

addressed as follows: Office of Electricity Delivery and Energy Reliability, Mail Code: OE-20, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585-0350 (FAX 202-586-8008).

FOR FURTHER INFORMATION CONTACT: Ellen Russell (Program Office) 202-586-9624 or Michael Skinker (Program Attorney) 202-586-2793.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated by the Department of Energy (DOE) pursuant to sections 301(b) and 402(f) of the Department of Energy Organization Act (42 U.S.C. 7151(b), 7172(f)) and require authorization under section 202(e) of the FPA (16 U.S.C. 824a(e)).

On June 4, 2009, DOE received an application from HEPM for authority to transmit electric energy from the United States to Mexico as a power marketer. HEMP proposes to deliver electric power to Mexico over any international transmission facility authorized by Presidential permit that is appropriate for open access transmission by third parties. The electric energy which HEPM proposes to export to Mexico would be surplus to the needs of the selling entities. HEPM has requested an electricity export authorization with a 5-year term.

Procedural Matters: Any person desiring to become a party to these proceedings or to be heard by filing comments or protests to this application should file a petition to intervene, comment, or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the Federal Energy Regulatory Commission's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with DOE on or before the date listed above.

Comments on the HEPM application to export electric energy to Mexico should be clearly marked with Docket No. EA-357. Additional copies are to be filed directly with Maria Coello, Hunt Electric Power Marketing, L.L.C., 1900 North Akard Street, Dallas, TX 75201 and James M. Bushee, Sutherland Asbill & Brennan LLP, Austin Centre, 701 Brazos Street, Suite 970, Austin, TX 78701-3232. A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program Web site at http://www.oe.energy.gov/permits_pending.htm, or by e-mailing Odessa Hopkins at Odessa.hopkins@hq.doe.gov.

Issued in Washington, DC, on June 16, 2009.

Anthony J. Como,

Director, Permitting and Siting, Office of Electricity Delivery and Energy Reliability.

[FR Doc. E9-14446 Filed 6-18-09; 8:45 am]

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DEPARTMENT OF ENERGY

[Certification Notice—220]

Office Electricity Delivery and Energy Reliability; Notice of Filing of Self-Certification of Coal Capability Under the Powerplant and Industrial Fuel Use Act

AGENCY: Office Electricity Delivery and Energy Reliability, DOE.

ACTION: Notice of filing.

SUMMARY: On February 6, 2009, the Florida Municipal Power Agency, as owner of a new base load electric powerplant, submitted a coal capability self-certification to the Department of Energy (DOE) pursuant to section 201(d) of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended, and DOE regulations in 10 CFR 501.60, 61. Section 201(d) of FUA requires DOE to publish a notice of receipt of self-certifications in the **Federal Register**.

ADDRESSES: Copies of coal capability self-certification filings are available for public inspection, upon request, in the Office of Electricity Delivery and Energy Reliability, Mail Code OE-20, Room 8G-024, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of FUA, as amended (42 U.S.C. 8301 *et seq.*), provides that no new base load electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. Pursuant to FUA section 201(d), in order to meet the requirement of coal capability, the owner or operator of such a facility proposing to use natural gas or petroleum as its primary energy source shall certify to the Secretary of Energy (Secretary) prior to construction, or prior to operation as a base load electric

powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with FUA section 201(a) as of the date it is filed with the Secretary. The Secretary is required to publish a notice in the **Federal Register** reciting that the certification has been filed.

The following owner of a proposed new base load electric powerplant has filed a self-certification of coal-capability with DOE pursuant to FUA section 201(d) and in accordance with DOE regulations in 10 CFR 501.60, 61: *Operator:* Florida Municipal Power Agency.

Capacity: 300 megawatts (MW).
Plant Location: Cane Island Power Park in Osceola County, Florida.
In-Service Date: June 2011.

Issued in Washington, DC on June 15, 2009.

Anthony J. Como,

Director, Permitting and Siting, Office of Electricity Delivery and Energy Reliability.

[FR Doc. E9-14445 Filed 6-18-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2660-024]

Domtar Maine Corporation; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

June 15, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* New License.
 - b. *Project No.:* 2660-024.
 - c. *Date Filed:* March 19, 2009.
 - d. *Applicant:* Domtar Maine Corporation.
 - e. *Name of Project:* Forest City Project.
 - f. *Location:* On Forest City Stream, a tributary of the St. Croix River in Washington and Aroostock Counties, Maine and Canada.
 - g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
 - h. *Applicant Contact:* Mr. Scott Beal, Domtar Maine Corporation, 144 Main Street, Baileyville, Maine 04694, (207) 427-4004.
 - i. *FERC Contact:* John Costello, (202) 502-6119.
 - j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.
- All documents (original and eight copies) should be filed with: Kimberly

D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "e-filing" link. For a simpler method of submitting text only comments, click on "Quick Comment."

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The existing Forest City Project comprises an earth embankment dam containing a gated timber spillway and two impoundments (East Grand and North Lakes). There are no generating facilities located at the project. Approximately one-quarter of the 544-foot-long dam (*i.e.*, approximately 147 feet) is within the United States, the remaining section of the dam is located in Canada. The United States (western) section of the dam is an earth embankment measuring approximately 110-feet-long with a maximum height of 12 feet. The center section of the dam (*i.e.*, that portion located in the river channel) contains a 55-foot-wide gated timber crib spillway structure with three wooden gates (gates 1 and 2 are located within the United States). The spillway is approximately 33 feet wide with an elevation of 426.61 feet msl. A 5-foot-wide vertical slot design fishway is located in Canada. The eastern (Canadian) embankment is an earth structure approximately 397-feet-long, 30-feet-long with a crest elevation of 437.27 feet msl. No new construction is proposed.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-

free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-14453 Filed 6-18-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2618-020]

Domtar Maine Corporation; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

June 15, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New License.

b. *Project No.:* 2618-020.

c. *Date Filed:* March 19, 2009.

d. *Applicant:* Domtar Maine Corporation.

e. *Name of Project:* West Branch Project.

f. *Location:* On Grand Lake Stream, a tributary of the St Croix River in Penobscot, Washington and Hancock Counties, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mr. Scott Beal, Domtar Maine Corporation, 144 Main Street, Baileyville, Maine 04694 (207) 427-4004.

i. *FERC Contact:* John Costello, (202) 502-6119.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "e-filing" link. For a simpler method of submitting text only comments, click on "Quick Comment."

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The existing West Branch Project includes two developments (Sysladobsis and West Grand) comprising two dams and a dike. There are no generating facilities located at the project.

The Sysladobsis development includes the 250-foot-long by 9-foot-high Sysladobsis Dam (the furthest upstream), an earth embankment structure with a timber gate and fish facility. The dam impounds the 5,400-acre Sysladobsis Lake and discharges directly into the West Grand development.

The West Grand development includes the 487-foot-long West Grand Dam which has a 105.9-foot-long gate structure with five waste gates. A vertical slot design upstream fish passage facility is located adjacent to the dam's waste gate No.1. The 23,500 acre