

comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the applicant's representatives.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-21242 Filed 9-2-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2413-113]

Georgia Power Company; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

August 27, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Non-Project Use of Project Lands and Waters.
- b. *Project No:* 2413-113.
- c. *Date Filed:* August 24, 2009.
- d. *Applicant:* Georgia Power Company.

e. *Name of Project:* Wallace Dam Project.

f. *Location:* The proposed non-project use would be located at the Reynolds Plantation on Lake Oconee, in Greene County, Georgia.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Mr. Herbie Johnson, Lake Resources Manager, 125 Wallace Dam Road NE, Eatonton, GA 31024, telephone 706-485-8704.

i. *FERC Contact:* Lorance Yates, telephone 678-245-3084, and e-mail: lorance.yates@ferc.gov.

j. *Deadline for Filing Comments, Motions To Intervene, and Protests:* September 28, 2009.

All documents (original and eight copies) should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that

may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

k. *Description of Request:* Georgia Power Company filed an application seeking Commission authorization to permit the construction of a vehicular bridge on Lake Oconee, at the Reynolds Plantation, in Greene County, Georgia. Specifically, the proposed bridge would be 450 feet in length and consist of reinforced concrete beams with either steel pile or shallow foundation construction. The bridge would occupy 0.22 acre of project land (.02 acre for reinforced concrete pilings plus .20 acre under the bridge) and 154 linear feet of shoreline. All required approvals from Greene County and the state of Georgia would be obtained before implementation of the proposal.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3372 or e-mail FERCOnlineSupport@ferc.gov; for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions To Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified

comment date for the particular application.

o. Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers.

p. *Agency Comments:* Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-21246 Filed 9-2-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. D109-11-000]

Dahlberg Light and Power Company; Notice of Petition for Declaratory Order and Soliciting Comments, Motions To Intervene, and/or Protests

August 27, 2009.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Petition for Declaratory Order.

b. *Docket No:* D109-11-000.

c. *Date Filed:* July 27, 2009.

d. *Applicant:* Dahlberg Light and Power Company.

e. *Name of Project:* Gordon Hydroelectric Project.

f. *Location:* The Gordon Hydroelectric Project is located on the Eau Claire River in Gordon, Douglas County, Wisconsin. The project is not located on federal land.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* Charles Alsberg, North American Hydro Holdings, 116 N. State Street, P.O. Box 167, Neshkoro, WI 54960; Telephone: (920) 293-4628, ext.

14; Fax: (920) 293-8087; E-mail: chuck@nahydro.com.

i. *FERC Contact*: Any questions on this notice should be addressed to Henry G. Ecton (202) 502-8768, or E-mail: henry.ecton@ferc.gov.

j. *Deadline for Filing Comments and/or Motions*: September 28, 2009.

All documents (original and eight copies) should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. Any questions, please contact the Secretary's Office. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at: <http://www.ferc.gov>.

Please include the docket number (DI09-11-000) on any protests, comments or motions filed.

k. *Description of Project*: The existing run-of-river project consists of: (1) A reservoir with a storage capacity of 740-acre-feet; (2) a 62-foot-long, 25-foot-wide, 34-foot-high concrete spillway and forebay, with two earthen embankments approximately 1,500-feet-long; (3) a powerhouse containing two generators with a combined capacity of 257 kW; (4) a 739-foot-long transmission line; and (5) appurtenant facilities.

When a Petition for Declaratory Order is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Locations of the Application*: Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions To Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "PROTESTS", and/or "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the applicant specified in the particular application.

p. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the applicant's representatives.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-21241 Filed 9-2-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09-455-000; PF08-31-000; Docket No. CP09-456-000; PF08-32-000]

Florida Gas Transmission Company, LLC; Transcontinental Gas Pipe Line Company, LLC; Florida Gas Transmission Company, LLC; Notice of Application

August 27, 2009.

Take notice that on August 14, 2009, Florida Gas Transmission Company, LLC (FGT), 5455 Westheimer Road, Houston, Texas 77056-5306, filed an application to section 7(c) of the Natural

Gas Act (NGA) seeking authority to construct, own, operate and maintain certain natural gas transmission facilities, including a metering and regulation station and associated and appurtenant facilities and the modification of a compressor facility all in Mobile County, Alabama; and to provide firm transportation services under Subpart G of Part 284 of the Commission's Regulations (The Mobile Bay Lateral Extension Project), all as more fully set forth in the application. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Specifically, The Mobile Bay Lateral Extension Project will consist of 8.83 miles of 24-inch pipeline and related facilities. The project will provide an annual average of 342,610 MMBtu/day of additional firm transportation capacity. FGT estimates that the cost of the project will be \$34 million. In addition, FGT is requesting to include in the overall cost of service, FGT's share of the Transco-FGT Pascagoula Expansion Project filed, concurrently, in Docket No. CP09-456-000.

Also, take notice that on August 14, 2009, Transcontinental Gas Pipe Line Company, LLC (Transco), Post Office Box 1396, Houston, Texas 77251, and FGT (collectively Applicants), filed an application to section 7(c) of the NGA seeking authority to jointly construct, and operate the Pascagoula Expansion Project, a greenfield natural gas pipeline connecting the Gulf LNG Pipeline with Applicants' existing Mobile Bay Lateral, and related facilities. The project will provide 810,000 dekatherms per day (Dth/day) of firm transportation service, with a target in-service date of September 30, 2011. Applicants estimate that the proposed project will cost approximately \$59 million.

Specifically, the Pascagoula Expansion Project will consist of 15 miles of 26-inch pipeline and related facilities extending from the interconnection with Gulf LNG Pipeline to Applicants' existing Mobile Bay Lateral in Mobile County, Alabama.

Any questions regarding the Mobile Bay Lateral Extension Project should be directed to Stephen T. Veatch, Sr. Director, Certificates and Tariffs, Florida Gas Transmission Company, LLC, 5444