

Deadline for filing comments and motions to intervene: 15 days from the issuance of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii)(2008) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the eLibrary link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket numbers (Project Nos. 2808-011, 2809-026, 3562-020, 4202-020, 11132-025, 11472-057, 11482-027, and 11566-017) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-20368 Filed 8-24-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09-454-000]

BCR Holdings, Inc.; Notice of Application

August 18, 2009.

Take notice that on August 13, 2009, BCR Holdings, Inc. (BCR), 820 Gessner, Suite 1680, Houston, TX 77024, filed a petition in Docket No. CP09-454-000 for Exemption of Temporary Acts and Operations from Certificate Requirements, pursuant to Rule 207(a)(5) of the Commission's Rules of Practice and Procedure, and section 7(c)(1)(B) of the Natural Gas Act, seeking approval of an exemption from certificate requirements to perform temporary activities in order to drill two test wells and perform other activities to assess the feasibility of developing an underground natural gas storage facility in Lafourche Parish, Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket

number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Thomas W. Cook, 805 E. Union St., Broken Arrow, Oklahoma 74011, and phone: (918) 524-8503 or facsimile: (966) 628-7999.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Persons who wish to comment only on the environmental review of this project, or in support of or in opposition to this project, should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the applicant. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Comment Date: 5 p.m. Eastern Time on September 8, 2009.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-20371 Filed 8-24-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2157-188]

Public Utility District No. 1 of Snohomish County; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

August 18, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P-2157-188.

c. *Date Filed:* June 1, 2009.

d. *Applicant:* Public Utility District No. 1 of Snohomish County.

e. *Name of Project:* Henry M Jackson Hydroelectric Project.

f. *Location:* The existing project is located on the Sultan River in Snohomish County, Washington, about 20 miles east of Everett, Washington. The project penstock underlies 10.9 acres of Mount Baker-Snoqualmie National Forest.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Public Utility District No. 1 of Snohomish County (District), Steven J. Klein, General Manager, 2320 California Street, P.O. Box 1107, Everett, WA 98206-1107.

i. *FERC Contact:* David Turner (202) 502-6091 or via e-mail at david.turner@ferc.gov.

j. The deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions is October 19, 2009; reply comments are due December 1, 2009.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents

with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted for filing and is ready for environmental analysis.

l. The existing project consists of the following: (1) Spada Lake, with a surface area of 1,802 acres at a normal water surface elevation of 1,445 feet msl; (2) Culmback dam, a 640-foot-long, 262-foot-high earth and rockfill dam with a crest elevation of 1,470 feet msl located at River Mile (RM) 16.5 on the Sultan River; (3) a concrete morning glory spillway with a crest elevation of 1,450 feet msl located approximately 250 feet from the right bank; (4) a system of conduits and valves under the dam which provide the minimum flow downstream of Culmback dam; (5) a 110-foot-tall concrete intake structure located approximately 250 feet upstream of the dam with three 20-foot movable panels to allow withdrawal from different depths; (6) a penstock consisting of a 3.8-mile-long, 14-foot-diameter unlined tunnel leading to a 3.7-mile-long, 10-foot-diameter underground pipeline; (7) a two-story reinforced-concrete powerhouse located at RM 4.3; (8) four generating units with a total installed capacity of 111.8 MW; Units 1 and 2 are 47.5 MW Pelton turbines which discharge water directly into a 40-foot-long discharge canal to the Sultan River; Units 3 and 4 are 8.4 MW Francis turbines which discharge water through the Lake Chaplain water

supply pipeline; (9) the approximately 3.5-mile-long, 72-inch-diameter Lake Chaplain water supply pipeline, which routes water from the Francis turbines to the Portal 2 structure at Lake Chaplain; (10) the Portal 2 structure, which diverts flows from the Lake Chaplain pipeline to Lake Chaplain (a 450-acre reservoir which serves as the City of Everett's water supply) or to the diversion dam tunnel and pipeline; (11) a 1.5-mile-long, concrete-lined tunnel and a 2,000-foot-long, 72-inch-diameter concrete pipeline connecting Lake Chaplain and the Sultan River immediately upstream of the diversion dam; (12) a 120-foot-long, 20-foot-high, concrete gravity diversion dam which was originally constructed to divert water from the Sultan River to Lake Chaplain; and (13) other appurtenant equipment. Project operations are guided by reservoir rule curves which are designed to minimize spill at Spada Lake while providing minimum flow releases to the Sultan River downstream of the diversion dam. The District proposes the following changes to the project: (1) Modifications to the project boundary that include additions to and exclusions to the existing project boundary; (2) a new Operations Plan based on revised Spada Lake rule curves; (3) several aquatic habitat enhancement measures; (4) measures to protect and enhance wildlife habitat; (5) measures to enhance recreational opportunities; and (6) measures to protect historic properties.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, 202-502-8659. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and

issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) Bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. *Procedural Schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of Interventions, Recommendations, Preliminary Terms and Conditions, and Fishway Prescriptions	October 19, 2009.
Reply Comments due	December 1, 2009.
Issue Draft EA	April 13, 2010.
Comments on Draft EA Due	May 13, 2010.
Filing of Modified Mandatory Terms and Conditions	July 12, 2010.
Issue Final EA	October 11, 2010.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-20367 Filed 8-24-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

August 18, 2009.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG09-85-000.

Applicants: Ashtabula Wind II, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Ashtabula Wind II, LLC.

Filed Date: 08/17/2009.

Accession Number: 20090817-5141.

Comment Date: 5 p.m. Eastern Time on Tuesday, September 08, 2009.

Docket Numbers: EG09-86-000.

Applicants: Elk City Wind, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Elk City Wind, LLC.

Filed Date: 08/17/2009.

Accession Number: 20090817-5181.

Comment Date: 5 p.m. Eastern Time on Tuesday, September 08, 2009.

Docket Numbers: EG09-87-000.

Applicants: FPL Energy Stateline II, Inc.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of FPL Energy Stateline II, Inc.

Filed Date: 08/17/2009.

Accession Number: 20090817-5182.

Comment Date: 5 p.m. Eastern Time on Tuesday, September 08, 2009.

Docket Numbers: EG09-88-000.

Applicants: FPL Energy Illinois Wind, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of FPL Energy Illinois Wind, LLC.

Filed Date: 08/17/2009.

Accession Number: 20090817-5183.

Comment Date: 5 p.m. Eastern Time on Tuesday, September 08, 2009.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER09-659-002.

Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc submits revisions to the Agreement between Southwest Power Pool, Inc and Entergy Services, Inc.

Filed Date: 08/17/2009.

Accession Number: 20090818-0035.

Comment Date: 5 p.m. Eastern Time on Tuesday, September 08, 2009.

Docket Numbers: ER09-1064-004.

Applicants: California Independent System Operator Corporation.

Description: California Independent System Operator Corp. reports that clean tariff sheets composing Attachment A to that filing inadvertently failed to incorporate all the changes reflected in the redline tariff sheets etc.

Filed Date: 08/11/2009.

Accession Number: 20090811-0050.

Comment Date: 5 p.m. Eastern Time on Tuesday, September 01, 2009.

Docket Numbers: ER09-1252-001.

Applicants: Midwest Independent Transmission System, MidAmerican Energy Company.

Description: Midwest Independent Transmission System Operator, Inc *et al.* submits the instant Compliance Filing.

Filed Date: 08/17/2009.

Accession Number: 20090818-0036.

Comment Date: 5 p.m. Eastern Time on Tuesday, September 08, 2009.

Docket Numbers: ER09-1253-001.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc submits proposed revisions to Attachment P of the Midwest ISO's Open Access Transmission, Energy and Operating Reserve Markets Tariffs, FERC Electric Tariff, Fourth Revised Volume 1.

Filed Date: 08/17/2009.

Accession Number: 20090818-0034.

Comment Date: 5 p.m. Eastern Time on Tuesday, September 08, 2009.

Docket Numbers: ER09-1590-000.

Applicants: Xcel Energy Services Inc.

Description: Southwestern Public Service Company *et al.* submits the proposed cancellation of the New Century Operating Companies Open Access Transmission Tariff, Second Revised Volume 1.

Filed Date: 08/17/2009.

Accession Number: 20090818-0001.

Comment Date: 5 p.m. Eastern Time on Tuesday, September 08, 2009.

Docket Numbers: ER09-1591-000.

Applicants: Tampa Electric Company.

Description: Tampa Electric Company submits Service Schedule C for inclusion in the Contract for Interchange Service with Seminole Electric Coop, Inc.

Filed Date: 08/17/2009.

Accession Number: 20090817-4003.

Comment Date: 5 p.m. Eastern Time on Tuesday, September 08, 2009.

Docket Numbers: ER09-1592-000.

Applicants: Pacific Gas and Electric Company.

Description: Pacific Gas and Electric Co submits a Wholesale Work Performance Agreement with Shelter Cove Resort Improvement District 1.

Filed Date: 08/17/2009.

Accession Number: 20090818-0008.

Comment Date: 5 p.m. Eastern Time on Tuesday, September 08, 2009.

Docket Numbers: ER09-1593-000.

Applicants: Florida Power & Light Company.

Description: Florida Power & Light Co submits a new Service Agreement 269, Service Agreement for Long-Term Firm Point-to-Point Transmission Service with Georgia Transmission Corporation.

Filed Date: 08/17/2009.

Accession Number: 20090818-0007.

Comment Date: 5 p.m. Eastern Time on Tuesday, September 08, 2009.

Docket Numbers: ER09-1594-000.

Applicants: Tampa Electric Company.

Description: Tampa Electric Co submits Service Schedule C for inclusion in the Agreement for Interchange Service with City of Lakeland, Florida.

Filed Date: 08/17/2009.

Accession Number: 20090818-0005.

Comment Date: 5 p.m. Eastern Time on Tuesday, September 08, 2009.

Docket Numbers: ER09-1595-000.

Applicants: Tampa Electric Company.

Description: Tampa Electric Co submits Service Schedule C for inclusion in the Contract for Interchange Service with Florida Power Corp.

Filed Date: 08/17/2009.

Accession Number: 20090818-0004.

Comment Date: 5 p.m. Eastern Time on Tuesday, September 08, 2009.

Docket Numbers: ER09-1596-000.

Applicants: New York Independent System Operator, Inc.

Description: New York Independent System Operator, Inc submits proposed revisions to its Market Administration and Control Area Services Tariff.

Filed Date: 08/17/2009.