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[FR Doc. E9-10957 Filed 5-8-09; 8:45 am]

BILLING CODE 4000-01-P

## ELECTION ASSISTANCE COMMISSION

### Sunshine Act Notice

**AGENCY:** U.S. Election Assistance Commission.

**ACTION:** Notice of Public Meeting and Hearing Agenda.

**DATE & TIME:** Tuesday, May 19, 2009, 1 p.m.-4 p.m. EDT (Meeting & Hearing).

**PLACE:** U.S. Election Assistance Commission, 1225 New York Ave., NW., Suite 150, Washington, DC 20005, (Metro Stop: Metro Center).

**AGENDA:** The Commission will hold a public meeting to consider administrative matters. The Commission will conduct a public hearing to receive presentations on the following topic: Military and Overseas Citizens: Counting Their Votes—Part 1.

Members of the public who wish to speak at the hearing regarding their experience as a Uniformed and Overseas Citizens Absentee Voting Act (UOCAVA) voter may send a request to participate to the EAC by 5 p.m. EDT on Thursday, May 14, 2009. Due to time constraints, the EAC can select no more than 15 participants amongst the volunteers who request to participate. The selected volunteers will be allotted 3 minutes each to share their experiences as a UOCAVA voter. Participants will be selected on a first-come, first-served basis. However, to maximize diversity of input, only one participant per organization or entity will be chosen if necessary. Participants will receive confirmation by 12 p.m. EDT on Friday, May 15, 2009. Those who are not selected to speak may submit written testimony. Requests to speak may be sent to the EAC via e-mail at [testimony@eac.gov](mailto:testimony@eac.gov), via mail addressed to the U.S. Election Assistance Commission, 1225 New York Avenue, NW., Suite 1100, Washington, DC 20005, or by fax at 202-566-1389. All requests must include a description

of what will be said, contact information which will be used to notify the requestor with status of request (phone number on which a message may be left or e-mail), and include the subject/attention line (or on the envelope if by mail): UOCAVA Hearing Request to Participate. Please note that these comments will be made available to the public at <http://www.eac.gov>.

Written testimony from members of the public, regarding UOCAVA voting, will also be accepted. This testimony will be included as part of the written record of the hearing, and available on our Web site. Written testimony must be received by 5 p.m. EDT on Friday, May 15, 2009, and should be submitted via e-mail at [testimony@eac.gov](mailto:testimony@eac.gov), via mail addressed to the U.S. Election Assistance Commission, 1225 New York Avenue, NW., Suite 1100, Washington, DC 20005, or by fax at 202-566-1389. All correspondence that contains written testimony must have in the subject/attention line (or on the envelope if by mail): Written Testimony for UOCAVA Hearing.

Members of the public may observe but not participate in EAC meetings unless this notice provides otherwise. Members of the public may use small electronic audio recording devices to record the proceedings. The use of other recording equipment and cameras requires advance notice to and coordination with the Commission's Communications Office.\*

This meeting and hearing will be open to the public.

**PERSON TO CONTACT FOR INFORMATION:** Bryan Whitener, Telephone: (202) 566-3100.

**Donetta Davidson,**

*Commissioner, U.S. Election Assistance Commission.*

[FR Doc. E9-11064 Filed 5-7-09; 4:15 pm]

BILLING CODE 6820-KF-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13390-000]

#### Northeast Hydrodevelopment, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

May 4, 2009.

On March 6, 2009, Northeast Hydrodevelopment, LLC filed an

\* View EAC Regulations Implementing Government in the Sunshine Act.

application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Bucks Street Dams Hydroelectric Project, to be located on the Suncook River, in Merrimack County, New Hampshire. On March 25, 2009, the applicant filed corrections to their original preliminary permit application for the Buck Street Dams Project.

The proposed Buck Street Dams Project would be located along the Suncook River channel below the existing outlet works at an existing dam owned by the New Hampshire Department of Environmental Services. The existing dams are 198 feet long and 15 feet high and impound the Suncook River.

*The proposed project would consist of:* (1) Either a new approximately 120-foot-long power canal or dual 7-foot-diameter penstocks located below the existing outlet facilities below East Buck Street Dam; (2) a new powerhouse containing two or three submersible or tubular-type turbine-generators with a total hydraulic capacity of 600 cubic feet per second and a either a total installed generating capacity of 0.394 megawatts; (3) a newly excavated 150-foot-long tailrace; (4) an approximately 200-foot-long transmission line; (5) one foot of new flashboards would be added to West Buck Street Dam; and (6) appurtenant facilities. The Buck street Dams Project would have an estimated average annual generation of 1,750 megawatts-hours (MWh), which would be sold to Public Service of New Hampshire.

*Applicant Contact:* Mr. Norm Herbert, Manager, Northeast Hydrodevelopment, LLC, 100 State Route 101A, Building C, Suite 270, Amherst, New Hampshire 03031, (603) 672-8210.

*FERC Contact:* John Ramer, (202) 502-8969.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at

<http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13390) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E9-10847 Filed 5-8-09; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13397-000]

#### **Northeast Hydrodevelopment, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

May 4, 2009.

On March 13, 2009, Northeast Hydrodevelopment, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Mascoma Lake Dam Hydroelectric Project, to be located on the Mascoma River, in Grafton County, New Hampshire. On April 7, 2009, the applicant filed revised Exhibits 1, 4-1a, and 4-3b for the proposed project.

The proposed Mascoma Lake Dam Project would be located Mascoma River channel below the existing outlet works at an existing dam owned by the Granite State Electric Company. The existing dam, which impounds the Mascoma River, is 575 feet long and 18 feet high and includes four 6-foot-wide outlet gates, seven 35-foot-wide stoplog bays atop a 125-foot-long concrete spillway. The impoundment encompasses about 1155 surface acres.

The proposed project would consist of either scenario A: (1) a newly constructed powerhouse at the end of a 80-foot-long canal built in the channel below the existing outlet works; (2) one or two submersible or tubular-type turbine-generators, plus an "environmental" turbine to pass a minimum flow, with a total hydraulic capacity of 500 cubic feet per second and a total installed generating capacity of 0.314 megawatts; (3) a newly excavated 150-foot-long tailrace; (4) an approximately 700-foot-long transmission line; and (5) appurtenant facilities; or scenario B: (1) A new

powerhouse would be located at the end of an 800-foot-long penstock; (2) one or two submersible or tubular-type turbine-generators, plus an "environmental" turbine to pass a minimum flow, with a total hydraulic capacity of 500 cubic feet per second and a total installed generating capacity of 0.539 megawatts; (3) a newly excavated 200-foot-long tailrace; (4) an approximately 400-foot-long transmission line; and (5) appurtenant facilities. The Mascoma Lake Dam Project would have an estimated average annual generation of 2,156 megawatts-hours (MWh), which would be sold to Public Service of New Hampshire.

*Applicant Contact:* Mr. Norm Herbert, Manager, Northeast Hydrodevelopment, LLC, 100 State Route 101A, Building C, Suite 270, Amherst, New Hampshire 03031, (603) 672-8210.

*FERC Contact:* John Ramer, (202) 502-8969.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13397) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**

Secretary.

[FR Doc. E9-10850 Filed 5-8-09; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13413-000]

#### **Northeast Hydrodevelopment, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

May 4, 2009.

On March 13, 2009, Northeast Hydrodevelopment, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Weare Reservoir Dam Hydroelectric Project, to be located on the Piscataquog River, in Hillsborough County, New Hampshire.

The proposed Weare Reservoir Dam Project would be located along the Piscataquog River channel below the existing outlet works at an existing dam owned by the New Hampshire Department of Environmental Services. The existing dam, which impounds the Piscataquog River, is 340 feet long and 34 feet high and includes a 36-inch-diameter steel penstock control by outlet gatehouse, five 5-foot-wide stoplog bays atop a 157-foot-long concrete spillway. The impoundment encompasses about 323 surface acres.

The proposed project would consist of: (1) A newly constructed powerhouse below the existing outlet works; (2) a 100-foot-long, 36-inch-diameter penstock with electrically controlled butterfly valve; (3) two submersible or tubular-type turbine-generators with a total hydraulic capacity of 85 cubic feet per second and a total installed generating capacity of 0.150 megawatts; (4) a newly excavated 125-foot-long tailrace; (5) an approximately 400-foot-long transmission line; and (6) appurtenant facilities. The Weare Reservoir Dam Project would have an estimated average annual generation of 600 megawatts-hours (MWh), which would be sold to Public Service of New Hampshire.

*Applicant Contact:* Mr. Norm Herbert, Manager, Northeast Hydrodevelopment, LLC, 100 State Route 101A, Building C, Suite 270, Amherst, New Hampshire 03031, (603) 672-8210.

*FERC Contact:* John Ramer, (202) 502-8969.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically