

reasonableness of certain language in section 2.2 of Southwest Power Pool, Inc.'s existing Open Access Transmission Tariff.

The refund effective date in Docket No. EL09-40-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E9-6870 Filed 3-26-09; 8:45 am]

**BILLING CODE**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Ferc Staff Attendance at Southwest Power Pool's Synergistic Planning Project Team and Cost Allocation Working Group Meetings

March 20, 2009.

The Federal Energy Regulatory Commission hereby gives notice that members of its staff may attend the meetings of the Southwest Power Pool (SPP) Synergistic Planning Project Team and the SPP Cost Allocation Working Group, as noted below. Their attendance is part of the Commission's ongoing outreach efforts.

*SPP Synergistic Planning Project Team Meeting:* March 31, 2009 (10 a.m.-3 p.m.), Embassy Suites Outdoor World, 2401 Bass Pro Drive, Grapevine, TX 76051, 972-724-2600.

*SPP Cost Allocation Working Group Meeting:* April 1, 2009 (10 a.m.-4 p.m.), Embassy Suites Outdoor World, 2401 Bass Pro Drive, Grapevine, TX 76051, 972-724-2600.

The discussions may address matters at issue in the following proceedings:

Docket No. ER06-451, Southwest Power Pool, Inc.,  
 Docket Nos. ER07-319 and EL07-73, Southwest Power Pool, Inc.,  
 Docket No. ER07-371, Southwest Power Pool, Inc.,  
 Docket No. ER07-1255, Southwest Power Pool, Inc.,  
 Docket No. ER07-1206, Southwest Power Pool, Inc.,  
 Docket No. ER08-923, Southwest Power Pool, Inc.,  
 Docket No. ER08-1307, Southwest Power Pool, Inc.,  
 Docket No. ER08-1308, Southwest Power Pool, Inc.,  
 Docket No. ER08-1357, Southwest Power Pool, Inc.,  
 Docket No. ER08-1358, Southwest Power Pool, Inc.,  
 Docket No. ER08-1419, Southwest Power Pool, Inc.,

Docket No. ER08-1516, Southwest Power Pool, Inc.,  
 Docket No. ER09-35, Tallgrass Transmission LLC,  
 Docket No. ER09-36, Prairie Wind Transmission LLC,  
 Docket No. ER09-262, Southwest Power Pool, Inc.,  
 Docket No. ER09-342, Southwest Power Pool, Inc.,  
 Docket No. ER09-548, ITC Great Plains LLC,  
 Docket No. ER09-574, Southwest Power Pool, Inc.,  
 Docket No. ER09-575, Southwest Power Pool, Inc.,  
 Docket No. ER09-639, Southwest Power Pool, Inc.,  
 Docket No. ER09-714, Southwest Power Pool, Inc.,  
 Docket No. ER09-715, Southwest Power Pool, Inc.,  
 Docket No. ER09-748, Southwest Power Pool, Inc.,  
 Docket No. ER09-758, Southwest Power Pool, Inc.,  
 Docket No. ER09-778, Southwest Power Pool, Inc.,  
 Docket No. ER09-659, Southwest Power Pool, Inc.,  
 Docket No. ER09-681, Green Power Express LP,  
 Docket No. OA08-5, Southwest Power Pool, Inc.,  
 Docket No. OA08-60, Southwest Power Pool, Inc.,  
 Docket No. OA08-61, Southwest Power Pool, Inc.,  
 Docket No. OA08-104, Southwest Power Pool, Inc.

These meetings are open to the public.

For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (317) 249-5937 or [patrick.clarey@ferc.gov](mailto:patrick.clarey@ferc.gov).

**Kimberly D. Bose,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER06-615-038; ER08-1113-000]

#### California Independent System Operator Corporation; Notice Regarding Answer Period

March 23, 2009.

On March 18, 2009, Modesto Irrigation District, Transmission Agency of Northern California, City of Redding,

California, Sacramento Municipal Utility District, and the Turlock Irrigation District (Affected IBAA Entities) filed an Emergency Motion for Clarification and Requested for Shortened Response Time in the above-referenced proceeding. In their filing, the Affected IBAA Entities request a shortening of the date for filing a response to the motion, given the urgency of the clarification request. By this notice, the date for filing answers to the Affected IBAA Entities' motion for clarification shall be March 24, 2009.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E9-6873 Filed 3-26-09; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP03-302-005; Docket No. CP04-345-003]

#### Cheyenne Plains Gas Pipeline Company, LLC; Notice of Updated Cost and Revenue Study

March 23, 2009.

Take notice that on March 9, 2009, Cheyenne Plains Gas Pipeline Company, LLC (Cheyenne Plains) filed an updated cost and revenue study in response to the Commission's January 30, 2009 data request.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to

receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time Thursday, April 2, 2009.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E9-6875 Filed 3-26-09; 8:45 am]  
BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Western Area Power Administration**

**Post-2009 Resource Pool—Loveland Area Projects—Proposed Power Allocation**

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Proposed Power Allocation.

**SUMMARY:** Western Area Power Administration (Western), a Federal power marketing agency of the Department of Energy, announces its Post-2009 Resource Pool—Loveland Area Projects—Proposed Power Allocation developed under the requirements of subpart C—Power Marketing Initiative of the Energy Planning and Management Program (Program) Final Rule, 10 CFR part 905.

Western’s Notice of Allocation Procedures and Call for Applications was published in the **Federal Register** at 73 FR 62981 on October 22, 2008. Applications were accepted at Western’s Rocky Mountain Customer Service Region until 4 p.m. MST, December 19, 2008. Review of those applications resulted in this Notice of Proposed Power Allocation.

**DATES:** The comment period on this Notice of Proposed Power Allocation begins today and ends April 27, 2009. To be assured of consideration, Western must receive all written comments by the end of the comment period. Western will hold a single public comment

forum about the Proposed Power Allocation on April 16, 2009, at 1 p.m. MDT; see address below.

**ADDRESSES:** Send written comments to: Regional Manager, Rocky Mountain Customer Service Region, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538-8986. Comments may be delivered by certified mail, commercial mail, e-mail [POST2009LAP@wapa.gov](mailto:POST2009LAP@wapa.gov), or fax 970-461-7204.

Information about the Post-2009 Resource Pool Allocation Procedures, including comments, letters, and other supporting documents, is available for public inspection and copying at the Rocky Mountain Customer Service Region office, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538-8986.

A single public comment forum (not to exceed 3 hours) on the Proposed Power Allocation will be held on April 16, 2009, at 1 p.m. MDT, at the Ramada Plaza Hotel & Convention Center, 10 East 120th Avenue, Northglenn, CO 80233.

**FOR FURTHER INFORMATION CONTACT:** Susan Steshyn, Public Utilities Specialist, 970-461-7237, or Melanie Reed, Contracts and Energy Services Manager, 970-461-7229. Written requests for information should be sent to Rocky Mountain Customer Service Region, Western Area Power Administration, Attn: J6200, P.O. Box 3700, Loveland, CO 80539-3003.

**SUPPLEMENTARY INFORMATION:** Western published the Post-2009 Resource Pool—Loveland Area Projects—Allocation Procedures and Call for Applications (73 FR 62981) on October 22, 2008, to implement subpart C—Power Marketing Initiative of the Program’s Final Rule, 10 CFR part 905, published at 60 FR 5415, October 29, 1995. The Program, developed in part to implement section 114 of the Energy Policy Act of 1992, became effective on November 20, 1995. The Program establishes project-specific power resource pools and the allocation of power from these pools to new preference customers. The allocation

procedures, in conjunction with the General Power Marketing and Allocation Criteria (51 FR 4012, January 31, 1986), establish the framework for allocating power from the Loveland Area Projects (LAP) resource pool. Only comments relevant to the Proposed Power Allocation will be accepted during the comment period. After considering public comments, Western will publish the Final Power Allocation in the **Federal Register**.

Written comments on the Proposed Power Allocation must be received at the address above by 4 p.m. MDT on April 27, 2009. Western will respond only to comments received on the Proposed Power Allocation and publish the Final Power Allocation after the end of the comment period.

**I. Post-2009 Pool Resources**

Western will allocate up to 1 percent (1%) of the LAP long-term hydroelectric resource available as of October 1, 2009. Approximately 6.9 megawatts (MW) of capacity and 11.3 gigawatt-hours (GWh) of energy will be available for the summer season. Winter availability will be approximately 6.1 MW of capacity and 9.1 GWh of energy. This resource pool will be created by reducing existing customers’ allocations by up to 1%.

**II. Proposed Power Allocation**

In response to the call for applications, Western received four applications for the Post-2009 LAP resource pool. The total amount of energy requested by the applicants was 65.6 GWh. The resource pool will be allocated proportionately by season based on average seasonal loads for the period April 2007 through March 2008. The resource pool for capacity will be allocated proportionately by season based on average seasonal demand. The allocations below are subject to the minimum (100 kilowatts) and maximum (5,000 kilowatts) allocation criteria. The proposed allocations for the four qualified allottees are shown in the table below.

Allottees	Proposed post-2009 power allocation			
	Summer kilowatthours	Winter kilowatthours	Summer kilowatts	Winter kilowatts
City of Arma, KS .....	529,330	408,687	324	272
City of Cimarron, KS .....	1,142,083	1,066,248	698	709
City of Russell, KS .....	7,600,131	6,231,356	4,645	4,141
University of Wyoming .....	2,030,893	1,399,859	1,241	931
<b>Total Resource Pool .....</b>	<b>11,302,437</b>	<b>9,106,150</b>	<b>6,908</b>	<b>6,053</b>