

In Order No. 575, the Commission modified the reporting requirements in 18 CFR 294.101(b) to provide that, if a public utility includes in its rates schedule, provisions that: (a) During electric energy and capacity shortages it will treat firm power wholesale customers without undue discrimination or preference; and (b) it will report any modifications to its contingency plan for accommodating shortages within 15 days to the appropriate state regulatory agency and to the affected wholesale customers, then the utility need not file with the Commission an additional statement of contingency plan for accommodating such shortages. This revision merely changed the reporting mechanism; the

public utility's contingency plan would be located in its filed rate rather than in a separate document.

In Order No. 659, the Commission modified the reporting requirements in 18 CFR 294.101(e) to provide that the means by which public utilities must comply with the requirements to report shortages and anticipated shortages is to submit this information electronically using the Office of Electric Reliability's pager system at *emergency@ferc.gov* in lieu of submitting an original and two copies with the Secretary of the Commission.

The Commission uses the information to evaluate and formulate an appropriate option for action in the event an unanticipated shortage is reported and/or materializes. Without

this information, the Commission and State agencies would be unable to: (1) Examine and approve or modify utility actions, (2) prepare a response to anticipated disruptions in electric energy, and (3) ensure equitable treatment of all public utility customers under the shortage situations. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Part 294.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated at:

FERC data collection (FERC-585)	Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1) × (2) × (3)
Contingency Plan	1	1	73	73
Capacity Shortage	1	1	0.25	0.25

Estimated annual cost to respondents is \$4,450.78 (73.25 hours/2,080 hours per year times \$126,384 per year average per employee = \$4,450.78).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility, and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09-45-000, CP09-48-000]

Colorado Interstate Gas Company and Chipeta Processing LLC; Notice of Application

January 23, 2009.

Take notice that on January 13, 2009, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, CO 80944, filed an application in Docket No. CP09-45-000, pursuant to section 7(b) of the Natural Gas Act and section 157.5 of the Commission's regulations, requesting permission and approval to abandon, by sale and transfer to Chipeta Processing LLC (Chipeta), CIG's existing Natural Buttes Compressor Station and Processing Plant along with certain pipeline facilities and appurtenances located in Uintah County, Utah. Take further notice that on January 15, 2009, Chipeta, 1099 18th Street, Suite 1800, Denver, CO 80202, filed an application in Docket No. CP09-48-000, pursuant to Rule 207(a)(2) of the Commission's regulations, requesting a Declaratory Order disclaiming jurisdiction and declaring certain facilities (The facilities CIG proposes to abandon by sale in Docket No. CP09-45-000) and services to be exempt from Regulation under the Natural Gas Act, all as more fully set

forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions regarding this application, Docket No. CP09-45-000, should be directed to Richard Derryberry, Director, Regulatory Affairs, Colorado Interstate Gas Company, PO Box 1087 Colorado Springs, CO 80944, telephone: (719) 520-3782, Fax: (719) 667-7534, e-mail: CIGregulatoryaffairs@elpaso.com.

Any questions regarding this application, Docket No. CP09-48-000, should be directed to Alex T. Wyche, Andarko Petroleum Corporation, 1099 18th St., Suite 1800, Denver, CO 80202, telephone: (720) 929-6073, e-mail: alex.wyche@andarko.com.

Pursuant to Section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party

status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to

receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: February 13, 2009.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2496-194]

Eugene Water and Electric Board; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

January 23, 2009.

a. *Type of Application:* Amendment of License.

b. *Project Number:* 2496-194.

c. *Date Filed:* December 24, 2008.

d. *Applicant:* Eugene Water and Electric Board.

e. *Name of Project:* Leaburg-Waltermville Hydroelectric Project.

f. *Location:* The project is located on the McKenzie River in Lane County, Oregon.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r) and 799 and 801.

h. *Applicant Contact:* Mr. W. Brian Connors, FERC License Coordinator, Eugene Water and Electric Board, 500 East 4th Avenue, P.O. Box 10148, Eugene, Oregon 97440; telephone: (541) 344-6311 ext. 3435.

i. *FERC Contact:* Any questions on this notice should be addressed to Christopher Yeakel at (202) 502-8132, or e-mail address:

christopher.yeakel@ferc.gov.

j. *Deadline for filing comments and or motions:* February 23, 2009.

k. *Description of Request:* Eugene Water and Electric Board proposes to construct a new boat-launch facility at Leaburg Lake near the Goodpasture Covered Bridge. The facility would consist of an entrance from the McKenzie Highway to an access road that would lead to a parking area and a 20-foot wide concrete boat ramp. The boat-launch facility would have parking for 10 vehicle-trailer combinations and 8 conventional vehicles, and a new vault toilet. The licensee consulted with the U.S. Fish and Wildlife Service, National Marine Fisheries Service,