

*Filed Date:* 06/03/2009.  
*Accession Number:* 20090603–5110.  
*Comment Date:* 5 p.m. Eastern Time on Wednesday, June 24, 2009.  
*Docket Numbers:* ER06–857–002.  
*Applicants:* Energy Resource Management Corporation.  
*Description:* Energy Resource Management Corporation submits for acceptance First Revised Sheet 1 *et al* to its FERC Electric Tariff, Original Volume 1.  
*Filed Date:* 06/01/2009.  
*Accession Number:* 20090604–0288.  
*Comment Date:* 5 p.m. Eastern Time on Monday, June 22, 2009.  
*Docket Numbers:* ER07–1174–005; OA07–74–005.  
*Applicants:* MATL LLP.  
*Description:* MATL LLP submits instant filing pursuant to the directive in March 3 Order requiring MATL to submit a further compliance filing w/in 90 days of the issuance of that Order.  
*Filed Date:* 06/01/2009.  
*Accession Number:* 20090603–0153.  
*Comment Date:* 5 p.m. Eastern Time on Monday, June 22, 2009.  
*Docket Numbers:* ER08–1106–003.  
*Applicants:* MATL LLP.  
*Description:* MATL LLP submits settlement agreement.  
*Filed Date:* 06/03/2009.  
*Accession Number:* 20090604–0491.  
*Comment Date:* 5 p.m. Eastern Time on Monday, June 15, 2009.  
*Reply Comment Date:* 5 p.m. Eastern Time on Thursday, June 18, 2009.  
*Docket Numbers:* ER09–749–001.  
*Applicants:* Arizona Public Service Company.  
*Description:* Arizona Public Service Company submits First Revised Sheet 232 to its FERC Electric Tariff, Fourteenth Revised Volume 2.  
*Filed Date:* 06/02/2009.  
*Accession Number:* 20090604–0287.  
*Comment Date:* 5 p.m. Eastern Time on Tuesday, June 23, 2009.  
*Docket Numbers:* ER09–1164–000.  
*Applicants:* Arizona Public Service Company.  
*Description:* Arizona Public Service Company submits informational filing of its Annual Update of transmission service rates pursuant to the APS Open Access Transmission Tariff.  
*Filed Date:* 05/15/2009.  
*Accession Number:* 20090518–0317.  
*Comment Date:* 5 p.m. Eastern Time on Tuesday, June 09, 2009.  
*Docket Numbers:* ER09–1180–001.  
*Applicants:* Entergy Services Inc.  
*Description:* Request for Deferred Effective Date.  
*Filed Date:* 05/28/2009.  
*Accession Number:* 20090528–5060.

*Comment Date:* 5 p.m. Eastern Time on Thursday, June 18, 2009.  
*Docket Numbers:* ER09–1261–000.  
*Applicants:* The Connecticut Light and Power Company.  
*Description:* Northeast Utilities Service Company submits filing to cancel CL&P's FERC Electric Rate Schedule No 580 *et al*.  
*Filed Date:* 06/01/2009.  
*Accession Number:* 20090603–0154.  
*Comment Date:* 5 p.m. Eastern Time on Monday, June 22, 2009.  
*Docket Numbers:* ER09–1262–000.  
*Applicants:* Northeast Utilities Service Company.  
*Description:* Northeast Utilities Service Company submits amendment to the Transmission and Ancillary Services Wholesale Revenue Allocation Agreement between CL&P, *et al*.  
*Filed Date:* 06/01/2009.  
*Accession Number:* 20090603–0155.  
*Comment Date:* 5 p.m. Eastern Time on Monday, June 22, 2009.  
*Docket Numbers:* ER09–1263–000.  
*Applicants:* Virginia Electric and Power Company.  
*Description:* Virginia Electric and Power Company submits revised rate schedule cover sheet to cancel an Interconnection Agreement between Dominion and PJM Group.  
*Filed Date:* 06/03/2009.  
*Accession Number:* 20090604–0118.  
*Comment Date:* 5 p.m. Eastern Time on Wednesday, June 24, 2009.  
 Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.  
 The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor

must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, D.C. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. E9–13695 Filed 6–10–09; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP09–417–000]

#### Transcontinental Gas Pipe Line Company, LLC.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Bayonne Delivery Lateral Project and Request for Comments on Environmental Issues

June 4, 2009.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Bayonne Delivery Lateral Project (Bayonne Lateral) involving construction and operation of facilities by Transcontinental Gas Pipe Line Company, LCC (Transco) in Newark, Essex County, New Jersey. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process we will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine which issues need to be

evaluated in the EA. Please note that the scoping period will close on July 4, 2009.

This notice is being sent to affected landowners; Federal, State, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a Transco representative about survey permission and/or the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the natural gas company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (<http://www.ferc.gov>). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

### Summary of the Proposed Project

Transco proposes to acquire and convert from Hess Corporation (Hess) approximately 5.41 miles of 14-inch diameter pipeline, which is currently an idle petroleum pipeline that would be converted to natural gas use. Transco would provide 325,000 dekatherms per day (dt/day) of natural gas from Transco's mainline to the planned Bayonne Energy Center, a nonjurisdictional electric generating plant that would provide power into the New York City market. In addition Transco is proposing to:

- Install about 0.83 miles of 20-inch diameter natural gas pipeline (at or near milepost 1816.72, in Newark, Essex County, New Jersey).

- Install minor aboveground facilities and modifications including a new pig launcher and pig receiver;

- Install a delivery point meter station at the Bayonne Energy Center site. Facilities would include two 10-

inch ultrasonic meters and one 3-inch rotary meter, 12-inch yard piping, filter separator, flow control, and chromatograph and communication equipment;

- Install 0.04 miles of new 14-inch diameter pipeline to connect the meter station with the existing 14-inch pipeline to be acquired from Hess; and

- Install 0.03 miles of new 14-inch pipeline to connect the pig launcher assembly with the existing 14-inch pipeline to be acquired from Hess.

Prior to converting the 14-inch petroleum products pipeline for natural gas use, Transco proposes to conduct digs at 13 locations along this pipeline where smart pigging has identified potential anomalies in the pipe wall.

The general location of the project facilities is shown in Appendix 1.<sup>1</sup>

If approved, Transco proposes to commence construction of the proposed facilities on or about July 1, 2010.

### Land Requirements for Construction

Construction and modifications of the pipeline would temporarily impact about 22.59 acres of land for use as construction workspace, access roads and pipe/contractor yards areas. A total of 2.28 acres would be temporarily disturbed by the construction of access roads. Transco states that because it would operate the pipeline under license/agreement with the existing landowners, no permanent right-of-way would be acquired as part of this project.

Transco is proposing to utilize existing access roads and existing right-of-way for the proposed project. Existing access roads would not require any improvements. Transco would also need to construct temporary access roads at numerous points throughout the project in order to construct anomaly digs.

### The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to

<sup>1</sup> The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices are available on the Commission's Web site at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.

focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission staff requests public comments on the scope of the issues to address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

In the EA we<sup>2</sup> will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- Land use;
- Water resources, fisheries, and wetlands;
- Cultural resources;
- Vegetation and wildlife;
- Air quality and noise;
- Endangered and threatened species;
- Public safety.

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we make our recommendations to the Commission. To ensure your comments are considered, please carefully follow the instructions in the public participation section below.

With this NOI, we are asking federal, state, and local agencies with jurisdiction and/or special expertise with respect to environmental issues to formally cooperate with us in the preparation of the EA. These agencies may choose to participate once they have evaluated the proposal relative to their responsibilities. Additional agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this NOI.

<sup>2</sup> "We," "us," and "our" refer to the environmental staff of the Office of Energy Projects (OEP).

### Currently Identified Environmental Issues

We have already identified several issues that we think deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by Transco. This preliminary list of issues may be changed based on your comments and our analysis.

- Potential impacts may occur to groundwater.
- Potential impacts to three historical architectural resources, and eleven cultural resources.
- Environmental site assessments for the project identified 4 sites along the pipeline that are considered recognized environmental concern sites which could contain soil contaminants.
- Mercer Park, located in Hudson County, would be crossed by a proposed workspace and access in the Park would be required.

### Public Participation

You can make a difference by providing us with your specific comments or concerns about Bayonne Delivery Lateral Project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please send in your comments so that they will be received in Washington, DC on or before July 3, 2009.

For your convenience, there are three methods in which you can use to submit your comments to the Commission. In all instances please reference the project docket number CP09-417-000 with your submission. The docket number can be found on the front of this notice. The Commission encourages electronic filing of comments and has dedicated eFiling expert staff available to assist you at 202-502-8258 or [efiling@ferc.gov](mailto:efiling@ferc.gov).

(1) You may file your comments electronically by using the Quick Comment feature, which is located on the Commission's internet Web site at <http://www.ferc.gov> under the link to *Documents and Filings*. A Quick Comment is an easy method for interested persons to submit text-only comments on a project;

(2) You may file your comments electronically by using the *eFiling* feature, which is located on the Commission's internet Web site at <http://www.ferc.gov> under the link to *Documents and Filings*. eFiling involves

preparing your submission in the same manner as you would if filing on paper, and then saving the file on your computer's hard drive. You will attach that file as your submission. New eFiling users must first create an account by clicking on "Sign up" or "eRegister." You will be asked to select the type of filing you are making. A comment on a particular project is considered a "Comment on a Filing;" or

(3) You may file your comments via mail to the Commission by sending an original and two copies of your letter to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426. Label one copy of the comments for the attention of Gas Branch 2, PJ11.2.

### Environmental Mailing List

An effort is being made to send this notice to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project. This includes all landowners who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within distances defined in the Commission's regulations of certain aboveground facilities.

If you do not want to send comments at this time but still want to remain on our mailing list, please return the Information Request (Appendix 2). If you do not return the Information Request, you will be taken off the mailing list.

### Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an "intervenor," which is an official party to the proceeding. Intervenors play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in a Commission proceeding by filing a request to intervene. Instructions for becoming an intervenor are included in the User's Guide under the "e-filing" link on the Commission's Web site.

### Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For

assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

Finally, public meetings or site visits will be posted on the Commission's calendar located at <http://www.ferc.gov/EventCalendar/EventsList.aspx> along with other related information.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E9-13675 Filed 6-10-09; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2088-068]

#### South Feather Water and Power Agency, California; Notice of Availability of the Final Environmental Impact Statement for the South Feather Power Project

June 4, 2009.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for license for the South Feather Water and Power Agency's 117-megawatt South Feather Power Project (Project No. 2088), located on the South Fork Feather River (SFFR), Lost Creek, and Slate Creek, in Butte, Yuba, and Plumas counties, California and has prepared a final Environmental Impact Statement (final EIS) for the project. The project occupies about 1,977 acres of federal lands administered by the Plumas National Forest and 11 acres of federal lands administered by the U.S. Bureau of Land Management.

The final EIS contains staff's evaluations of the applicant's proposal and alternatives for relicensing the South Feather Power Project. The final