond Falls Hydroelectric Project is located on the Ontonagon River in Ontonagon and Gogebic Counties, Michigan, and Vilas county, Wisconsin, partially on lands within the Ottawa National Forest. The Bond Falls Development is located on the Middle Branch of the Ontonagon River in Ontonagon County, Michigan, and occupies 73.5 acres of land within the Ottawa National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Licensee Contact:* Rick Moser, Upper Peninsula Power Company, 700 North Adams Street, P.O. Box 19001, Green Bay, WI 54307-9001, (920) 433-2290.

i. *FERC Contact:* Rachel Price, (202) 502-8907, and e-mail: rachel.price@ferc.gov.

j. *Deadline for filing comments:* December 28, 2009.

All documents should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments may be filed electronically via the Internet, see 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under the "e-filing" link. The Commission strongly encourages electronic filings. In lieu of electronic filing, an original and eight copies of all documents may be mailed to the Secretary at the address above.

k. *Description of material:* Upper Peninsula Power Company has filed an Environmental Report in support of its plan to replace the spillway at the Bond