

FERC Data collection—FERC-914	Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
	(1)	(2)	(3)	(1) × (2) × (3)
FPA Section 205 filings .....	100	1	183	18,300
Electric quarterly reports (initial) .....	100	1	230	23,000
Electric quarterly reports (later) .....	100	3	6	1,800
Change of status .....	100	1	3	300
Total .....				43,400

The estimated total annual cost to respondents is \$2,676,966.10 [43,400 hours divided by 2,080 hours<sup>4</sup> per year, times \$128,297<sup>5</sup> equals \$2,676,966.10]. The cost per respondent is \$26,769.66. The estimated burden covers the qualifying facilities required to file electric quarterly reports, change of status filings, and tariff filings to comply with section 205 of the Federal Power Act (FPA).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden of the proposed collections of information, including the

validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g. permitting electronic submission of responses.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E9-13540 Filed 6-9-09; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Project No. 12717-002]**

**Northern Illinois Hydropower, LLC; Notice of Application Tendered for Filing with the Commission, Soliciting Additional Study Requests, Establishing Procedural Schedule for Licensing, and Deadline for Submission of Final Amendments**

June 3, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original License.

b. *Project No.:* P-12717-002.

c. *Date Filed:* May 27, 2009.

d. *Applicant:* Northern Illinois Hydropower, LLC.

e. *Name of Project:* Brandon Road Hydropower Project.

f. *Location:* U.S. Army Corps of Engineers Brandon Road Lock and Dam on the Illinois River, in the City of Joliet, Will County, Illinois. The project will occupy approximately 1.6 acres of federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Damon Zdunich, Northern Illinois Hydropower,

LLC, 801 Oakland Avenue, Joliet, IL 60435, (312) 320-1610.

i. *FERC Contact:* Dr. Nicholas Palso, (202) 502-8854.

j. *Cooperating Agencies:* Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days after the application is filed, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* July 27, 2009.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests and requests for cooperating agency status may be filed electronically via the internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at (<http://www.ferc.gov>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment."

m. This application is not ready for environmental analysis at this time.

n. *Description of Project:* The Brandon Road Project would utilize the Corps of Engineer's existing Brandon Road Dam

<sup>4</sup> Number of hours an employee works each year.

<sup>5</sup> Average annual salary per employee.

and reservoir and would consist of: (1) A new 90-foot by 118-foot concrete powerhouse located between headgate sections 1 through 4 immediately below the existing dam containing two S-Type turbine generator units with a combined installed capacity of 10.2 MW; (2) a new 50-foot by 50-foot switchyard adjacent to the west of the powerhouse; and (3) a new 34.5-kilovolt, 1-mile-long transmission line; and (4) appurtenant facilities. The project would have an average annual generation of about 59,000 megawatt-hours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Illinois State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The Commission staff proposes to issue one environmental assessment rather than issue a draft and final EA. Comments, terms and conditions, recommendations, prescriptions, and reply comments, if any, will be addressed in an EA. Staff intends to give at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application. Issue Acceptance or Deficiency Letter—June 2009

Issue Scoping Document for comments—November 2009

Notice of application ready for environmental analysis—April 2010

Notice of the availability of the EA September—2010

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E9-13536 Filed 6-9-09; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. DI09-9-000]

#### Alaska Power & Telephone Company; Notice of Declaration of Intention and Soliciting Comments, Protests, and/or Motions To Intervene

June 3, 2009.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No:* DI09-9-000.

c. *Date Filed:* May 18, 2009.

d. *Applicant:* Alaska Power & Telephone Company.

e. *Name of Project:* Connelly Lake Hydroelectric Project.

f. *Location:* The proposed Connelly Lake Hydroelectric Project will be located on an unnamed stream, Connelly Lake, Chilkoot River, and Chilkoot Lake, near the towns of Haines and Skagway, Haines Borough, Alaska, affecting T. 28 S, R. 57 E, secs. 23, 24, 25, 26, 27, 34, and 35, and T. 29 S, R. 58 E, secs. 4, 9, 10, 14, 15, 22, 23, 25, 26, and 36, Copper River Meridian.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* Glen D. Martin, Project Manager, 193 Otto Street, P.O. Box 3222, Port Townsend, WA 98368, telephone: (360) 385-1733, x122; Fax: (360) 385-7538; e-mail: <http://www.glen.m@aptalaska.com>.

i. *FERC Contact:* Any questions on this notice should be addressed to Henry Ecton, (202) 502-8768, or E-mail address: [henry.ecton@ferc.gov](mailto:henry.ecton@ferc.gov).

j. *Deadline for filing comments, protests, and/or motions:* July 6, 2009.

All documents (original and eight copies) should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and/or interventions may be filed electronically via the Internet in lieu of paper.

Any questions, please contact the Secretary's Office. See, 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing link."

Please include the docket number (DI09-9-000) on any comments, protests, and/or motions filed.

k. *Description of Project:* The proposed Connelly Lake Hydropower Project will include: (1) A 48-foot-high, 100-foot-wide rock-filled dam; (2) a lake with a storage capacity of 4,700 acre-feet; (3) a 6,188-foot-long, 30-inch-diameter penstock; (4) a 40-foot-wide, 60-foot-long metal powerhouse containing one or two turbines, with an installed capacity of 6,200 kW; (5) a tailrace emptying into the Chilkoot River; (6) a 14-mile-long, 34.5 kV underground and overhead transmission line; and (7) appurtenant facilities. The proposed project will not be connected to an interstate grid, and will not occupy any federal lands.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Locations of the Application:* Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link, select "Docket#" and follow the instructions. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3372, or TTY, contact (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all