

under the Stafford Act for Public Assistance and Hazard Mitigation will be limited to 75 percent of the total eligible costs. If Other Needs Assistance under Section 408 of the Stafford Act is later requested and warranted, Federal funding under that program will also be limited to 75 percent of the total eligible costs.

Further, you are authorized to make changes to this declaration to the extent allowable under the Stafford Act.

The Federal Emergency Management Agency (FEMA) hereby gives notice that pursuant to the authority vested in the Administrator, under Executive Order 12148, as amended, Douglas G. Mayne, of FEMA is appointed to act as the Federal Coordinating Officer for this major disaster.

The following areas of the State of Oklahoma have been designated as adversely affected by this major disaster:

Adair, Cherokee, Delaware, and Hughes Counties for Public Assistance.

All counties within the State of Oklahoma are eligible to apply for assistance under the Hazard Mitigation Grant Program.

The following Catalog of Federal Domestic Assistance Numbers (CFDA) are to be used for reporting and drawing funds: 97.030, Community Disaster Loans; 97.031, Cora Brown Fund; 97.032, Crisis Counseling; 97.033, Disaster Legal Services; 97.034, Disaster Unemployment Assistance (DUA); 97.046, Fire Management Assistance Grant; 97.048, Disaster Housing Assistance to Individuals and Households In Presidentially Declared Disaster Areas; 97.049, Presidentially Declared Disaster Assistance—Disaster Housing Operations for Individuals and Households; 97.050, Presidentially Declared Disaster Assistance to Individuals and Households—Other Needs; 97.036, Disaster Grants—Public Assistance (Presidentially Declared Disasters); 97.039, Hazard Mitigation Grant.

Nancy Ward,

Acting Administrator, Federal Emergency Management Agency.

[FR Doc. E9-4517 Filed 3-2-09; 8:45 am]

BILLING CODE 9111-23-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[F-14922-B; AK-964-1410-KC-P]

Alaska Native Claims Selection

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of decision approving lands for conveyance.

SUMMARY: As required by 43 CFR 2650.7(d), notice is hereby given that an appealable decision approving lands for conveyance pursuant to the Alaska Native Claims Settlement Act will be issued to Cully Corporation. The lands

are in the vicinity of Point Lay, Alaska, and are located in:

Umiat Meridian, Alaska

T. 3 S., R. 44 W.,

Secs. 1 to 8, inclusive.

Containing approximately 5,064 acres.

The subsurface estate in these lands will be conveyed to Arctic Slope Regional Corporation when the surface estate is conveyed to Cully Corporation. Notice of the decision will also be published four times in The Arctic Sounder.

DATES: The time limits for filing an appeal are:

1. Any party claiming a property interest which is adversely affected by the decision shall have until April 2, 2009 to file an appeal.

2. Parties receiving service of the decision by certified mail shall have 30 days from the date of receipt to file an appeal.

Parties who do not file an appeal in accordance with the requirements of 43 CFR Part 4, Subpart E, shall be deemed to have waived their rights.

ADDRESSES: A copy of the decision may be obtained from: Bureau of Land Management, Alaska State Office, 222 West Seventh Avenue, #13, Anchorage, Alaska 99513-7504.

FOR FURTHER INFORMATION CONTACT: The Bureau of Land Management by phone at 907-271-5960, or by e-mail at ak.blm.conveyance@ak.blm.gov. Persons who use a telecommunication device (TTD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8330, 24 hours a day, seven days a week, to contact the Bureau of Land Management.

Hillary Woods,

Land Law Examiner, Land Transfer Adjudication I.

[FR Doc. E9-4432 Filed 3-2-09; 8:45 am]

BILLING CODE 4310-JA-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[WY-100-08-1310-NB]

Call for Public-at-Large Nominations to the Pinedale Anticline Working Group

AGENCY: Bureau of Land Management, Interior.

ACTION: Call for nominations to fill one vacant public-at-large seat on the Pinedale Anticline Working Group (PAWG) as part of the adaptive management program for the Pinedale Anticline Project Area in Southwestern Wyoming.

DATES: All nominations should be postmarked by 30 days from date of publication in the **Federal Register**. Final appointments will be made by the Secretary of the Interior.

ADDRESSES: Nominations should be sent to Mr. David Crowley, PAWG Designated Federal Officer, Bureau of Land Management, Pinedale Field Office, 1625 West Pine Street, P.O. Box 768, Pinedale, Wyoming 82941, or via e-mail to dave_crowley@blm.gov.

SUMMARY: There is currently one vacancy on the PAWG for which nominations are being solicited: A representative of the public-at-large. Individuals or groups who wish to submit a nomination or who are interested in becoming a member of the PAWG must submit the required information within 30 days of this Notice. Requisite nomination information is listed below, or nomination forms may be found at: http://www.blm.gov/wy/st/en/field_offices/Pinedale/pawg.html.

FOR FURTHER INFORMATION CONTACT: Mr. David Crowley, PAWG Designated Federal Officer, Bureau of Land Management, Pinedale Field Office, 1625 West Pine Street, P.O. Box 768, Pinedale, Wyoming 82941, telephone: (307) 367-5323, e-mail: dave_crowley@blm.gov.

SUPPLEMENTARY INFORMATION: The Pinedale Anticline Working Group (PAWG) is a Federal Advisory Committee that advises the BLM on the development and implementation of monitoring plans and adaptive management decisions as development of the Pinedale Anticline Natural Gas Field proceeds. PAWG members are expected to attend the scheduled PAWG meetings and provide input to the Bureau of Land Management on the development of adaptive management recommendations related to the Pinedale Anticline Oil and Gas Exploration and Development Project. Members shall be reimbursed for travel and per diem expenses related to the PAWG. Additional information, including meeting minutes and agendas, previous adaptive management recommendations, current membership details, and nomination forms, can be found at: http://www.blm.gov/wy/st/en/field_offices/Pinedale/pawg.html.

On June 25, 2008, the Secretary of the Interior renewed the PAWG Charter. The charter established several membership selection criteria and operational procedures that were developed when the Working Group became active. These are listed as follows:

1. The PAWG is composed of nine members who reside in the State of Wyoming. The PAWG members will be appointed by and serve at the pleasure of the Secretary of the Interior.

2. All members should have a demonstrated ability to analyze and interpret data and information, evaluate proposals, identify problems, and promote the use of collaborative management techniques (such as long-term planning, management across jurisdictional boundaries, data sharing, information exchange, and partnerships), and a knowledge of issues involving oil and gas development activities.

3. The service of the PAWG members shall be as follows:

a. PAWG members will be appointed to 2-year terms, subject to removal by the Secretary of the Interior. At the discretion of the Secretary of the Interior, members may be reappointed to additional terms.

b. The Chairperson of the PAWG will be selected by the PAWG.

c. The term of the Chairperson will not exceed 2 years.

Individuals, or representatives of groups, who wish to become a member of the Pinedale Anticline Working Group should complete and submit the following information to this office within 30 days after publication in the **Federal Register**:

1. Representative Group To Be Considered for: Public-at-Large.

2. Nominee's Full Name.

3. Business Address.

4. Business Phone.

5. Home Address.

6. Home Phone.

7. Occupation/Title.

8. Qualifications (education, including colleges, degrees, major fields of study and/or training).

9. Career Highlights (significant related experience, civic and professional activities, elected offices, prior advisory committee experience, or career achievements related to the interest to be represented).

10. Experience in collaborative management techniques, such as long-term planning, management across jurisdictional boundaries, data sharing, information exchange, and partnerships.

11. Experience in data analysis and interpretation, problem identification, and evaluation of proposals.

12. Knowledge of issues involving oil and gas development.

13. List any leases, licenses, permits, contracts, or claims held by the Nominee that involve lands or resources administered by the BLM.

14. Attach two or three Letters of Reference from interests or organization to be represented.

15. Nominated by: Include Nominator's name, address, and telephone numbers (if not self-nominated).

16. Date of Nomination.

Groups should nominate more than one person and indicate their preferred order of appointment selection.

Before including your address, phone number, e-mail address, or other personal identifying information in your comment, you should be aware that your entire comment or nomination—including your personal identifying information—may be made publicly available at any time. While you can ask us in your nomination or comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Dated: February 19, 2009.

Donald A. Simpson,
State Director.

[FR Doc. E9-4377 Filed 3-2-09; 8:45 am]

BILLING CODE 4310-22-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[LLMT922200-09-L13100000-FI0000-P;NDM 90111]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease NDM 90111

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: Per 30 U.S.C. 188(d), Whiting Oil and Gas Corporation, True Oil LLC, and Williams Production Rocky Mountain Company timely filed a petition for reinstatement of oil and gas lease NDM 90111, Billings County, North Dakota. The lessees paid the required rental accruing from the date of termination.

No leases were issued that affect these lands. The lessees agree to new lease terms for rentals and royalties of \$10 per acre and 16 $\frac{2}{3}$ percent or 4 percentages above the existing competitive royalty rate. The lessees paid the \$500 administration fee for the reinstatement of the lease and \$163 cost for publishing this Notice.

The lessees met the requirements for reinstatement of the lease per Sec. 31(d) and (e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188). We are proposing to reinstate the lease, effective the date of termination subject to:

- The original terms and conditions of the lease;

- The increased rental of \$10 per acre;

- The increased royalty of 16 $\frac{2}{3}$ percent or 4 percentages above the existing competitive royalty rate; and

- The \$163 cost of publishing this Notice.

FOR FURTHER INFORMATION CONTACT: Teri Bakken, Chief, Fluids Adjudication Section, BLM Montana State Office, 5001 Southgate Drive, Billings, Montana 59101-4669, 406-896-5091.

Dated: February 25, 2009.

Teri Bakken,

Chief, Fluids Adjudication Section.

[FR Doc. E9-4434 Filed 3-2-09; 8:45 am]

BILLING CODE 4310-SS-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[LLMT922200-09-L13100000-FI0000-P;NDM 90948]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease; NDM 90948

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: Per 30 U.S.C. 188(d), Whiting Oil and Gas Corporation, Encore Operating, LP, Upton Resources U.S.A., Inc., Northern Energy Corporation, and W.H. Champion timely filed a petition for reinstatement of oil and gas lease NDM 90948, Billings County, North Dakota. The lessees paid the required rental accruing from the date of termination.

No leases were issued that affect these lands. The lessees agree to new lease terms for rentals and royalties of \$10 per acre and 16 $\frac{2}{3}$ percent or 4 percentages above the existing competitive royalty rate. The lessees paid the \$500 administration fee for the reinstatement of the lease and \$163 cost for publishing this Notice.

The lessees met the requirements for reinstatement of the lease per Sec. 31(d) and (e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188). We are proposing to reinstate the lease, effective the date of termination subject to:

- The original terms and conditions of the lease;

- The increased rental of \$10 per acre;

- The increased royalty of 16 $\frac{2}{3}$ percent or 4 percentages above the existing competitive royalty rate; and

- The \$163 cost of publishing this Notice.

FOR FURTHER INFORMATION CONTACT: Teri Bakken, Chief, Fluids Adjudication