

otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new 8-foot-high, 100-foot-long concrete diversion dam; (2) a new 7-foot-wide, 30-foot-long intake extending from the right side of the dam; (3) a new 36-inch-diameter, 2.3-mile-long steel penstock; (4) a new powerhouse containing one generating unit with an installed capacity of 1.5 megawatts; (5) a new tailrace discharging flows into Bear Creek; (6) a new substation; (7) a new 69-kilovolt, 1,500-foot-long transmission line; and (8) appurtenant facilities. The proposed project would have an average annual generation of 7.0 gigawatt-hours.

*Applicant Contact:* Ben Singer, Project Manager, Hydrodynamics, Inc., P.O. Box 1136, Bozeman, MT 59771; phone: (406) 587-5086.

*FERC Contact:* Dianne Rodman, (202) 502-6077.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13467) in the docket number field to access the document. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E9-22092 Filed 9-14-09; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings No. 1

September 4, 2009.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER09-1281-001.  
*Applicants:* California Independent System Operator Corporation.

*Description:* California Independent System Operator Corporation submits Attachment A—Distributed Load Reference Bus Revisions *etc.*

*Filed Date:* 09/03/2009.  
*Accession Number:* 20090903-0205.  
*Comment Date:* 5 p.m. Eastern Time on Thursday, September 24, 2009.

*Docket Numbers:* ER09-1577-001.  
*Applicants:* California Independent System Operator Corporation.

*Description:* California Independent System Operator Corporation submits *Modification of Amendment No 5 to Rate Schedule No 42.*

*Filed Date:* 09/03/2009.  
*Accession Number:* 20090904-0058.  
*Comment Date:* 5 p.m. Eastern Time on Thursday, September 24, 2009.

*Docket Numbers:* ER09-1578-001.  
*Applicants:* California Independent System Operator Corporation.

*Description:* California Independent System Operator Corporation submits *Modification of Amendment No 1 to Rate Schedule No 61.*

*Filed Date:* 09/03/2009.  
*Accession Number:* 20090904-0059.  
*Comment Date:* 5 p.m. Eastern Time on Thursday, September 24, 2009.

*Docket Numbers:* ER09-1606-001.  
*Applicants:* Wisconsin Public Service Corporation, Interstate Power & Light Company.

*Description:* Interstate Power and Light Company *et al.* submit revisions to the Local Balancing Authority Area Operations Coordination Agreement.

*Filed Date:* 09/03/2009.  
*Accession Number:* 20090903-0150.  
*Comment Date:* 5 p.m. Eastern Time on Thursday, September 24, 2009.

*Docket Numbers:* ER09-1641-000.  
*Applicants:* Idaho Power Company.  
*Description:* Idaho Power Company's 2009-2010 Annual Informational filing.

*Filed Date:* 08/28/2009.  
*Accession Number:* 2009-0828-5128.  
*Comment Date:* 5 p.m. Eastern Time on Friday, September 18, 2009.

*Docket Numbers:* ER09-1674-000.  
*Applicants:* PacifiCorp.  
*Description:* PacifiCorp submits notice of cancellation for service agreement No

277 to its Seventh Revised Volume No 11 open access transmission tariff.

*Filed Date:* 09/02/2009.  
*Accession Number:* 20090903-0119.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, September 23, 2009.

*Docket Numbers:* ER09-1675-000.

*Applicants:* Florida Power Corporation.

*Description:* Florida Power Corporation submits First Revised Rate Schedule FERC No 106 agreement between Progress and Seminole Electric Cooperative, Inc for supplemental resale service.

*Filed Date:* 09/02/2009.  
*Accession Number:* 20090903-0118.  
*Comment Date:* 5 p.m. Eastern Time on Wednesday, September 23, 2009.

*Docket Numbers:* ER09-1676-000.

*Applicants:* Southern Company Services, Inc.

*Description:* Southern Company Services, Inc submits Revision No 3 to Agreement for Network Integration Transmission Service for Alabama Municipal Electric Authority to the Open Access Transmission Tariff of Southern Companies.

*Filed Date:* 09/03/2009.  
*Accession Number:* 20090903-0204.  
*Comment Date:* 5 p.m. Eastern Time on Thursday, September 24, 2009.

*Docket Numbers:* ER09-1677-000.

*Applicants:* Big Sky Wind, LLC.

*Description:* Big Sky Wind, LLC submits petition for order accepting market based rate tariff and granting waivers and blanket approvals.

*Filed Date:* 09/03/2009.  
*Accession Number:* 20090904-0060.  
*Comment Date:* 5 p.m. Eastern Time on Thursday, September 24, 2009.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and

interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E9-22104 Filed 9-14-09; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PR09-23-002]

#### Overland Trail Transmission, LLC; Notice of Compliance Filing

September 4, 2009.

Take notice that on August 28, 2009, Overland Trail Transmission, LLC (OTTCO) filed its Statement of Operating Conditions in compliance with the August 17, 2009 Letter Order (August 17th Letter Order) in Docket Nos. PR09-23-000 and PR09-23-001 pursuant to section 284.123(e) of the Commission's regulations. OTTCO states that it made revisions to include a statement of rates, as required by the August 17th Letter Order.

Any person desiring to participate in this proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time Friday, September 11, 2009.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E9-22102 Filed 9-14-09; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13234-001]

#### City and Borough of Sitka; Notice of Scoping Meeting and Site Visit and Soliciting Scoping Comments for an Applicant Prepared Environmental Assessment Using the Alternative Licensing Process

September 4, 2009.

a. *Type of Application:* Alternative Licensing Process.

b. *Project No.:* 13234-001.

c. *Applicant:* City and Borough of Sitka.

d. *Name of Project:* Takatz Lake Hydroelectric Project.

e. *Location:* On the Takatz Lake and Takatz Creek, approximately 20 miles east of the City of Sitka, Alaska, on the east side of Baranof Island. The project would occupy lands of the Tongass National Forest, administered by the U.S. Forest Service.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant Contact:* Christopher Brewton, Utility Manager, City and Borough of Sitka, Electric Department, 105 Jarvis Street, Sitka, Alaska 99835; (907) 747-1870, e-mail: [chrisb@cityofsitka.com](mailto:chrisb@cityofsitka.com).

h. *FERC Contact:* Joseph Adamson, at (202) 502-2085; or at e-mail at [joseph.adamson@ferc.gov](mailto:joseph.adamson@ferc.gov).

i. *Deadline for filing scoping comments:* December 8, 2009.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "e-filing" link. For a simpler method of submitting text only comments, click on "Quick Comment."

j. *The Takatz Lake project would consist of:* (1) A newly constructed concrete arch dam with a crest elevation of 1,052 feet mean sea level (msl), a spillway elevation of 1,040 feet msl, and a structural height of 200 feet; (2) a 30-foot-high secondary saddle dam; (3) an increase in the Takatz Lake impoundment with a 740-acre surface area and a 124,000 acre-foot storage capacity at spillway elevation of 1,040 feet msl; (4) an intake structure for a 2,800-foot-long, 6.5-foot by 7-foot modified unlined horseshoe tunnel, leading to a 72-inch-diameter 1,000-foot-long steel penstock; (5) a 4,000 square foot powerhouse; (6) two Francis-type generating units, having a total installed capacity of 27.6