

not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on August 21, 2009.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9-19128 Filed 8-10-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ES09-31-001]

Entergy Texas, Inc.; Notice of Filing

August 4, 2009.

Take notice that on July 28, 2009, Entergy Texas, Inc. filed a supplement providing additional explanation to its April 30, 2009 application.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or

protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

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Comment Date: 5 p.m. Eastern Time on August 7, 2009.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9-19130 Filed 8-10-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-2001-013, Docket No. ER08-19-000, Docket No. ER04-197-000, Docket No. ER06-792-000, Docket No. ER04-848-000, Docket No. ER00-167-000, Docket No. ER06-298-000]

Electric Quarterly Reports, Energy Algorithms, LLC, Forest Energy Partners, LLC, Norge Power Marketing Corporation, Ohms Energy Company, LLC, Strategic Energy Management Corp., The Energy Group of America Inc.; Order on Intent To Revoke Market-Based Rate Authority

Issued August 5, 2009.

Before Commissioners: Jon Wellinghoff, Chairman; Suedeen G. Kelly, Marc Spitzer, and Philip D. Moeller.

1. Section 205 of the Federal Power Act (FPA), 16 U.S.C. 824d (2006), and 18 CFR Part 35 (2009), require, among other things, that all rates, terms, and conditions of jurisdictional services be filed with the Commission. In Order No. 2001, the Commission revised its public utility filing requirements and

established a requirement for public utilities, including power marketers, to file Electric Quarterly Reports summarizing the contractual terms and conditions in their agreements for all jurisdictional services (including market-based power sales, cost-based power sales, and transmission service) and providing transaction information (including rates) for short-term and long-term power sales during the most recent calendar quarter.¹

2. Commission staff's review of the Electric Quarterly Report submittals indicates that six utilities with authority to sell electric power at market-based rates have failed to file their Electric Quarterly Reports. This order notifies these public utilities that their market-based rate authorizations will be revoked unless they comply with the Commission's requirements within 15 days of the date of issuance of this order.

3. In Order No. 2001, the Commission stated that,

[i]f a public utility fails to file a[n] Electric Quarterly Report (without an appropriate request for extension), or fails to report an agreement in a report, that public utility may forfeit its market-based rate authority and may be required to file a new application for market-based rate authority if it wishes to resume making sales at market-based rates.²

4. The Commission further stated that,

[o]nce this rule becomes effective, the requirement to comply with this rule will supersede the conditions in public utilities' market-based rate authorizations, and failure to comply with the requirements of this rule will subject public utilities to the same consequences they would face for not satisfying the conditions in their rate authorizations, including possible revocation of their authority to make wholesale power sales at market-based rates.³

5. Pursuant to these requirements, the Commission has revoked the market-based rate tariffs of several market-based rate sellers that failed to submit their Electric Quarterly Reports.⁴

6. As noted above, Commission staff's review of the Electric Quarterly Report submittals identified six public utilities with authority to sell power at market-based rates that failed to file Electric

¹ *Revised Public Utility Filing Requirements*, Order No. 2001, FERC Stats. & Regs. ¶ 31,127, *reh'g denied*, Order No. 2001-A, 100 FERC ¶ 61,074, *reconsideration and clarification denied*, Order No. 2001-B, 100 FERC ¶ 61,342, *order directing filings*, Order No. 2001-C, 101 FERC ¶ 61,314 (2002) *order directing filings*, Order No. 2001-D, 102 FERC ¶ 61,334 (2003).

² Order No. 2001 at P 222.

³ *Id.* P 223.

⁴ See, e.g., *Electric Quarterly Reports*, 73 FR 31,460 (June 2, 2008), *Notice of Revocation of Market-Based Rate Tariff; Electric Quarterly Reports*, 115 FERC ¶ 61,073 (2006), *Electric Quarterly Reports*, 114 FERC ¶ 61,171 (2006).