

*Purpose:* The Panel, under the Federal Advisory Committee Act of 1972, as amended, (hereinafter referred to as "the FACA") shall report to and provide the Commissioner of Social Security independent advice and recommendations on the future of systems technology and electronic services at the agency five to ten years into the future. The Panel will recommend a road map to aid SSA in determining what future systems technologies may be developed to assist in carrying out its statutory mission. Advice and recommendations can relate to SSA's systems in the area of internet application, customer service, or any other arena that would improve SSA's ability to serve the American people.

*Agenda:* The Panel will meet on Wednesday, August 12, 2009 from 10 a.m. until 5 p.m. and Thursday, August 13, 2009 from 8:30 a.m. to 12 p.m. The agenda will be available on the Internet at <http://www.ssa.gov/fstap/index.htm> or available by e-mail or fax on request, one week prior to the starting date.

During the fourth meeting, the Panel may have experts address items of interest and other relevant topics to the Panel. This additional information will further the Panel's deliberations and the effort of the Panel subcommittees.

Public comments will be heard on Wednesday, August 12, 2009, from 4:30 p.m. until 5 p.m. Individuals interested in providing comments in person should contact the Panel staff as outlined below to schedule a time slot. Members of the public must schedule a time slot in order to comment. In the event public comments do not take the entire scheduled time period, the Panel may use that time to deliberate or conduct other Panel business. Each individual providing public comment will be acknowledged by the Chair in the order in which they are scheduled to testify and is limited to a maximum five-minute, verbal presentation. In addition to or in lieu of public comments provided in person, individuals may provide written comments to the panel for their review and consideration. Comments in written or oral form are for informational purposes only for the Panel. Public comments will not be specifically addressed or receive a written response by the Panel.

For individuals that are hearing impaired and in need of sign language services please contact the Panel staff as outlined below at least 10 business days prior to the meeting so that timely arrangements can be made to provide this service.

*Contact Information:* Records are kept of all proceedings and will be available

for public inspection by appointment at the Panel office. Anyone requiring information regarding the Panel should contact the staff by:

Mail addressed to SSA, Future Systems Technology Advisory Panel, Room 800, Altmeyer Building, 6401 Security Boulevard, Baltimore, MD 21235-0001; Telephone at 410-966-4150; Fax at 410-965-0201; or e-mail to [FSTAP@ssa.gov](mailto:FSTAP@ssa.gov).

Dated: July 13, 2009.

**Dianne L. Rose,**

*Designated Federal Officer, Future Systems Technology Advisory Panel.*

[FR Doc. E9-17027 Filed 7-16-09; 8:45 am]

**BILLING CODE 4191-02-P**

## **SUSQUEHANNA RIVER BASIN COMMISSION**

### **Notice of Actions Taken at June 18, 2009 Meeting**

**AGENCY:** Susquehanna River Basin Commission.

**ACTION:** Notice of Commission Actions.

**SUMMARY:** At its regular business meeting on June 18, 2009, in Binghamton, New York, the Commission held a public hearing as part of its regular business meeting. At the public hearing, the Commission: (1) Approved, modified, and tabled certain water resources projects; (2) approved two water resources projects involving diversions; (3) rescinded approval for one water resources project; (4) approved settlements involving three water resources projects; and (5) considered two requests for an administrative hearing on projects previously approved by the Commission. Details concerning these and other matters addressed at the public hearing and business meeting are contained in the **SUPPLEMENTARY INFORMATION** section of this notice.

**DATES:** June 18, 2009.

**ADDRESSES:** Susquehanna River Basin Commission, 1721 N. Front Street, Harrisburg, PA 17102-2391.

**FOR FURTHER INFORMATION CONTACT:** Richard A. Cairo, General Counsel, *telephone:* (717) 238-0423, ext. 306; *fax:* (717) 238-2436; *e-mail:* [rcairo@srbc.net](mailto:rcairo@srbc.net); or Stephanie L. Richardson, Secretary to the Commission, *telephone:* (717) 238-0423, ext. 304; *fax:* (717) 238-2436; *e-mail:* [srichardson@srbc.net](mailto:srichardson@srbc.net). Regular mail inquiries may be sent to the above address.

**SUPPLEMENTARY INFORMATION:** In addition to the public hearing and its related action items identified below, the following items were also presented

or acted on at the business meeting: (1) Recognition of Col. Peter Mueller, alternate United States Member of the Commission, who is departing his position as Baltimore District Engineer in July 2009; (2) a report on the present hydrologic conditions of the basin indicating recovery from winter precipitation deficits; (3) a presentation on SRBC's Flooding "Priority Management Area" with additional information on the third anniversary of the June 2006 flood and enhancements to flood warning and preparedness; (4) presentation of the Maurice K. Goddard Award to David Nicosia of the National Weather Service, Binghamton Office; (5) adoption of an Application Fee Policy for Mine Drainage Withdrawals to guide the granting of fee waivers or reductions to projects using water impaired by abandoned mine drainage; (6) approval for proposed rulemaking regarding Commission approval of projects undergoing federal licensing/relicensing and other revisions; (7) revisions to the FY-2010 budget commencing July 1, 2009; (8) adoption of a FY-2011 budget commencing July 1, 2010; (9) ratification of a contract with the U.S. Geological Survey on simulation of baseline streamflow conditions, and approval of a grant application to the Pennsylvania Infrastructure Investment Authority (PENNVEST) regarding expansion of an innovative stormwater management project at the Pennsylvania Farm Show Complex; and (10) election of the member representing the U.S. Government as the new Chair of the Commission and the member representing the State of New York as the new Vice Chair of the Commission to serve in the next fiscal year. The Commission also heard counsel's report on legal matters affecting the Commission. The Commission also convened a public hearing and took the following actions:

#### **Public Hearing—Projects Approved**

1. Project Sponsor and Facility: ALTA Operating Company, LLC (Turner Lake), Liberty Township, Susquehanna County, PA. Surface water withdrawal of up to 0.393 mgd.

2. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Chemung River), Athens Township, Bradford County, PA. Surface water withdrawal of up to 0.999 mgd.

3. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Sugar Creek), Burlington Township, Bradford County, PA. Surface water withdrawal of up to 0.499 mgd.

4. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River—Newton), Terry

Township, Bradford County, PA. Surface water withdrawal of up to 0.999 mgd.

5. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River—McCarthy), Wyalusing Township, Bradford County, PA. Surface water withdrawal of up to 1.440 mgd.

6. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Towanda Creek—Monroe Hose), Monroe Township, Bradford County, PA. Surface water withdrawal of up to 0.400 mgd.

7. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Towanda Creek—DeCristo), Leroy Township, Bradford County, PA. Surface water withdrawal of up to 0.499 mgd.

8. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Wyalusing Creek—Vanderfeltz), Rush Township, Susquehanna County, PA. Surface water withdrawal of up to 0.499 mgd.

9. Project Sponsor and Facility: Citrus Energy (Inez Moss Pond), Benton Township, Columbia County, PA. Surface water withdrawal of up to 0.099 mgd.

10. Project Sponsor and Facility: East Resources, Inc. (Tioga River—Greer), Richmond Township, Tioga County, PA. Surface water withdrawal of up to 0.107 mgd.

11. Project Sponsor and Facility: EXCO—North Coast Energy, Inc. (Little Muncy Creek—LYC-01, Jordan), Franklin Town, Lycoming County, PA. Surface water withdrawal of up to 0.041 mgd.

12. Project Sponsor and Facility: EXCO—North Coast Energy, Inc. (Little Muncy Creek—LYC-02, Temple), Franklin Town, Lycoming County, PA. Surface water withdrawal of up to 0.091 mgd.

13. Project Sponsor and Facility: EXCO—North Coast Energy, Inc. (South Branch Tunkhannock Creek—WSC), Benton Township, Lackawanna County, PA. Surface water withdrawal of up to 0.091 mgd.

14. Project Sponsor and Facility: EXCO—North Coast Energy, Inc. (West Branch Susquehanna River—Sproul State Forest), Burnside Township, Centre County, PA. Surface water withdrawal of up to 1.080 mgd.

15. Project Sponsor: Exelon Generation Company, LLC. Project Facility: Three Mile Island Generating Station, Unit 1, Londonderry Township, Dauphin County, PA. Modification to project features of the consumptive water use approval (Docket No. 19950302).

16. Project Sponsor and Facility: Grand Water Rush, LLC (Grand Farm Pond), Dunnstable Township, Clinton County, PA. Surface water withdrawal of up to 0.022 mgd.

17. Project Sponsor: Pennsylvania Department of Environmental Protection, Bureau of Abandoned Mine Reclamation. Project Facility: Hollywood AMD Treatment Plant, Huston and Jay Townships, Clearfield and Elk Counties, PA. Groundwater withdrawal of up to 2.890 mgd from six deep mine complexes.

18. Project Sponsor: Pennsylvania Department of Environmental Protection, Bureau of Abandoned Mine Reclamation. Project Facility: Lancashire No. 15 AMD Treatment Plant, Barr Township, Cambria County, PA. Groundwater withdrawal of up to 7.400 mgd from Recovery Wells 1, 2, and 3, and D Seam Discharge.

19. Project Sponsor: PPL Holtwood, LLC. Project Facility: Holtwood Hydroelectric Station, Martic and Conestoga Townships, Lancaster County, and Chanceford and Lower Chanceford Townships, York County, PA. Redevelopment modifications of its operations on the lower Susquehanna River, including the addition of a second power station and associated infrastructure.

20. Project Sponsor and Facility: Schuylkill County Municipal Authority, Pottsville Public Water Supply System, Mount Laurel Subsystem, Butler Township, Schuylkill County, PA. Groundwater withdrawal of up to 0.362 mgd from the Gordon Well.

21. Project Sponsor and Facility: Southwestern Energy Company (Tunkhannock Creek—Price), Gibson Township, Susquehanna County, PA. Surface water withdrawal of up to 0.380 mgd.

22. Project Sponsor and Facility: Stone Energy Corporation (Wyalusing Creek—Hogan), Rush Township, Susquehanna County, PA. Surface water withdrawal of up to 0.750 mgd.

23. Project Sponsor and Facility: Stone Energy Corporation (Wyalusing Creek—Stang), Rush Township, Susquehanna County, PA. Surface water withdrawal of up to 0.750 mgd.

24. Project Sponsor and Facility: Susquehanna Gas Field Services, L.L.C. (Meshoppen Creek), Meshoppen Borough, Wyoming County, PA. Surface water withdrawal of up to 0.100 mgd.

25. Project Sponsor: Titanium Metals Corporation. Project Facility: Titanium Hearth Technologies, Inc., d.b.a. TIMET North American Operations, Caernarvon Township, Berks County, PA. Groundwater withdrawal of up to 0.099 mgd from Well 1.

26. Project Sponsor and Facility: Ultra Resources, Inc. (Elk Run), Gaines Township, Tioga County, PA. Surface water withdrawal of up to 0.020 mgd.

27. Project Sponsor and Facility: Valley Country Club, Sugarloaf Township, Luzerne County, PA. Groundwater withdrawal of up to 0.090 mgd from the Pumphouse Well and 0.090 mgd from the Shop Well.

#### Public Hearing—Projects Tabled

1. Project Sponsor and Facility: Charles Header-Laurel Springs Development, Barry Township, Schuylkill County, PA. Application for groundwater withdrawal of 0.099 mgd from Laurel Springs.

2. Project Sponsor and Facility: Charles Header-Laurel Springs Development, Barry Township, Schuylkill County, PA. Application for consumptive water use of up to 0.099 mgd.

3. Project Sponsor and Facility: EXCO—North Coast Energy, Inc. (Black Moshannon Creek), Snow Shoe Township, Centre County, PA. Application for surface water withdrawal of up to 0.140 mgd.

4. Project Sponsor and Facility: Fortuna Energy Inc. (Towanda Creek—Franklin Township Volunteer Fire Department), Franklin Township, Bradford County, PA. Application for surface water withdrawal of up to 2.000 mgd.

5. Project Sponsor and Facility: J—W Operating Company (Abandoned Mine Pool—Unnamed Tributary to Finley Run), Shippen Township, Cameron County, PA. Application for surface water withdrawal of up to 0.090 mgd.

6. Project Sponsor: UGI Development Company. Project Facility: Hunlock Power Station, Hunlock Township, Luzerne County, PA. Application for consumptive water use of up to 0.870 mgd.

7. Project Sponsor: UGI Development Company. Project Facility: Hunlock Power Station, Hunlock Township, Luzerne County, PA. Application for surface water withdrawal from the Susquehanna River of up to 55.050 mgd.

#### Public Hearing—Projects Withdrawn

1. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Wyalusing Creek—Wells), Wyalusing Borough, Bradford County, PA. Application for surface water withdrawal of up to 0.999 mgd.

2. Project Sponsor and Facility: EXCO—North Coast Energy, Inc. (East Branch Tunkhannock Creek), Clifford Township, Lackawanna County, PA. Application for surface water withdrawal of up to 0.130 mgd.

**Public Hearing—Projects Approved Involving Diversions**

1. Project Sponsor: Pennsylvania Department of Environmental Protection, Bureau of Abandoned Mine Reclamation. Project Facility: Lancashire No. 15 AMD Treatment Plant, Barr Township, Cambria County, PA. Into-basin diversion of up to 10,000 mgd from the Ohio River Basin.

2. Project Sponsor and Facility: Schuylkill County Municipal Authority, Pottsville Public Water Supply System, Mount Laurel Subsystem, Butler Township, Schuylkill County, PA. Out-of-basin diversion of up to 0.428 mgd to the Delaware River Basin for water supply; and an existing into-basin diversion of up to 0.485 mgd from the Delaware River Basin.

**Public Hearing—Rescission of Project Approval**

1. Project Sponsor. Corning Incorporated; Fall Brook Facility (Docket No. 19960301), Corning, Steuben County, N.Y.

**Public Hearing—Enforcement Actions**

The Commission approved settlements in lieu of civil penalties for the following projects:

1. Belden & Blake Corporation (EnerVest Operating, LLC)—\$150,000
2. Chester County Solid Waste Authority—\$51,000
3. East Resources, Inc. (Tioga River)—\$75,000

**Public Hearing—Administrative Appeals**

1. Docket No. 20081203 from petitioner Mark A. Givler, Esq.—The Commission granted Mr. Givler's request to supplement his filing, but denied his request for an administrative hearing and his request to reopen the docket.

2. Docket No. 20090315, from petitioner Delta Borough—The Commission tabled action on this appeal at the request of the petitioner.

**Authority:** Pub. L. 91–575, 84 Stat. 1509 *et seq.*, 18 CFR Parts 806, 807, and 808.

Dated: July 8, 2009.

**Thomas W. Beauduy,**  
*Deputy Director.*

[FR Doc. E9–16971 Filed 7–16–09; 8:45 am]

BILLING CODE 7040–01–P

**SUSQUEHANNA RIVER BASIN COMMISSION****Notice of Projects Approved for Consumptive Uses of Water**

**AGENCY:** Susquehanna River Basin Commission.

**ACTION:** Notice of approved projects.

**SUMMARY:** This notice lists the projects approved by rule by the Susquehanna River Basin Commission during the period set forth in **DATES**.

**DATES:** June 1, 2009, through June 30, 2009.

**ADDRESSES:** Susquehanna River Basin Commission, 1721 North Front Street, Harrisburg, PA 17102–2391.

**FOR FURTHER INFORMATION CONTACT:** Richard A. Cairo, General Counsel, telephone: (717) 238–0423, ext. 306; fax: (717) 238–2436; e-mail: [rcairo@srbc.net](mailto:rcairo@srbc.net) or Stephanie L. Richardson, Secretary to the Commission, telephone: (717) 238–0423, ext. 304; fax: (717) 238–2436; e-mail: [srichardson@srbc.net](mailto:srichardson@srbc.net). Regular mail inquiries may be sent to the above address.

**SUPPLEMENTARY INFORMATION:** This notice lists the projects, described below, receiving approval for the consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR 806.22(f) for the time period specified above:

*Approvals by Rule Issued:*

1. Chesapeake Appalachia, LLC, Pad ID: Bescoter, ABR–20090601, Auburn Township, Susquehanna County, PA.; Consumptive Use of up to 7,500 mgd; Approval Date: June 2, 2009.
2. Chesapeake Appalachia, LLC, Pad ID: Strom, ABR–20090602, Monroe Township, Bradford County, PA.; Consumptive Use of up to 7,500 mgd; Approval Date: June 2, 2009.
3. Chesapeake Appalachia, LLC, Pad ID: Evanchick, ABR–20090604, Granville Township, Bradford County, PA.; Consumptive Use of up to 7,500 mgd; Approval Date: June 3, 2009.
4. Chesapeake Appalachia, LLC, Pad ID: Vargson, ABR–20090605, Granville Township, Bradford County, PA.; Consumptive Use of up to 7,500 mgd; Approval Date: June 3, 2009.
5. Range Resources Appalachia, LLC, Pad ID: Ogontz 3, ABR–20090606, Cummings Township, Lycoming County, PA.; Consumptive Use of up to 5,000 mgd; Approval Date: June 5, 2009.
6. Range Resources Appalachia, LLC, Pad ID: McWilliams 1, ABR–20090607, Cogan House Township, Lycoming County, PA.; Consumptive Use of up to 5,000 mgd; Approval Date: June 5, 2009.
7. Alta Operating Company, LLC, Pad ID: Ivey Pad Site, ABR–20090608, Forest Lake Township, Susquehanna County, PA.; Consumptive Use of up to 3,000 mgd; Approval Date: June 10, 2009.

8. Fortuna Energy, Inc., Pad ID: Shedden D 13–43, ABR–20090603, Troy Township, Bradford County, PA.; Consumptive Use of up to 3,000 mgd; Approval Date: June 10, 2009.
9. Fortuna Energy, Inc., Pad ID: State Lands 587 Pad #1, ABR–20090609, Ward Township, Tioga County, PA.; Consumptive Use of up to 3,000 mgd; Approval Date: June 16, 2009.
10. Chesapeake Appalachia, LLC, Pad ID: Welles 1, ABR–20090610, Terry Township, Bradford County, PA.; Consumptive Use of up to 7,500 mgd; Approval Date: June 18, 2009.
11. Fortuna Energy, Inc., Pad ID: Williams 41–42, ABR–20090611, Troy Township, Bradford County, PA.; Consumptive Use of up to 3,000 mgd; Approval Date: June 23, 2009.

**Authority:** Public Law 91–575, 84 Stat. 1509 *et seq.*, 18 CFR Parts 806, 807, and 808.

Dated: July 8, 2009.

**Thomas W. Beauduy,**  
*Deputy Director.*

[FR Doc. E9–16972 Filed 7–16–09; 8:45 am]

BILLING CODE 7040–01–P

**DEPARTMENT OF TRANSPORTATION****Office of the Secretary**

[Docket DOT–OST–2009–0149]

**Notice of Order Soliciting Community Proposals**

**AGENCY:** Department of Transportation.

**ACTION:** Notice of Order Soliciting Community Proposals (Order 2009–7–11).

**SUMMARY:** The Department of Transportation is soliciting proposals from communities or consortia of communities interested in receiving a grant under the Small Community Air Service Development Program. The full text of the Department's order is attached to this document. There are two mandatory requirements for filing of applications, both of which must be completed for a community's application to be deemed timely and considered by the Department. The first requirement is the filing of an Application for Federal Domestic Assistance (SF424) through <http://www.grants.gov>. The second is the submission of the community's proposal as an attachment to its SF424. Applicants must complete a one-time registration at <http://www.grants.gov>, a process required by grants.gov that can take up to three weeks to complete. For this reason, applicants should register with grants.gov as soon as possible to