Public Participation: The meeting is open to the public. The EM SSAB, Portsmouth, welcomes the attendance of the public at its advisory committee meetings and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact David Kozlowski at least seven days in advance of the meeting at the phone number listed above. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact David Kozlowski at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comment will be provided a maximum of five minutes to present their comments.

Minutes: Minutes will be available by writing or calling David Kozlowski at the address and phone number listed above. Minutes will also be available at the following Web site: http://www.ports-ssab.org/publicmeetings.html.

Issued at Washington, DC, on October 14, 2009.

Rachel Samuel,
Deputy Committee Management Officer.

[FR Doc. E9–25118 Filed 10–16–09; 8:45 am]
BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13424–000; Project No. 13437–000]

Lock+TM Hydro Friends Fund II, LLC; FFP Iowa 2, LLC; Notice of Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

October 9, 2009.

The proposed projects would be integral with: (1) The existing U.S. Army Corps of Engineers Lock & Dam No. 13 comprised of an 1,066-foot-long gated dam section with 3 roller gates and 10 Tainter gates, and a 600-foot-long lock, and; (2) an existing 33-mile-long reservoir extending from River Mile 522 to River Mile 556 at a normal pool elevation of 583.0 feet mean sea level.

The Lock+TM Hydro Friends Fund II, LLC’s proposed project would consist of: (1) Eight generating units installed in a new door to be installed in the auxiliary lock with a total capacity of 4,963 kilowatts; and (2) a new 500-foot-long, 4.16-kilovolt transmission line connected to an existing above ground local distribution system. The project would have an estimated average annual generation of 41.3 gigawatt-hours.

Applicant Contact: Mr. Wayne F. Krouse, Hydro Friends Fund IL LLC, 5090 Richmond Avenue, #390, Houston, TX 77056, phone (877) 556–6566 x709.

The FFP Iowa 2, LLC’s proposed project would consist of: (1) 18 Very Low Head (VHL) generating units and 80 hydrokinetic generating units totaling 20.2 megawatts (MW) installed capacity; (2) a new 6,500-foot-long 69-kilovolt transmission line connected to an existing above ground local distribution system; and (3) appurtenant facilities. The project would have an estimated average annual generation of 99.5 gigawatt-hours. This project would be located on the gated portion of the dam and below the dam, not at the auxiliary lock.

Applicant Contact: Mr. Daniel R. Irvin, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930, phone (978) 252–7631.

FERC Contact: Michael Spencer, (202) 502–6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice.

Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(ii) and the instructions on the Commission’s Web site under the “e-Filing” link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission’s Web site located at http://www.ferc.gov/filing-

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2985–007]

The Mead Corporation, MW Custom Papers, LLC, Onyx Specialty Papers, Inc.; Notice of Application for Transfer of License and Soliciting Comments and Motions To Intervene

October 13, 2009.

On October 9, 2009, The Mead Corporation and MW Custom Papers, LLC (transferors) and Onyx Specialty Papers, Inc. (transferee), filed an application for transfers of license of the Willow Mill Project, located on the Housatonic River in Berkshire County, Massachusetts.

Applicants seek Commission approval to transfer the license for the Willow Mill Project from the transferors to the transferee.

Applicant Contact: Transferees: Mr. Gary L. Fialty, Bacon Wilson, P.C., 33 State Street, Springfield, MA 01103, Phone (413) 739–7740.

FERC Contact: Henry Woo, (202) 502–8872.

Deadline for filing comments and motions to intervene: October 29, 2009.

Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(ii) and the instructions on the Commission’s Web site under the “e-Filing” link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission’s Web site located at http://www.ferc.gov/filing-
DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Project No. 12642–003]

Wilkesboro Hydroelectric Company, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

October 13, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: Original Major License.

b. Project No.: P–12642–003.

c. Date filed: September 29, 2009.

d. Applicant: Wilkesboro Hydroelectric Company, LLC.

e. Name of Project: W. Kerr Scott Hydropower Project.

f. Location: The proposed project would be located at the existing Army Corps of Engineer’s (Corps) W. Kerr Scott Dam on the Yadkin River, near Wilkesboro in Wilkes County, North Carolina.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)–825(r).

h. Applicant Contacts: Mr. Dean Edwards, P.O. Box 1565, Dover, FL 33527, (813) 659–3014, (813) 966–4300 Mr. Kevin Edwards, P.O. Box 143, Mayodan, NC 27027, (336) 589–6138, ph@piedmonthydropower.com.

i. FERC Contact: Brandi Sangunett at (202) 502–8393, or via e-mail at brandi.sangunett@ferc.gov.

j. Cooperating agencies: Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission’s policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission’s regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: November 30, 2009.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

m. The proposed 4.0-megawatt (MW) W. Kerr Scott Project would utilize the existing Corps’ W. Kerr Scott Dam and operate consistent with the Corps’ operation plan, typically to maintain the normal surface elevation of W. Kerr Scott Reservoir at 1,030 feet mean sea level (msl). The proposed project consists of: (1) Two 8-foot-long penstocks; (2) an 80-foot-long by 30-foot-wide by 20-foot-high powerhouse, containing two vertical shaft turbines; (3) a 749-foot-long 12.25-inch-diameter discharge conduit; (4) a 3,600-foot-long, 12.4-kV transmission line; (5) substation; and (6) appurtenant facilities. The project would generate about 22.4 gigawatt hours (GWH) annually.

n. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission’s Web site at http://www.ferc.gov, using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the North Carolina State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at § 800.4.

q. Procedural schedule: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.


Issue Scoping Document 1 for comments.

Request Additional Information.


Issue Environmental Analysis ..... August 2010.

Notice of the availability of the EA.

January 2011.

Kimberly D. Bose, Secretary.

[FR Doc. E9–25095 Filed 10–16–09; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Project No. 1005–011]

Applications; City of Boulder, CO

October 9, 2009.

Notice of Application Accepted for Filing, Soliciting Comments, Protests, and Motions To Intervene, Ready for Environmental Analysis, and Soliciting Recommendations and Terms and Conditions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Conversion of License to Conduit Exemption.

b. Project No.: 1005–011.

c. Date filed: March 10, 2009.

d. Applicant: City of Boulder, Colorado.

e. Name of Project: Boulder Canyon Hydroelectric Project.