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Comment Date: 5 p.m. Eastern Time on October 14, 2009.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-22855 Filed 9-22-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL00-95-233; Docket No. EL00-98-218]

Notice of Filing

September 16, 2009.

In the matter of: San Diego Gas & Electric Company, Complainant v. Sellers of Energy and Ancillary Service Into Markets Operated by the California Independent System Operator and the California Power Exchange, Respondents; Investigation of Practices of the California Independent System Operator and The California Power Exchange.

Take notice that on September 11, 2009, the California Power Exchange Corporation filed a refund report in compliance with the Commission's May 21, 2009 Order, *Order Approving Settlement*, 127 FERC 61,145.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on October 2, 2009.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-22853 Filed 9-22-09; 8:45 am]

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DEPARTMENT OF ENERGY

Southwestern Power Administration

Integrated System Power Rates

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of public review and comment.

SUMMARY: The Administrator, Southwestern Power Administration (Southwestern), has prepared Current and Revised 2009 Power Repayment Studies which show the need for an increase in annual revenues to meet cost recovery criteria. Such increased revenues are needed primarily to cover increased investments and replacements in hydroelectric generating facilities and increased operation and maintenance expenses. The Administrator has developed proposed Integrated System rates, which are supported by a rate design study, to recover the required revenues. The June 2009 Revised Study indicates that the proposed rates would increase annual system revenues approximately 10.8 percent from \$160,255,300 to \$177,586,158.

DATES: The consultation and comment period will begin on the date of publication of this **Federal Register** notice and will end November 23, 2009. Upon request, a combined Public Information and Comment Forum (Forum) will be held in Tulsa, Oklahoma at 9 a.m. on October 7, 2009.

ADDRESSES: The Forum will be held in Southwestern's offices, Room 1460, Williams Center Tower I, One West Third Street, Tulsa, Oklahoma 74103.

FOR FURTHER INFORMATION CONTACT: Mr. James K. McDonald, Assistant Administrator, Office of Corporate

Operations, Southwestern Power Administration, U.S. Department of Energy, One West Third Street, Tulsa, Oklahoma 74103, (918) 595-6690, jim.mcdonald@swpa.gov.

SUPPLEMENTARY INFORMATION: Originally established by Secretarial Order No. 1865 dated August 31, 1943, Southwestern is an agency within the U.S. Department of Energy created by the Department of Energy Organization Act, Public Law 95-91 (1977). Southwestern markets power from 24 multi-purpose reservoir projects with hydroelectric power facilities constructed and operated by the U.S. Army Corps of Engineers. These projects are located in the states of Arkansas, Missouri, Oklahoma, and Texas. Southwestern's marketing area includes these States plus Kansas and Louisiana. The costs associated with the hydropower facilities of 22 of the 24 projects are repaid via revenues received under the Integrated System rates, as are those associated with Southwestern's transmission facilities, which consist of 1,380 miles of high-voltage transmission lines, 24 substations, and 46 microwave and VHF radio sites. Costs associated with the Sam Rayburn and Robert D. Willis Dams, two Corps of Engineers projects that are isolated hydraulically, electrically, and financially from the Integrated System are repaid under separate rate schedules and are not addressed in this notice.

Following Department of Energy guidelines, Southwestern, prepared a Current Power Repayment Study ("Study") using existing system rates. (The guidelines for preparation of power repayment studies are included in DOE Order No. RA 6120.2, entitled Power Marketing Administration Financial Reporting). The Study indicates that Southwestern's legal requirement to repay the investment in power generating and transmission facilities for power and energy marketed by Southwestern will not be met without an increase in revenues. The need for increased revenues is primarily due to increased investments and replacements in hydroelectric generating facilities for the U.S. Army's Corps of Engineers (Corps) and increased operations and maintenance costs for both Southwestern and the Corps. The Revised Power Repayment Study shows that additional annual revenues of \$17,330,858 (a 10.8 percent increase) are needed to satisfy repayment criteria.

A Rate Design Study has also been completed which allocates the revenue requirement to the various system rate schedules for recovery, and provides for