

F. The agency estimates that the only cost to a respondent is for the time it will take to complete the collection. Will a respondent incur any start-up costs for reporting, or any recurring annual costs for operation, maintenance, and purchase of services associated with the information collection?

G. What additional actions could be taken to minimize the burden of this collection of information? Such actions may involve the use of automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

H. Does any other Federal, State, or local agency collect similar information? If so, specify the agency, the data element(s), and the methods of collection.

*As a Potential User of the Information To Be Collected*

A. Is the proposed collection of information necessary for the proper performance of the functions of the agency and does the information have practical utility?

B. What actions could be taken to help ensure and maximize the quality, objectivity, utility, and integrity of the information disseminated?

C. Is the information useful at the level of detail to be collected?

D. March and September reporting periods are being requested to capture indicators of storage capacity in advance of both the summer driving season and the winter heating season. Are the time periods requested adequate to capture key seasonal information?

E. For what purpose(s) would the information be used? Be specific.

F. Are there alternate sources for the information and are they useful? If so, what are their weaknesses and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the forms. They also will become a matter of public record.

**Statutory Authority:** Section 13(b) of the Federal Energy Administration Act of 1974, Public Law 93-275, codified at 15 U.S.C. 772(b).

Issued in Washington, DC, October 26, 2009.

**Stephanie Brown,**

*Director, Statistics and Methods Group, Energy Information Administration.*

[FR Doc. E9-26319 Filed 10-30-09; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13438-000]

#### FFP Iowa 1, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

October 23, 2009.

On April 28, 2009, FFP Iowa 1, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Mississippi River Lock and Dam No. 12 Water Power Project (Lock & Dam 12 Project), to be located at River Mile 556.7 on the Mississippi River in Jackson County, Iowa, and Jo Daviess County, Illinois, and in the town of Bellevue, Iowa.

The proposed Lock & Dam 12 Project would be located at the existing U.S. Army Corps of Engineers Lock & Dam No. 12. The proposed project would consist of: (1) 21 640-kilowatt (kW) Very Low Head (VHL) generating units to be installed integral with the dam and 80 35-kW hydrokinetic generating units to be installed in the Mississippi River in an area just downstream of the dam with a total capacity of about 16,200 megawatts; and (2) a new 3.5-mile-long, 69-kilovolt (or greater) transmission line connected to an existing above-ground local distribution system. The project would have an estimated average annual generation of 79,500 megawatt-hours.

**Applicant Contact:** Mr. Daniel R. Irvin, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930, phone (978) 252-7631.

**FERC Contact:** Patrick Murphy, (202) 502-8755.

**Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:** 60 days from the issuance of this notice.

Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>.

More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13438) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E9-26242 Filed 10-30-09; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13226-001; Project No. 13368-001]

#### Blue Heron Hydro, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approval of Use of the Traditional Licensing Process

October 23, 2009.

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project Nos.:* 13226-001 and 13368-001.

c. *Dated Filed:* July 10, 2009.

d. *Submitted by:* Blue Heron Hydro, LLC.

e. *Name of Projects:* Ball Mountain Dam Hydroelectric Project; Townshend Dam Hydroelectric Project.

f. *Location:* The Ball Mountain Dam Hydroelectric Project would be located on the U.S. Army Corps of Engineers Ball Mountain Dam on the West River, northwest of the Town of Jamaica, Windham County, Vermont. The project will occupy less than an acre of federal land. The Townshend Dam Hydroelectric Project would be located on the U.S. Army Corps of Engineers Townshend Dam on the West River in the Town of Townshend, Windham County, Vermont. The project will occupy less than an acre of Federal land.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Applicant Contact:* Lori Barg, Blue Heron Hydro, LLC, 113 Bartlett Road, Plainfield, VT 05667, (802) 454-1874.

i. *FERC Contact:* Dr. Nicholas Palso, (202) 502-68854 or [nicholas.palso@ferc.gov](mailto:nicholas.palso@ferc.gov).

j. Blue Heron Hydro, LLC filed its requests to use the Traditional Licensing Process on July 10, 2009. Blue Heron Hydro, LLC filed public notice of its requests on August 10, 2009. In a letter