

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 13536-000]

**Lock + TM Hydro Friends Fund XXV, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

September 4, 2009.

On July 6, 2009, Lock + TM Hydro Friends Fund XXV, LLC, filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Grim Reaper Hydroelectric Project, to be located on the Fox River, in Outagamie County, Wisconsin.

The proposed Grim Reaper Project would be located at the U.S. Army Corps of Engineers Fox River Upper Appleton Dam in Appleton, Wisconsin.

The proposed project would consist of: (1) One new underwater frame module containing nine turbines with a total installed capacity of about 4.73 megawatts which would be installed in a new concrete conduit located adjacent to the Corps' active lock; (2) a new removable lock door; (3) a new switchyard, transformer, and control room which would be located on the west side of the Corps' Upper Appleton Dam; (4) a new 1500-foot-long, 36.7 kilovolt transmission line, which would deliver power from the turbines to an existing transformer tie-in bus located at the Corps' lock and dam facilities; and (5) appurtenant facilities. The Grim Reaper Project would have an estimated average annual generation of about 37,278 megawatts-hours, which would be sold to a local utility.

*Applicant Contact:* Mr. Wayne F. Krouse, Managing Partner, Lock+ Hydro Friends Fund XXV, 5090 Richmond Avenue #390, Houston, TX 77056, 877-556-6566 x709, wayne@hgenergy.com.

*FERC Contact:* John Ramer, (202) 502-8969.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy

Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13536) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E9-22096 Filed 9-14-09; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 13567-000]

**City of Guttenberg, IA; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

September 8, 2009.

On August 12, 2009, City of Guttenberg, Iowa filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Guttenberg Water Power Project (Guttenberg Project). The Guttenberg Project would be located at the U.S. Army Corps of Engineers' (Corps) Mississippi River Lock and Dam No. 10, located at River Mile 615.0 on the Mississippi River in Clayton County, Iowa, and Grant County, Wisconsin, adjacent to the City of Guttenberg.

The proposed Guttenberg Project would be installed within the existing and unused auxiliary lock adjacent to the 600-foot-long primary, operating lock which is adjacent to the existing 5,747-foot-long Corps Lock & Dam No. 10.

The proposed project would consist of: (1) Nine 485-kilowatt generator-turbine units totaling 4.365 megawatts (MW) that would be arrayed within the auxiliary lock on a frame module structure; (2) a new 69-kilovolt transmission line connected to an existing above-ground local distribution system; and (3) appurtenant facilities. The project would have an estimated average annual generation of 27,000 megawatt-hours.

*Applicant Contact:* Mr. Barry Dykhuizen, City Manager, City of

Guttenberg, P.O. Box 580, 502 S. 1st St., Guttenberg, IA 52052-0580, (563) 252-1161 ext. 109.

*FERC Contact:* Patrick Murphy, (202) 502-8755.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13567) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E9-22099 Filed 9-14-09; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 13563-000]

**Juneau Hydropower, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

September 4, 2009.

On September 3, 2009, Juneau Hydropower, Inc. filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Sweetheart Lake Project located on the Lower Sweetheart Lake and the Sweetheart Creek in Juneau, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit

holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new concrete and rock face dam approximately 500-feet-long and 90-feet-high at the outlet of the Lower Sweetheart Lake; (2) utilizing the existing impoundment of Lower Sweetheart Lake and raising the surface elevation to 629 feet, surface area to 1,635 acres, and storage capacity to 129,693 acre-feet; (3) a proposed 9-foot-diameter and 1,650-foot-long penstock connecting to the powerhouse; (4) a proposed powerhouse containing two new generating units having an installed capacity of 30-megawatts; (5) a proposed tailrace; (6) a proposed 138-kilovolt transmission line; and (7) appurtenant facilities. The proposed Sweetheart Lake Project would have an average annual generation of 136 gigawatt-hours.

*Applicant Contact:* Duff Mitchell, Business Manager, Juneau Hydropower, Inc., P.O. Box 22775, Juneau, AK 99802; phone: (907) 789-2775.

*FERC Contact:* Gina Krump, [Gina.Krump@ferc.gov](mailto:Gina.Krump@ferc.gov), (202) 502-6704.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13563) in the docket number field to access the

document. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E9-22098 Filed 9-14-09; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13533-000]

#### Lock + TM Hydro Friends Fund XXVII, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

September 4, 2009.

On July 6, 2009, Lock + TM Hydro Friends Fund XXVII, LLC, filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Redd Foxx Hydroelectric Project, to be located on the Fox River, in Winnebago County, Wisconsin.

The proposed Redd Foxx Project would be located at the U.S. Army Corps of Engineers Fox River Menasha Locks Dam near Menasha, Wisconsin.

The proposed project would consist of: (1) One new underwater frame module containing nine turbines with a total installed capacity of about 4.73 megawatts which would be installed east of the dam in a conduit located adjacent to the Corps' active lock; (2) a new removable lock door; (3) a new switchyard, transformer, and control room; (4) a new 1000-foot-long, 36.7 kilovolt transmission line, which would deliver power from the turbines to an existing transformer tie-in bus located at the Corps' lock and dam facilities; and (5) appurtenant facilities. The Redd Foxx Project would have an estimated average annual generation of about 37,278 megawatts-hours, which would be sold to a local utility.

*Applicant Contact:* Mr. Wayne F. Krouse, Chairman & CEO, Hydro Green Energy, LLC and Managing Partner, Lock+ Hydro Friends Fund XXVII, 5090 Richmond Avenue #390, Houston, TX 77056, 877-556-6566 x709, [wayne@hgenergy.com](mailto:wayne@hgenergy.com).

*FERC Contact:* John Ramer, (202) 502-8969.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing

applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13533) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E9-22095 Filed 9-14-09; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13512-000]

#### Port Frederick Tidal Power Project; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

September 4, 2009.

On August 7, 2009, Alaska Power & Telephone Company filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Port Frederick Tidal Power Project (Port Frederick Project or project), which would be located on South Bight and North Bight (bays) in Port Frederick, an inlet off Icy Strait near Hoonah, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A proposed 25-foot-high, 400-foot-long earth-and-rock fill embankment closure dike across a narrow channel of South Bight; (2) a