

| Data collection | Number of filers providing actual cost figures | Total annual cost of collection (\$) ³ | Projected average annual cost per respondent (\$) |
|-----------------|--|---|---|
| | (1) | (2) | (2)/(1) |
| FERC-500 | 17 | \$109,331,372 | \$6,431,257 |
| FERC-505 | 14 | 3,123,000 | 223,071 |

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden of the proposed collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, *e.g.*, permitting electronic submission of responses.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-8235 Filed 4-9-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13377-000]

Sonoma County Water Agency; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

April 3, 2009.

On February 23, 2009, Sonoma County Water Agency filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Sonoma Coast Hydrokinetic Energy Project Fort Ross (South) to be located on the Pacific Ocean off the coast of Sonoma County, California. The project uses no dam or impoundment. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) Approximately 5 to 10 oscillating water column devices and/or buoy-type wave energy conversion devices with an estimated total power output of 2 to 5 megawatts (MW); (2) a potential expansion of the proposed project or additional projects up to 40 to 200 MW; (3) one or more proposed submersible armored submarine cables, including a 12-kilovolt transmission line approximately 5 miles in length; (4) a potential sub-station and 1-mile-long transmission line, if the proposed project is expanded; and (5) appurtenant facilities. The project is estimated to have an annual generation of 20 gigawatt-hours, which would be sold to a local utility or used by the Sonoma County Water Agency to offset its own load.

Applicant Contact: Sonoma County Water Agency, Mr. Randy D. Poole, General Manager/Chief Engineer, 404 Aviation Boulevard, Santa Rosa,

California 95403, phone: (707) 547-1900.

FERC Contact: Aaron Liberty, (202) 502-6862.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice.

Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings, please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13377) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-8166 Filed 4-9-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13376-000]

Sonoma County Water Agency; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

April 3, 2009.

On February 23, 2009, Sonoma County Water Agency filed an application for a preliminary permit, pursuant to section 4(f) of the Federal

Power Act, proposing to study the feasibility of the Sonoma Coast Hydrokinetic Energy Project Del Mar Landing to be located on the Pacific Ocean off the coast of Sonoma County, California. The project uses no dam or impoundment. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) Approximately 5 to 10 oscillating water column devices and/or buoy-type wave energy conversion devices with an estimated total power output of 2 to 5 megawatts (MW); (2) a potential expansion of the proposed project or additional projects up to 40 to 200 MW; (3) one or more proposed submersible armored submarine cables, including a 12-kilovolt transmission line approximately 5 miles in length; (4) a potential sub-station and 1-mile-long transmission line, if the proposed project is expanded; and (5) appurtenant facilities. The project is estimated to have an annual generation of 20 gigawatt-hours, which would be sold to a local utility or used by the Sonoma County Water Agency to offset its own load.

Applicant Contact: Sonoma County Water Agency, Mr. Randy D. Poole, General Manager/Chief Engineer, 404 Aviation Boulevard, Santa Rosa, California 95403, phone: (707) 547-1900.

FERC Contact: Aaron Liberty (202) 502-6862.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings, please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can

be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13376) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-8165 Filed 4-9-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09-83-000]

Dominion Transmission, Inc.; Notice of Application

April 3, 2009.

Take notice that on March 20, 2009, Dominion Transmission, Inc. (DTI), 120 Tredegar Street, Richmond, VA 23219, filed an application in Docket No. CP09-83-000, pursuant to section 7(c) of the Natural Gas Act (NGA) and part 157 of the Commission's regulations, for a certificate of public convenience and necessity to replace an existing 5,800 horsepower (hp) compressor unit at its Borger Compressor Station in Tompkins County, New York with a 10,310 hp unit for the dual purposes of reducing emissions at the Borger Compressor Station, pursuant to an agreement with the New York State Department of Environmental Conservation, and providing incremental transportation service of up to 20,000 dekatherms per day (Dominion Hub II Project). The project is estimated to cost approximately \$22.5 million. DTI proposes to roll-in \$17.7 million of the total costs to reflect the costs to replace the existing compressor. DTI proposes to recover the remaining \$4.8 million through incremental rates charged for the incremental firm transportation service.

Any questions regarding this application should be directed to Brad A. Knisley, Regulatory and Certificates Analysis II, Dominion Transmission, Inc., 701 East Cary Street, Richmond, VA 23219, telephone no. (804) 771-4412, facsimile no. (804) 771-4804 and e-mail: Brad.A.Knisley@dom.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or

issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's