

**FOR FURTHER INFORMATION CONTACT:**

Ellen Brown may be reached by telephone at (202) 502-8663, by fax at (202) 273-0873, and by e-mail at *ellen.brown@ferc.gov*.

**SUPPLEMENTARY INFORMATION:** The FERC is requesting comments on the FERC-567,<sup>1</sup> Gas Pipeline Certificates: Annual Reports of System Flow Diagrams. FERC-567 is an existing data collection (OMB Control No. 1902-0005) consisting of a set of filing requirements, as contained in 18 CFR 260.8.

The information from the FERC-567 is used by the Commission staff to obtain accurate data on pipeline facilities and to validate the need for new facilities proposed by pipelines in certificate applications. In modeling a pipeline applicant's system, Commission staff utilizes the FERC-567

data to determine configuration and location of installed pipeline facilities; verify and determine the receipt and delivery points between shippers, producers and pipeline companies; determine the location of receipt and delivery points and emergency interconnections on a pipeline system; determine the location of pipeline segments, laterals and compressor stations on a pipeline system; verify pipeline segment lengths and pipeline diameters; justify the maximum allowable operating pressures and suction and discharge pressures at compressor stations; verify the installed horsepower and volumes compressed at each compressor station; determine the existing shippers and producers currently using each pipeline company; and develop and evaluate alternatives to

the proposed facilities as a means to mitigate environmental impact of new pipeline construction.

18 CFR 260.8 requires each major natural gas pipeline with a system delivery capacity exceeding 100,000 Mcf per day to file, to submit by June 1 of each year, diagrams reflecting operating conditions on the pipeline's main transmission system during the previous 12 months ended December 31. These data are physical/engineering data which are not included as part of any other data collection requirement.

*Action:* The Commission is requesting a three-year extension of the current expiration date, with no change to the existing requirements.<sup>1</sup>

*Burden Statement:* Annual reporting burden for this collection is estimated as:

FERC data collection	Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours <sup>2</sup> (1) × (2) × (3)
FERC-567 .....	94 <sup>3</sup>	1.714	81.28	13,095.5

The estimated annual cost burden<sup>2</sup> to respondents is \$807,747 (13,095.5 hours/2080 hours per year times \$128,297 per year average per employee = \$807,747). The estimated cost per respondent is \$8,593.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to

providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization, rather than any one particular function or activity.

*Comments are invited on:* (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology,

e.g. permitting electronic submission of responses.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E9-9709 Filed 4-28-09; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Energy Information Administration**

**Agency Information Collection Activities: Proposed Collection; Comment Request**

**AGENCY:** Energy Information Administration (EIA), Department of Energy (DOE).

**ACTION:** Agency information collection activities: proposed collection; comment request.

**SUMMARY:** The EIA is soliciting comments on the proposed revisions and a three-year extension to the Forms: EIA-851A, "Domestic Uranium Production Report (Annual)," EIA-851Q, "Domestic Uranium Production Report (Quarterly)," and EIA-858, "Uranium Marketing Annual Survey."

<sup>1</sup> FERC-567 was formerly known as "Gas Pipeline Certificates: Annual Reports of System Flow Diagrams and System Capacity". The capacity reporting requirements under 18 CFR 284.13 had been inadvertently included under both the FERC-567 and the FERC-549B ("Gas Pipeline Rates: Capacity Information"; OMB Control No. 1902-0169). To correct the inadvertent 'double-counting',

the capacity reporting requirements under 18 CFR 284.13 are removed from FERC-567, and remain a part of FERC-549B for the purpose of OMB clearance. FERC-549B is not a subject of this Notice.

<sup>2</sup> The burden and cost figures may not be exact, due to rounding. For these calculations, the number

of hours an employee works each year is 2,080, and the average annual salary per employee is estimated to be \$128,297.

<sup>3</sup> An estimate of 100 respondents was included in the 60-day notice. That estimate has been updated here, based on the number of filings submitted in 2008.

**DATES:** Comments must be filed by June 29, 2009. If you anticipate difficulty in submitting comments within that period, contact the person listed below as soon as possible.

**ADDRESSES:** Send comments to Mr. Glenn McGrath. To ensure receipt of the comments by the due date, submission by FAX (202-287-1946) or e-mail Mr. McGrath at [glenn.mcgrath@eia.doe.gov](mailto:glenn.mcgrath@eia.doe.gov) is recommended. The mailing address is Energy Information Administration, CNRD, EI-52, Forrestal Building, U.S. Department of Energy, 1000 Independence Ave., SW., Washington, DC 20585. Alternatively, Mr. Glenn McGrath may be contacted by telephone at 202-586-4325.

**FOR FURTHER INFORMATION CONTACT:** Requests for additional information or copies of any forms and instructions should be directed to Mr. Glenn McGrath at the address listed above. To review the proposed forms and instructions, please visit: [http://www.eia.doe.gov/cneaf/nuclear/page/nuc\\_survey\\_auth.html](http://www.eia.doe.gov/cneaf/nuclear/page/nuc_survey_auth.html).

**SUPPLEMENTARY INFORMATION:**

- I. Background
- II. Current Actions
- III. Request for Comments

**I. Background**

The Federal Energy Administration Act of 1974 (Pub. L. 93-275, 15 U.S.C. 761 *et seq.*) and the DOE Organization Act (Pub. L. 95-91, 42 U.S.C. 7101 *et seq.*) require the EIA to carry out a centralized, comprehensive, and unified energy information program. This program collects, evaluates, assembles, analyzes, and disseminates information on energy resource reserves, production, demand, technology, and related economic and statistical information. This information is used to assess the adequacy of energy resources to meet near and longer term domestic demands.

The EIA, as part of its effort to comply with the Paperwork Reduction Act of 1995 (Pub. L. 104-13, 44 U.S.C. 3501 *et seq.*), provides the general public and other Federal agencies with opportunities to comment on collections of energy information conducted by or in conjunction with the EIA. Any comments received help the EIA to prepare data requests that maximize the utility of the information collected, and to assess the impact of collection requirements on the public. Also, the EIA will later seek approval by the Office of Management and Budget (OMB) under Section 3507(a) of the Paperwork Reduction Act of 1995.

The EIA collects information about the uranium fuel cycle for use by

government and private sector analysts. The survey information is disseminated in a variety of electronic products and files. For details on the EIA uranium program, please visit the nuclear page of the EIA Internet site at <http://www.eia.doe.gov/fuelnuclear.html>.

**II. Current Actions**

The EIA proposes the following changes:

For the EIA-851Q, EIA proposes no changes to the data items.

For the EIA-851A the principal change is the addition of Item 8, Reserves Estimate. This new item collects data on the amount of uranium reserves on U.S. properties. This item will also collect location data on the properties that hold uranium along with data that collects how the resource data was determined. Among the properties for which this data will be collected are active and inactive mines and properties that can be developed for uranium production. This change is not expected to change the number of respondents that currently complete the form.

This additional data should provide a better understanding of the amount of uranium reserves at properties that are being actively worked and those that can be developed for uranium production. The reserves will be grouped according to their forward cost classification, which will provide insight on the domestic reserves that can be accessed under different uranium price conditions.

For the EIA-858, the principal change affects Item 2, Total Uranium Inventories. This item is being separated into two parts, A and B. In Item 2, Part A, a new data element, location, is being added to the Domestic-Origin and Foreign-Origin fields to allow for a better understanding of the physical location of the inventory component. Item 2, Part B, Import/Export Balance is being added to determine the amount of an inventory component that has been imported and the amount that has been exported so that a net domestic mass balance can be determined. The benefit of this change is to better understand the material flow, including the size and location of the materials along the uranium processing chain. This data should enable industry observers to more accurately assess the quantity of uranium transfers into, out of, and within the U.S.

**III. Request for Comments**

Prospective respondents and other interested parties should comment on the proposals discussed in Item II. The following guidelines are provided to assist in the preparation of comments.

Please indicate the form(s) to which your comments apply.

*As a Potential Respondent to the Request for Information*

A. Is the proposed collection of information necessary for the proper performance of the functions of the agency and does the information have practical utility?

B. What actions could be taken to help ensure and maximize the quality, objectivity, utility, and integrity of the information to be collected?

C. Are the instructions and definitions clear and sufficient? If not, which instructions need clarification?

D. Can the information be submitted by the due dates?

E. Public reporting burden per response are estimated as follows: EIA-851—5 hours; EIA-851Q—0.75 hours; and EIA-858—18 hours.

F. The agency estimates that the only cost to a respondent is the time to complete the collection. Will a respondent incur any start-up costs for reporting, or any recurring annual costs for operation, maintenance, and purchase of services associated with the information collection?

G. What additional actions could be taken to minimize the burden of this collection of information? Such actions may involve the use of automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

H. Does any other Federal, State, or local agency collect similar information? If so, specify the agency, the data element(s), and the methods of collection.

*As a Potential User of the Information To Be Collected*

A. Is the proposed collection of information necessary for the proper performance of the functions of the agency and does the information have practical utility?

B. What actions could be taken to help ensure and maximize the quality, objectivity, utility, and integrity of the information disseminated?

C. Is the information useful at the levels of detail to be collected?

D. For what purpose(s) would the information be used? Be specific.

E. Are there alternate sources for the information and are they useful? If so, what are their weaknesses and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

**Statutory Authority:** Section 3507(h)(1) of the Paperwork Reduction Act of 1995, Federal Energy Administration Act of 1974 (15 U.S.C. 761 *et seq.*), and the DOE Organization Act (42 U.S.C. 7101 *et seq.*).

Issued in Washington, DC: April 23, 2009.

**Stanley R. Freedman,**

*Acting Director, Statistics and Methods Group, Energy Information Administration.*

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BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Wednesday, April 22, 2009.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP02-361-075.

*Applicants:* Gulfstream Natural Gas System, L.L.C.

*Description:* Gulfstream Natural Gas System, LLC submits FERC Gas Tariff, Original Volume 1 and copies of Second Revised Sheet 8.01a effective 5/1/09.

*Filed Date:* 04/17/2009.

*Accession Number:* 20090420-0159.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, April 29, 2009.

*Docket Numbers:* RP03-36-044.

*Applicants:* Dauphin Island Gathering Partners.

*Description:* Dauphin Island Gathering Partners submits for filing Forty-Fifth Revised Sheet 9 to its FERC Gas Tariff, First Revised Volume 1, to be effective 4/21/09.

*Filed Date:* 04/20/2009.

*Accession Number:* 20090420-0186.

*Comment Date:* 5 p.m. Eastern Time on Monday, May 4, 2009.

*Docket Numbers:* RP09-3-002.

*Applicants:* Texas Gas Transmission, LLC.

*Description:* Texas Gas Transmission, LLC submits Sub. Second Revised Original Sheet 36 et al. to its FERC Gas Tariff, Third Revised Volume 1, to be effective 4/1/09.

*Filed Date:* 04/17/2009.

*Accession Number:* 20090420-0162.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, April 29, 2009.

*Docket Numbers:* RP09-295-001.

*Applicants:* Colorado Interstate Gas Company.

*Description:* Colorado Interstate Gas Company submits First Revised Volume 1 et al. effective 5/18/09.

*Filed Date:* 04/17/2009.

*Accession Number:* 20090420-0160.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, April 29, 2009.

*Docket Numbers:* RP09-299-001.

*Applicants:* Wyoming Interstate Company, Ltd.

*Description:* Wyoming Interstate Company, Ltd submits Second Revised Volume 2 et al., to be effective 5/18/09.

*Filed Date:* 04/17/2009.

*Accession Number:* 20090420-0161.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, April 29, 2009.

*Docket Numbers:* RP09-521-000.

*Applicants:* B-R Pipeline Company.

*Description:* B-R Pipeline Company submits First Revised Sheet 1 et al. to FERC Gas Tariff, Original Volume 1.

*Filed Date:* 04/17/2009.

*Accession Number:* 20090420-0163.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, April 29, 2009.

*Docket Numbers:* RP09-522-000.

*Applicants:* USG Pipeline Company.

*Description:* USG Pipeline Company submits First Revised Sheet 1 et al. to FERC Gas Tariff, Original Volume 1.

*Filed Date:* 04/17/2009.

*Accession Number:* 20090420-0164.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, April 29, 2009.

*Docket Numbers:* RP09-523-000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Gulf South Pipeline Company, LP submits a potentially non-conforming discounted rate agreement under Rate Schedule FTS with BG LNG Services, LLC.

*Filed Date:* 04/17/2009.

*Accession Number:* 20090420-0165.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, April 29, 2009.

*Docket Numbers:* RP09-524-000.

*Applicants:* Colorado Interstate Gas Company.

*Description:* Colorado Interstate Gas Company submits for acceptance Third Revised Sheet 380J et al. to its FERC Gas Tariff, First Revised Volume 1.

*Filed Date:* 04/17/2009.

*Accession Number:* 20090420-0166.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, April 29, 2009.

*Docket Numbers:* RP09-525-000.

*Applicants:* Hardy Storage Company, LLC.

*Description:* Hardy Storage Company, LLC submits First Revised Sheet 38 et al. to FERC Gas Tariff, Third Revised Volume 1, to be effective 5/1/09.

*Filed Date:* 04/17/2009.

*Accession Number:* 20090420-0167.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, April 29, 2009.

*Docket Numbers:* RP09-526-000.

*Applicants:* Guardian Pipeline, L.L.C.

*Description:* Guardian Pipeline, LLC submits for filing First Revised Sheet 4 to its FERC Gas Tariff, Original Volume 1, to be effective 5/20/09.

*Filed Date:* 04/20/2009.

*Accession Number:* 20090420-0187.

*Comment Date:* 5 p.m. Eastern Time on Monday, May 4, 2009.

*Docket Numbers:* RP09-527-000.

*Applicants:* Midwestern Gas Transmission Company.

*Description:* Midwestern Gas Transmission Company submits for filing Eighteen Revised Sheet 237 to its FERC Gas Tariff, Third Revised Volume 1, to be effective 5/20/09.

*Filed Date:* 04/20/2009.

*Accession Number:* 20090420-0188.

*Comment Date:* 5 p.m. Eastern Time on Monday, May 4, 2009.

*Docket Numbers:* RP09-528-000.

*Applicants:* East Tennessee Natural Gas Company.

*Description:* East Tennessee Natural Gas, LLC submits Third Revised Sheet 104 et al. to its FERC Gas Tariff, Third Revised Volume 1, to be effective 5/21/09.

*Filed Date:* 04/21/2009.

*Accession Number:* 20090421-0347.

*Comment Date:* 5 p.m. Eastern Time on Monday, May 4, 2009.

*Docket Numbers:* RP09-529-000.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* Columbia Gas Transmission, LLC submits First Revised Sheet 262 et al. to its FERC Gas Tariff, Third Revised Volume 1, to be effective 5/20/09.

*Filed Date:* 04/20/2009.

*Accession Number:* 20090421-0346.

*Comment Date:* 5 p.m. Eastern Time on Monday, May 4, 2009.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic