

ADDRESSES: Comments, protests, or requests to intervene should be addressed as follows: Office of Electricity Delivery and Energy Reliability, Mail Code: OE-20, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585-0350 (FAX 202-586-8008).

FOR FURTHER INFORMATION CONTACT: Ellen Russell (Program Office) 202-586-9624 or Michael Skinker (Program Attorney) 202-586-2793.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated by the Department of Energy (DOE) pursuant to sections 301(b) and 402(f) of the Department of Energy Organization Act (42 U.S.C. 7151(b), 7172(f)) and require authorization under section 202(e) of the FPA (16 U.S.C. 824a(e)).

On May 26, 2009, DOE received an application from JPMCCC for authority to transmit electric energy from the United States to Canada as a power marketer. The energy to be exported would be delivered to Canada over existing transmission interconnections between the United States and Canada over any facility determined by DOE to be appropriate for third-party use. The electric energy which JPMCCC proposes to export to Canada would be surplus to the needs of the selling entities. JPMCCC has requested an electricity export authorization with a 5-year term.

Procedural Matters: Any person desiring to become a party to these proceedings or to be heard by filing comments or protests to this application should file a petition to intervene, comment, or protest at the address provided above in accordance with 385.211 or 385.214 of the Federal Energy Regulatory Commission's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with DOE on or before the date listed above.

Comments on the JPMCC application to export electric energy to Canada should be clearly marked with Docket No. EA-356. Additional copies are to be filed directly with Ike Gibbs, Compliance Director & Assistant General Counsel, JPMorgan Chase Bank, N.M.A., 700 Louisiana Street, Suite 1000, Houston, TX 77002. A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program Web site at http://www.oe.energy.gov/permits_pending.htm, or by e-mailing Odessa Hopkins at Odessa.hopkins@hq.doe.gov.

Issued in Washington, DC, on May 29, 2009.

Anthony J. Como,

Director, Permitting and Siting, Office of Electricity Delivery and Energy Reliability.

[FR Doc. E9-12921 Filed 6-2-09; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

[OE Docket No. EA-354]

Application to Export Electric Energy; Endure Energy, L.L.C.

AGENCY: Office of Electricity Delivery and Energy Reliability, DOE.

ACTION: Notice of application.

SUMMARY: Endure Energy, L.L.C. (Endure Energy) has applied for authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests, or requests to intervene must be submitted on or before July 6, 2009.

ADDRESSES: Comments, protests, or requests to intervene should be addressed as follows: Office of Electricity Delivery and Energy Reliability, Mail Code: OE-20, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585-0350 (FAX 202-586-8008).

FOR FURTHER INFORMATION CONTACT: Ellen Russell (Program Office) 202-586-9624 or Michael Skinker (Program Attorney) 202-586-2793.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated by the Department of Energy (DOE) pursuant to sections 301(b) and 402(f) of the Department of Energy Organization Act (42 U.S.C. 7151(b), 7172(f)) and require authorization under section 202(e) of the FPA (16 U.S.C. 824a(e)).

On May 15, 2009, DOE received an application from Endure Energy for authority to transmit electric energy from the United States to Canada as a power marketer. The energy to be exported would be delivered to Canada over international electric transmission facilities deemed to be appropriate by DOE for third party transportation. The

electric energy which Endure Energy proposes to export to Canada would be surplus energy purchased from electric utilities, Federal power marketing agencies, and other entities within the United States. Endure Energy has requested an electricity export authorization with a 5-year term.

Procedural Matters: Any person desiring to become a party to these proceedings or to be heard by filing comments or protests to this application should file a petition to intervene, comment, or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the Federal Energy Regulatory Commission's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with DOE on or before the date listed above.

Comments on the Endure Energy application to export electric energy to Canada should be clearly marked with Docket No. EA-354. Additional copies are to be filed directly with Mark A. Blackton, Executive Vice President, Endure Energy, L.L.C., 7300 College Boulevard, Suite 600, Overland Park, KS 66210 and William A. Mogel, Attorney at Law, 5812 Madaket Road, Bethesda, MD 20816. A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program Web site at http://www.oe.energy.gov/permits_pending.htm, or by e-mailing Odessa Hopkins at Odessa.hopkins@hq.doe.gov.

Issued in Washington, DC, on May 28, 2009.

Anthony J. Como,

Director, Permitting and Siting, Office of Electricity Delivery and Energy Reliability.

[FR Doc. E9-12916 Filed 6-2-09; 8:45 am]

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DEPARTMENT OF ENERGY

[OE Docket No. EA-355]

Application to Export Electric Energy; Scotia Capital Energy Inc.

AGENCY: Office of Electricity Delivery and Energy Reliability, DOE.

ACTION: Notice of application.

SUMMARY: Scotia Capital Energy Inc. (Scotia Capital) has applied for authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests, or requests to intervene must be submitted on or before July 6, 2009.

ADDRESSES: Comments, protests, or requests to intervene should be addressed as follows: Office of Electricity Delivery and Energy Reliability, Mail Code: OE-20, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585-0350 (FAX 202-586-8008).

FOR FURTHER INFORMATION CONTACT: Ellen Russell (Program Office) 202-586-9624 or Michael Skinker (Program Attorney) 202-586-2793.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated by the Department of Energy (DOE) pursuant to sections 301(b) and 402(f) of the Department of Energy Organization Act (42 U.S.C. 7151(b), 7172(f)) and require authorization under section 202(e) of the FPA (16 U.S.C. 824a(e)).

On May 26, 2009, DOE received an application from Scotia Capital for authority to transmit electric energy from the United States to Canada as a power marketer using international transmission facilities located at the United States border with Canada. Scotia Capital does not own any electric transmission facilities nor does it hold a franchised service area. The electric energy which Scotia Capital proposes to export to Canada would be surplus energy purchased from electric utilities, Federal power marketing agencies, and other entities within the United States. Scotia Capital has requested an electricity export authorization with a 5-year term.

Procedural Matters: Any person desiring to become a party to these proceedings or to be heard by filing comments or protests to this application should file a petition to intervene, comment, or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the Federal Energy Regulatory Commission's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with DOE on or before the date listed above.

Comments on the Scotia Capital application to export electric energy to Canada should be clearly marked with Docket No. EA-355. Additional copies are to be filed directly with Cecilia Williams, Managing Director and Head

of Compliance, Scotia Capital, 40 King Street West, 33rd Floor, Toronto, ON, M5H 1H1, Canada and David J. Levine, McDermott Will & Emery LLP, 600 13th Street, NW., Washington, DC 20005-3096. A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program website at http://www.oe.energy.gov/permits_pending.htm, or by e-mailing Odessa Hopkins at Odessa.hopkins@hq.doe.gov.

Issued in Washington, DC, on May 29, 2009.

Anthony J. Como,

Director, Permitting and Siting, Office of Electricity Delivery and Energy Reliability.

[FR Doc. E9-12922 Filed 6-2-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09-415-000]

Northwest Pipeline GP; Notice of Application

May 27, 2009.

Take notice that on May 20, 2009, Northwest Pipeline GP (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP09-415-000, an application pursuant to section 7 of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations thereunder, requesting the Commission to grant a certificate of public convenience and necessity authorizing Northwest to construct and operate its Sundance Trail Expansion Project (Project), all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail

FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 420-5589.

Specifically, Northwest's states that its proposed Project consists of: (1) The construction of new expansion capacity; and (2) replacement and reliability work related the Northwest's existing system capacity. The proposed Project will provide 150,000 Dth/d of firm transportation capacity from the Greasewood and Meeker/White River Hubs in Rio Blanco County, Colorado to the Opal Hub area in Lincoln County, Wyoming which is created by utilizing new facilities as well as available unsubscribed capacity on Northwest's system. The new Project facilities consist of: (1) Approximately 15.5 miles of 30-inch diameter pipeline loop between milepost 422.2 to 437.7 in Lincoln County, Wyoming and (2) the replacement, construction and operation of compression facilities (net 3,980 ISO horsepower increase), at the Vernal Compressor Station in Uintah County, Utah. The replacement and reliability work consists of abandonment of the two Allison Delaval centrifugal compressor units (3,165 horsepower each) at the Vernal Compressor Station with a new Solar Taurus 70 turbine driven centrifugal compressor unit (10,310 horsepower). In addition, Northwest requests a pre-determination of roll-in for costs associated with the Project. Northwest states that the estimated total cost of the Project, including the removal costs of the existing facilities is approximately \$59.4 million, of which approximately \$46.7 million reflects the cost of expansion capacity and \$12.7 million reflects the costs of replacement and reliability work at the Vernal Compressor Station.

Any questions regarding this application should be directed to Lynn Dahlberg, Manager Certificates and Tariffs, Northwest Pipeline GP, 295 Chipeta Way, Salt Lake City, Utah 84108, at 801-584-6851.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental