

Corporation filed a Petition For Approval of 15 Reliability Standards that contain changes to the previous version filed with the Commission, and to make the revised Reliability Standards effective immediately.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on February 26, 2009.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-3339 Filed 2-13-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF09-5181-000]

Western Area Power Administration; Notice of Filing

February 6, 2009.

Take notice that on January 13, 2009, the Deputy Secretary of the Department

of Energy submitted Rate Order No. WAPA-142, confirmed and approved on an interim basis, effective on February 1, 2009 Rate Schedule L-F8, for firm electric service from the Loveland Area Projects. The ratesetting Power Repayment Studies for the Pick-Sloan Missouri Basin Program and the Fryingspan-Arkansas Project contain the data upon which Rate Order No. WAPA-142 is based and under the authority vested in the Federal Energy Regulatory Commission by Delegation Order No. 00-037.00, Rate Schedule L-F8 is submitted for confirmation and approved on a final basis effective February 1, 2009, and ending December 31, 2013.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 pm Eastern Time on March 2, 2009.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-3224 Filed 2-13-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-208-000]

Rockies Express Pipeline LLC; Notice of Technical Conference

February 10, 2009.

On February 17, 2009, staff of the Office of Energy Projects (OEP) will hold a technical conference for the REX East Project. Rockies Express Pipeline LLC requested the Technical Conference to discuss compliance with Environmental Condition 147 of the Commission's May 30, 2008 Order.¹

The technical conference will be held on Tuesday, February 17, 2009, at 1:00 p.m. (EDT) in Room 3M-2A&B at the Commission Headquarters, 888 1st Street, NE., Washington, DC.

Information concerning any changes to the above may be obtained from the Commission's Office of External Affairs at (202) 502-8004 or toll free at 1-866-208-FERC (208-3372).

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to accessibility@ferc.gov or call toll free 866-208-3372 (voice) or (202) 208-8659 (TTY), or send a FAX to (202) 208-2106 with the required accommodations.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-3344 Filed 2-13-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR09-11-000]

Crosstex Mississippi Pipeline, L.P.; Notice of Petition for Approval of Rates

February 9, 2009.

Take notice that on February 2, 2009, Crosstex Mississippi Pipeline, L.P. (CMP) filed a petition for approval of rates pursuant to section 284.123(b)(2) of the Commission's regulations. CMP requests approval of a decrease in its maximum system-wide rate for the interruptible transportation of natural gas from \$0.2927 per MMBtu to \$0.2495 per MMBtu, effective February 1, 2009. In addition, CMP states that it proposes to retain the actual amount of gas used,

¹ *Rockies Express Pipeline LLC*, 123 FERC ¶ 61,234 (2008)