

Description: Joint Application of EDF Development, Inc. under Section 203 of Federal Power Act.

Filed Date: 01/06/2009.

Accession Number: 20090106–5099.

Comment Date: 5 p.m. Eastern Time on Tuesday, January 27, 2009.

Docket Numbers: EC09–43–000.

Applicants: EDF Development, Inc., Constellation Energy Group, Inc.

Description: Joint Application of EDF Development, Inc., *et al.* for Authorization Under Section 203 of the Federal Power Act and Request for Expedited Treatment.

Filed Date: 01/06/2009.

Accession Number: 20090106–5120.

Comment Date: 5 p.m. Eastern Time on Tuesday, January 27, 2009.

Docket Numbers: EC09–44–000.

Applicants: EDF Development, Inc., Constellation Energy Group, Inc., Constellation Power Source Generation LLC.

Description: Joint Application of EDF Development, Inc., *et al.* for Authorization Under Section 203 of the Federal Power Act and Request for Expedited Treatment.

Filed Date: 01/06/2009.

Accession Number: 20090106–5121

Comment Date: 5 p.m. Eastern Time on Tuesday, January 27, 2009.

Docket Numbers: EC09–45–000.

Applicants: EDF Development, Inc., Constellation Energy Group, Inc.

Description: Joint Application of EDF Development, Inc., *et al.* for Authorization Under Section 203 of the Federal Power Act and Request for Expedited Treatment.

Filed Date: 01/06/2009.

Accession Number: 20090106–5122.

Comment Date: 5 p.m. Eastern Time on Tuesday, January 27, 2009.

Docket Numbers: EC09–46–000.

Applicants: EDF Development, Inc., Constellation Energy Group, Inc., Constellation Power Source Generation LLC.

Description: Joint Application of EDF Development, Inc., *et al.* for Authorization Under Section 203 of the Federal Power Act and Request for Expedited Treatment.

Filed Date: 01/06/2009.

Accession Number: 20090106–5123.

Comment Date: 5 p.m. Eastern Time on Tuesday, January 27, 2009.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER00–3614–011.

Applicants: BP Energy Company.

Description: BP Energy Company submits an updated market power analysis.

Filed Date: 12/22/2008.

Accession Number: 20081222–4003.

Comment Date: 5 p.m. Eastern Time on Friday, February 20, 2009.

Docket Numbers: ER01–205–033; ER98–2640–031.

Applicants: Xcel Energy Services Inc.

Description: Northern States Power Company-Minnesota, and Northern States Power Company-Wisconsin submit a Triennial Market Power Analysis pursuant to Order 697.

Filed Date: 12/22/2008.

Accession Number: 20081229–0153.

Comment Date: 5 p.m. Eastern Time on Friday, February 20, 2009.

Docket Numbers: ER07–30–002.

Applicants: RC Cape May Holdings, LLC.

Description: RC Cape May Holdings, LLC submits Substitute Original Sheet 1&2 to its FERC Electric Tariff, First Revised Volume 1.

Filed Date: 12/31/2008.

Accession Number: 20090105–0145.

Comment Date: 5 p.m. Eastern Time on Wednesday, January 21, 2009.

Docket Numbers: ER09–474–000.

Applicants: PowerSmith Cogeneration Project Limited.

Description: PowerSmith Cogeneration Project, Limited Partnership submits an Application for Market-Based Rate Authorization and Request for Waivers and Blanket Approvals.

Filed Date: 12/31/2008.

Accession Number: 20090105–0006.

Comment Date: 5 p.m. Eastern Time on Wednesday, January 21, 2009.

Docket Numbers: ER09–475–000.

Applicants: Simpson Tacoma Kraft Company, LLC.

Description: Simpson Tacoma Kraft Company, LLC submits Public Petition for Acceptance of Initial Tariff Waivers and Blanket Authority.

Filed Date: 12/31/2008.

Accession Number: 20090106–0081.

Comment Date: 5 p.m. Eastern Time on Wednesday, January 21, 2009.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern Time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference

to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9–701 Filed 1–14–09; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance at Midwest ISO Meetings

January 8, 2009.

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and Commission staff may attend the following Midwest ISO-related meetings in 2009:

- Advisory Committee (10 a.m.–3 p.m., ET).
- January 14.
- February 18.
- March 18.
- May 20.
- June 17.
- July 15.

- August 19 (St. Paul Hotel, 350 Market St., St. Paul, MN).
- September 16.
- October 14.
- November 18.
- December 2.
- Board of Directors (8:30 a.m.–10 a.m., ET).
- January 15.
- March 19.
- April 16 (Crowne Plaza Hotel, 123 West Louisiana St., Indianapolis, IN).
- June 18.
- August 20 (St. Paul Hotel, 350 Market St., St. Paul, MN).
- October 15.
- December 3.
- Board of Directors Markets Committee (8 a.m.–10 a.m., ET).
- January 14.
- March 18.
- April 15 (Crowne Plaza Hotel, 123 West Louisiana St., Indianapolis, IN).
- May 20.
- June 17.
- July 15.
- August 19 (St. Paul Hotel, 350 Market St., St. Paul, MN).
- September 16.
- October 14.
- November 18.
- December 2.
- Midwest ISO Informational Forum (3 p.m.–5 p.m., ET).
- January 13.
- February 17.
- March 17.
- April 15.
- May 19.
- June 16.
- July 14.
- August 18 (St. Paul Hotel, 350 Market St., St. Paul, MN).
- September 15.
- October 13.
- November 17.
- December 15.
- Midwest ISO Market Subcommittee (9 a.m.–5 p.m., ET).
- February 3.
- March 3.
- April 7.
- May 5.
- June 2.
- July 7.
- August 4.
- September 1.
- October 6.
- November 3.
- December 1.
- Fifth Annual Midwest ISO Stakeholders' Meeting, April 15 (10 a.m.–5 p.m., ET) (Crowne Plaza Hotel, 123 West Louisiana St., Indianapolis, IN)

Except as noted, all of the meetings above will be held at: Midwest ISO Headquarters, 720 City Center Drive, Carmel, IN 46032.

The above-referenced meetings are open to the public. Further information may be found at <http://www.midwestiso.org>.

The discussions at each of the meetings described above may address matters at issue in the following proceedings:

- Docket No. EL02–111, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. EL03–212, *Ameren Services Company.*
- Docket No. ER02–488, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER04–375, *Midwest Independent Transmission System Operator, Inc., et al.*
- Docket Nos. ER04–458, *Midwest Independent Transmission System Operator, Inc.*
- Docket Nos. ER04–691, EL04–104 and ER04–106, *Midwest Independent Transmission System Operator, Inc., et al.*
- Docket Nos. ER05–6, *Midwest Independent Transmission System Operator, Inc., et al.*
- Docket No. ER05–636, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER05–752, *Midwest Independent Transmission System Operator, Inc. and PJM Interconnection, L.L.C.*
- Docket No. ER05–1047, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER05–1048, *Midwest Independent Transmission System Operator, Inc.*
- Docket Nos. ER05–1083, *Midwest Independent Transmission System Operator, Inc., et al.*
- Docket Nos. ER05–1085, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER05–1138, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER05–1201, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER05–1230, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. EL05–103, *Northern Indiana Public Service Co. v. Midwest Independent Transmission System Operator, Inc. and PJM Interconnection, L.L.C.*
- Docket No. EL05–128, *Quest Energy, L.L.C. v. Midwest Independent Transmission System Operator, Inc.*
- Docket Nos. RM05–17 and RM05–25, *Preventing Undue Discrimination and Preference in Transmission Service.*

- Docket Nos. EC06–4 and ER06–20, *E.ON U.S. LLC, et al.*
- Docket Nos. ER06–18, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER06–22, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER06–27, *Midwest Independent Transmission System Operator, Inc., et al.*
- Docket No. ER06–56, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER06–192, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER06–356, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER06–532, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER06–731, *Independent Market Monitor for the Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER06–866, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER06–881, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER06–1420, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER06–1536, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER06–1552, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. EL06–31, *Midwest Independent Transmission System Operator, Inc., et al.*
- Docket No. EL06–49, *Midwest Independent Transmission System Operator, Inc., et al.*
- Docket No. EL06–80, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. RM06–16, *Mandatory Reliability Standards for Bulk-Power System.*
- Docket No. ER07–478, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER07–53, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER07–532, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER07–580, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER07–815, *Midwest Independent Transmission System Operator, Inc.*

- Docket No. ER07-940, *Midwest Independent Transmission System Operator, Inc., et al.*
- Docket No. ER07-1141, *International Transmission Co., et al.*
- Docket No. ER07-1144, *American Transmission Co. LLC, et al.*
- Docket No. ER07-1182, *Midwest Independent Transmission System Operator, Inc.*
- Docket Nos. ER07-1233 and ER07-1261, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER07-1372, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER07-1375, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER07-1388, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER07-1417, *Midwest Independent Transmission System Operator, Inc., et al.*
- Docket No. EL07-44, *Dakota Wind Harvest, LLC v. Midwest Independent Transmission System Operator, Inc., et al.*
- Docket No. EL07-79, *Midwest Independent Transmission System Operator, Inc.*
- Docket Nos. EL07-86, EL07-88, and EL07-92, *Ameren Services Co., et al. v. Midwest Independent Transmission System Operator, Inc., et al.*
- Docket No. EL07-100, *E.ON U.S. LLC v. Midwest Independent Transmission System Operator, Inc.*
- Docket Nos. RR07-2, *Delegation Agreement Between the North American Electric Reliability Corporation and Midwest Reliability Organization, et al.*
- Docket No. AD07-12, *Reliability Standard Compliance and Enforcement in Regions with Independent System Operators and Regional Transmission Organizations.*
- Docket No. OA07-57, *Midwest Independent Transmission System Operator, Inc.*
- Docket Nos. RM07-19 and AD07-7, *Wholesale Competition in Regions with Organized Electric Markets.*
- Docket No. ER08-15, *Midwest ISO Transmission Owners.*
- Docket No. ER08-55, *Midwest Independent Transmission System Operator, Inc., et al.*
- Docket No. ER08-109, *Midwest Independent Transmission System Operator, Inc.*
- Docket Nos. ER08-185 and ER08-186, *Ameren Energy Marketing Company, et al.*
- Docket No. ER08-207, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-209, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-269, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-296, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-320, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-370, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-394, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-404, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-637, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-925, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-1043, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-1074, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-1169, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-1244, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-1252, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-1285, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-1309, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-1370, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-1399, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-1400, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-1401, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-1404, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-1435, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-1485, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-1486, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER08-1505, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. OA08-4, *Midwest ISO Transmission Owners, et al.*
- Docket No. OA08-14, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. OA08-42, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. OA08-53, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. OA08-106, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. EL09-9, *Wabash Valley Power Assoc, Inc. v. Midwest Independent Transmission System Operator, Inc.*
- Docket No. EL09-10, *Ameren Services Co. and Northern Indiana Public Service Co. v. Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER09-59, *American Transmission Company, Inc.*
- Docket No. ER09-66, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER09-83, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER09-91, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER09-108, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER09-117, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER09-123, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER09-160, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER09-180, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER09-245, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER09-266, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER09-267, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER09-403, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. OA09-7, *Midwest Independent Transmission System Operator, Inc.*

For more information, contact Patrick Clarey, Office of Energy Markets Regulation, Federal Energy Regulatory Commission at (317) 249-5937 or patrick.clarey@ferc.gov, or Christopher Miller, Office of Energy Markets Regulation, Federal Energy Regulatory Commission at (317) 249-5936 or christopher.miller@ferc.gov.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-705 Filed 1-14-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No.: 503-048]

Idaho Power Company; Notice of Intent To Prepare an Environmental Impact Statement and Notice of Scoping Meetings and Soliciting Scoping Comments

January 9, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 503-048.

c. *Date filed:* June 26, 2008.

d. *Applicant:* Idaho Power Company.

e. *Name of Project:* Swan Falls Hydroelectric Project.

f. *Location:* The Swan Falls Hydroelectric Project is located on the Snake River at river mile (RM) 457.7 in Ada and Owyhee counties of southwestern Idaho, about 35 miles southwest of Boise. The project occupies 528.8 acres of lands of the United States within the Snake River Birds of Prey National Conservation Area.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Tom Saldin, Senior Vice President and General Counsel, Idaho Power Company, P.O. Box 70, Boise, Idaho 83707, (208) 388-2550.

i. *FERC Contact:* James Puglisi, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426; telephone (202) 502-6241 or by e-mail at james.puglisi@ferc.gov.

j. *Deadline for filing scoping comments:* March 13, 2009.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. The existing Swan Falls Project consists of: (1) A 1,218-foot-long concrete gravity and rock-fill dam composed of an abutment embankment, a spillway section, a center island, the old powerhouse section, the intermediate dam, and the new powerhouse; (2) a 12-mile-long 1,525-acre reservoir with a normal maximum water surface elevation of 2,314 feet mean sea level (msl); (3) twelve equal-width, concrete spillways with a capacity of 105,112 cubic feet per second (cfs) at reservoir elevation 2,318 msl, divided into two sections (western and eastern)—the western section, contiguous with the abutment embankment, is a gated, concrete ogee section with eight radial gates, and the eastern section, which is adjacent to the island, contains four radial gates; (4) two concrete flow channels (instead of penstocks); (5) two pit-bulb turbine generators with a nameplate rating of 25 megawatts; (6) a powerhouse completed in 1994; (7) a 1,400-foot-long, 120-foot-wide excavated tailrace channel; (8) a 33,600-kilovolt ampere main power transformer; (9) a 1-mile-long, 138-kilovolt transmission line; and (10) appurtenant equipment.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filings/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Scoping Process

The Commission intends to prepare an Environmental Impact Statement (EIS) on the project in accordance with the National Environmental Policy Act (NEPA). The EIS will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action. Our intent is for the planned scoping meetings to satisfy the NEPA scoping requirements.

Scoping Meetings

Commission staff will conduct two scoping meetings. All interested individuals, organizations, and agencies are invited to attend one or both of the meetings, and to assist the staff in identifying the scope of the environmental issues that should be analyzed in the EIS. The times and locations of these meetings are as follows:

Daytime Scoping Meeting

When: February 11, 2009, 9-11 a.m. (MST).

Where: Doubletree Hotel—Boise Riverside, 2900 Chinden Blvd., Boise, Idaho.

Evening Scoping Meeting

When: February 10, 2009, 7-9 p.m. (MST).

Where: Doubletree Hotel—Boise Riverside, 2900 Chinden Blvd., Boise, Idaho.

Scoping Document 1 (SD1), which outlines the subject areas to be addressed in the environmental document, was distributed to the parties on the Commission's mailing list. Copies of SD1 will be available at the scoping meetings, or may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link (see item m above). Based on all oral and written comments, a Scoping Document 2 (SD2) will be issued. SD2 will include a list of issues identified through the scoping process.

Site Visit

The Applicant and FERC staff will conduct a project site visit beginning at 9 a.m. on February 10, 2008. Participants will meet at the overlook above Swan Falls dam at 9 a.m. To reach the meeting site, take I-84 from Boise, turn south at Exit 44 onto S. Meridian Road (ID-69) toward Kuna, follow ID-69 as it becomes E. Avalon Road in Kuna, turn south onto S. Swan