F. The agency estimates that the only cost to a respondent is for the time it will take to complete the collection. Will a respondent incur any start-up costs for reporting, or any recurring annual costs for operation, maintenance, and purchase of services associated with the information collection?

G. What additional actions could be taken to minimize the burden of this collection of information? Such actions may involve the use of automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

H. Does any other Federal, State, or local agency collect similar information? If so, specify the agency, the data element(s), and the methods of collection.

As a Potential User of the Information to be Collected:

A. Is the proposed collection of information necessary for the proper performance of the functions of the agency and does the information have practical utility?

B. What actions could be taken to help ensure and maximize the quality, objectivity, utility, and integrity of the information disseminated?

C. Is the information useful at the levels of detail to be collected?

D. For what purpose(s) would the information be used? Be specific.

E. Are there alternate sources for the information and are they useful? If so, what are their weaknesses and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Section 3507(h)(1) of the Paperwork Reduction Act of 1995, Federal Energy Administration Act of 1974 (15 U.S.C. 761 *et seq.*), and the DOE Organization Act (42 U.S.C. 7101 *et seq.*).

Issued in Washington, DC, February 17, 2009.

Stephanie Brown,

Director, Statistics and Methods Group, Energy Information Administration.

[FR Doc. E9–3773 Filed 2–20–09; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04–379–002]

Pine Prairie Energy Center, LLC; Notice of Application

February 12, 2009.

Take notice that on February 6, 2009, Pine Prairie Energy Center, LLC (Pine Prairie), 333 Clay Street, Houston, TX 77002, filed with the Federal Energy Regulatory Commission (Commission) an abbreviated application pursuant to section 7(c) of the Natural Gas Act (NGA), as amended, and part 157 of the Commission's regulations for authorization to: (1) Develop two additional natural gas storage caverns, each having a capacity of 12.8 Bcf; (2) increase the working gas capacity of two of the three authorized natural gas storage caverns from 8 Bcf to 10 Bcf; (3) construct, own and operate one additional raw water withdrawal well and one additional saltwater disposal well; (4) construct, own, operate and maintain 5.3 miles of 24-inch diameter natural gas pipeline loop; and (5) install six incremental compression units totaling 34,800 horsepower. If approved, the proposal would bring the total number of authorized caverns at the Pine Prairie facility in Evangeline Parish, Louisiana to five with a total working gas capacity of 48 Bcf and total cushion gas of 12.8 Bcf among the five caverns. In addition to the proposed expansion of facilities, Pine Prairie seeks reaffirmation of its authorization to charge market-based rates for its storage and hub services.

Any questions concerning this application should be directed to James F. Bowe, Jr., Dewey & LeBoeuf LLP, 1101 New York Avenue, NW., Washington, DC 20005, 202–346–8000 (phone) 202–346–8102 (fax), *jbowe@dl.com*.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''e-Library'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at *FERCOnlineSupport@ferc.gov* or call toll-free, (866) 208–3676, or for TTY, (202) 502–8659.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be

placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link. The Commission strongly encourages electronic filings.

Comment Date: March 5, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–3692 Filed 2–20–09; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13333–000]

PUD 1 of Klickitat County; Notice of Competing Preliminary Permit Application Accepted for Filing and Soliciting Comments and Motions To Intervene

February 13, 2009.

On November 20, 2009, Public Utility District No. 1 of Klickitat County filed an application, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the JD Pool Pumped Storage Project to be located in Klickitat County, Washington partially on lands owned by the Department of the Army. The proposed project would be closed loop and would not be on any existing body of water.

The proposed project would consist of: (1) An upper earthen dam with a height of 208 feet and a length of 4,330 feet; (2) an upper reservoir with a surface area of 190 acres, a storage capacity of 11,445 acre-feet and a normal surface elevation of 2,445 feet MSL; (3) a lower earthen dam with a height of 65 feet and a length of 16,540 feet; (4) a lower reservoir with a surface area of 160 acres, a storage capacity of 10,580 acre-feet and a normal surface elevation of 565 feet MSL; (5) a 8,022 foot long, 24 foot diameter steel penstock; (6) a powerhouse containing 10 generator/pump units with a total installed capacity of 1,129 MW; (7) a 240 kV, 9.6 mile long transmission line and; (8) appurtenant facilities. The annual production would be 4,121 GWh which would be sold to a local utility.

Applicant Contact: Greg Gallagher, Power Manager KPUD, 1313 S. Columbus Ave., Goldendale, WA 98620 (509) 773–7605.

FERC Contact: Steven Sachs (202) 502–8666.

Competing Application: This application competes with Project No. 13291–000 filed November 14, 2008. Competing applications must be filed on or before March 2, 2009.

Deadline for filing comments, motions to intervene: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent and competing applications may be filed electronically via the internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at *http://www.ferc.gov/filing-comments.asp.* More information about this project can be viewed or printed on the ''eLibrary'' link of the Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–13333) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–3697 Filed 2–20–09; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09–57–000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Application

February 12, 2009.

Take notice that on January 30, 2009, Transcontinental Gas Pipe Line Company, LLC (Transco), Post Office Box 1396, Houston, Texas 77251, filed with the Commission an application under section 7 of the Natural Gas Act (NGA) for a certificate of public convenience and necessity authorizing Transco's 85 North Expansion Project (Project). Specifically, Transco proposes to expand its existing pipeline system in its Southern Market area to provide an additional 308,500 dekatherms per day (dt/day) of incremental firm transportation service to four shippers. Transco proposes to complete the project in two phases, with 90,000 dt/day to be placed in-service July 1, 2010, and an additional 218,500 dt/day to be placed in-service May 1, 2011. Transco also requests authorization to abandon four obsolete compressor units at Transco's existing Compressor Station No. 100 and two centrifugal compressors at Transco's existing Compressor Station No. 125, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at *FERCOnlineSupport@ferc.gov* or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Any questions regarding this application should be directed to Scott Turkington, Rates and Regulatory, Transcontinental Gas Pipe Line Company, Post Office Box 1396, Houston, Texas 77251–1396, phone (713) 215–3391, e-mail *scott.c.turkington@williams.com.*

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.