

us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian tribe, or person believes that an additional scientific study should be conducted in order to form a factual basis for complete analysis of the application on its merits, the resource agency, Indian tribe, or person must file a request for the study with the Commission no later than 60 days from the application filing date, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: April 27, 2009.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filing. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link. After logging into the eFiling system, select "Comment on Filing" from the Filing Type Selection screen and continue with the filing process.

m. This application is not ready for environmental analysis at this time.

n. The proposed Red Rock Hydroelectric Project would be located at the existing U.S. Army Corps of Engineers (Corps) Red Rock dam, which was constructed by the Corps in 1969 for flood control. The existing Corps facilities consist of: (1) A 110-foot-high, 6,260-foot-long earth-fill dam with a 241-foot-long gated ogee spillway equipped with five 45-foot-high tainter gates; and (2) a 15,253-acre reservoir at a normal conservation pool water surface elevation of 742.0 feet National Geodetic Vertical Datum of 1929.

The proposed project would utilize the head created by the existing Corps dam and consist of: (1) A new, approximately 127-foot-long by 19-foot-wide intake structure connected to; (2) three new 19-foot-diameter, approximately 211-foot-long penstocks passing through the left side of the spillway leading to; (3) a new 59-foot-long by 132-foot-wide powerhouse located directly downstream of the

existing spillway structure containing three new 12.13-megawatt (MW) generating units for a total generating capacity of 36.4 MW; (4) a new approximately 8.4-mile-long, 69-kilovolt transmission line; and (5) appurtenant facilities. The estimated average annual generation would be 158,000 megawatt hours.

The project would be operated in run-of-river mode in that it would have no storage and only use flows released by the Corps in accordance with its present operations.

o. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number filed to access the documents. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676 or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

p. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

q. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The Commission staff proposes to issue one environmental assessment rather than issue a draft and final EA. Comments, terms and conditions, recommendations, prescriptions, and reply comments, if any, will be addressed in an EA. Staff intends to give at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application.

Issue Acceptance or Deficiency Letter—May 2009.

Issue Scoping Document—October 2009.

Notice of application is ready for environmental analysis—January 2010.

Notice of the availability of the EA—November 2010.

Final amendments: Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the

notice of ready for environmental analysis.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

March 6, 2009.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER99-1435-017.

Applicants: Avista Corporation.

Description: Avista Corp submits an errata to its January 29, 2009 filing to reflect a correct effective date of January 29, 2009, which includes Revised Sheets 5, 6, and 8.

Filed Date: 03/02/2009.

Accession Number: 20090306-0009.

Comment Date: 5 p.m. Eastern Time on Friday, March 13, 2009.

Docket Numbers: ER99-1435-018.

Applicants: Avista Corporation.

Description: Notice of non-material change in status.

Filed Date: 03/04/2009.

Accession Number: 20090304-5139.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 25, 2009.

Docket Numbers: ER03-534-009.

Applicants: Ingenco Wholesale Power, LLC.

Description: Supplement to Application for Finding of Category 1 Seller Status and filing of Revised Market-Based Rate Tariff of Ingenco Wholesale Power, LLC.

Filed Date: 03/02/2009.

Accession Number: 20090302-5190.

Comment Date: 5 p.m. Eastern Time on Monday, March 23, 2009.

Docket Numbers: ER04-691-091.

Applicants: Midwest Independent System Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc. submits responses to the FERC's 2/9/09 letter seeking additional information, and requiring the amendment of compliance filing etc.

Filed Date: 02/24/2009.

Accession Number: 20090225-0227.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 17, 2009.

Docket Numbers: ER07-771-003.

Applicants: E.ON U.S. LLC.

Description: True-Up Filing of E.ON U.S. LLC.

Filed Date: 03/02/2009.
Accession Number: 20090302–5184.
Comment Date: 5 p.m. Eastern Time on Monday, March 23, 2009.

Docket Numbers: ER08–1317–003.
Applicants: California Independent System Operator Corp.

Description: Quarterly Report on Process in Processing Interconnection Requests and Motion for Extension of Time of the California Independent System Operator Corporation.

Filed Date: 02/27/2009.
Accession Number: 20090227–5220.
Comment Date: 5 p.m. Eastern Time on Friday, March 20, 2009.

Docket Numbers: ER09–369–000.
Applicants: PJM Interconnection L.L.C.

Description: PJM Interconnection, LLC submits response to FERC 1/3/09 deficiency notice requesting PJM to provide additional information re its proposed change to the PJM Open Access Transmission Tariff, etc.

Filed Date: 03/02/2009.
Accession Number: 20090305–0052.
Comment Date: 5 p.m. Eastern Time on Monday, March 23, 2009.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the

Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. E9–5582 Filed 3–13–09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09–59–000]

Dominion Cove Point LNG, LP; Environmental Assessment for the Proposed Pipeline Compressor Addition Project and Request for Comments on Environmental Issues

March 9, 2009.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Pipeline Compressor Addition Project (Project) involving construction and operation of facilities by Dominion Cove Point LNG, LP (Cove Point) in Calvert County, Maryland.¹ This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process we will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine which issues need to be evaluated in the EA. Please note that the scoping period will close on April 8, 2009.

This notice is being sent to affected landowners; Federal, State, and local government representatives and

¹ On February 3, 2009, Cove Point filed its application with the Commission under section 7 of the Natural Gas Act and Part 157 of the Commission's regulations. The Commission issued its Notice of Application on February 18, 2009.

agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

A brochure prepared by the FERC entitled "A Guide to LNG—What All Citizens Should Know" is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>). This brochure addresses a number of typically asked questions, including what is LNG and how is it transported.

Summary of the Proposed Project

Cove Point is proposing to construct, install and operate on land owned by Cove Point:

- One 3,500 horsepower (HP) electric motor driven reciprocating compressor unit;
- Associated compressor piping;
- Electrical connections for power;
- System controls;
- Approximately 900 feet of 6-inch pipeline to replace existing 4-inch 108J discharge pipeline;
- Coalescing separator to replace existing coalescing separator; and
- Boil-off gas (BOG) turbine meter to replace existing BOG turbine meter.

The general location of the project facilities is shown in Appendix 1.²

If approved, Cove Point proposes to commence construction of the proposed facilities in the beginning of May 2009 in order to meet an in-service date of early fourth quarter 2009.

Land Requirements for Construction

Construction of the project would occur entirely on previously developed property inside the existing 136 acre fenced area for terminal operations and within the existing 1,017 acre Cove Point terminal site. The temporary footprint of the project construction area would take place on approximately 2 acres or less of previously disturbed land. The permanent footprint of the project area would affect less than 0.1 acre of previously disturbed land currently covered in stone.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices are available on the Commission's Web site at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.