All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov*) under the ''e-Filing'' link.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The Swan Falls Project consists of: (1) A 1,218-foot-long concrete gravity and rock-fill dam composed of an abutment embankment, a spillway section, a center island, the old powerhouse section, the intermediate dam, and the new powerhouse; (2) a 12-mile-long 1,525-acre reservoir with a normal maximum water surface elevation of 2,314 feet mean sea level (msl); (3) Twelve equal-width, concrete spillways with a capacity of 105,112 cubic feet per second (cfs) at reservoir elevation 2,318 msl, divided into two sections (western and eastern)—the western section, contiguous with the abutment embankment, is a gated, concrete ogee section with eight radial gates, and the eastern section, which is adjacent to the island, contains four radial gates; (4) two concrete flow channels; (5) two pit-bulb turbine generators with a nameplate rating of 25 megawatts; (6) a powerhouse completed in 1994; (7) a 1,400-foot-long, 120-foot-wide excavated tailrace channel; (8) a 33,600-kilovolt ampere main power transformer; (9) a 1.2-mile-long, 138-kilovolt transmission line; and (10) appurtenant equipment.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title ''PROTEST'' or ''MOTION TO INTERVENE;'' (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–29359 Filed 12–10–08; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09–25–000]

New Mexico Gas Company, Inc.; Public Service Company of New Mexico; Notice of Application To Transfer Natural Gas Act Section 3 Authorization and Presidential Permit

December 3, 2008.

On November 21, 2008, New Mexico Gas Company, Inc. (New Mexico Gas) and Public Service Company of New Mexico (PNM) filed a joint application in Docket No. CP09–25–000 pursuant to section 3 of the Natural Gas Act (NGA) and section 153 of the Commission's Regulations and Executive Order No. 10485, as amended by Executive Order No. 12038, and the Secretary of Energy's Delegation Order No. 00–004.00A, effective May 16, 2006, seeking authorization to transfer PNM's existing NGA section 3 authorization and Presidential Permit [1] to New Mexico Gas, all as more fully set forth in the application which is on file with the Commission and open to the public for inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at *http://www.ferc.gov,* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Any questions regarding the application may be directed to: Carol Gosain, Steptoe & Johnson LLP, 1330 Connecticut Avenue, NW., Washington, DC 20036, telephone (202) 429–6461, facsimile (202) 261–0614, or e-mail *cgosain@steptoe.com* (counsel for New Mexico Gas Company, Inc.) or M. Lisanne Crowley, Troutman Sanders LLP, 401 Ninth Street, NW., Suite 1000, Washington, DC 20004, telephone (202) 274–2814, facsimile (202) 274–2814, or e-mail *lisanne.crowley@troutmansanders.com* (counsel for Public Service Company of New Mexico).

Specifically, New Mexico Gas and PNM request the Commission to issue an order: (1) Transferring PNM's NGA section 3 authorization and Presidential Permit to New Mexico Gas for the construction, operation, and maintenance of facilities which would be used to export natural gas at the International Border between Santa Teresa, Dona Ana County, New Mexico, and the State of Chihuahua, Mexico; and (2) authorizing the assignment of PNM's August 6, 1993, Presidential Permit to New Mexico Gas for the operation and maintenance of facilities at the Chihuahua, Mexico/New Mexico, export point for the purpose of exporting and importing natural gas between the United States and Mexico.

The proposed export facilities consist of (1) A meter station near the town of Santa Teresa, Dona Ana County, New Mexico, (2) approximately 150 feet of 8-inch diameter pipeline in a 50-foot wide right-of-way, and (3) a delivery point at the crossing of the International Boundary Line between Dona Ana

[1] 64 FERC ¶ 61,226 (1993).

County, New Mexico, and the State of Chihuahua, Mexico.

New Mexico Gas states that it anticipates the service it would provide via the border crossing facilities would be exempt from the provisions of the NGA pursuant to section 1(c). In the event that New Mexico Gas uses the subject border facilities to import, as opposed to export, natural gas, its transportation of such gas would either be exempt from the provisions of the NGA pursuant to section 1(c) or it would be provided pursuant to Section 284.224 of the Commission's regulations and New Mexico Gas's limited jurisdiction blanket certificate issued in Docket No. CP08–393–000.[2]

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov*) under the ''e-Filing'' link.

Comment Date: December 24, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–29348 Filed 12–10–08; 8:45 am]

BILLING CODE 6717–01–P

[2] 124 FERC ¶ 61,194 (2008).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

December 3, 2008.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP96–383–089.
Applicants: Dominion Transmission, Inc.
Description: Dominion Transmission, Inc submits Seventh Revised Sheet 1404 *et al.* to FERC Gas Tariff 1R3.
Filed Date: 12/1/2008.
Accession Number: 20081202–0168.
Comment Date: 5 p.m. Eastern Time on Monday, December 15, 2008.

Docket Numbers: RP98–18–038.
Applicants: Iroquois Gas Transmission System, L.P.
Description: Iroquois Gas Transmission System, LP submits Second Revised Sheet 6L to its FERC Gas Tariff 1R1.
Filed Date: 12/1/2008.
Accession Number: 20081202–0167.
Comment Date: 5 p.m. Eastern Time on Monday, December 15, 2008.

Docket Numbers: RP00–445–022.
Applicants: Alliance Pipeline L.P.
Description: Alliance Pipeline LP submits Fifteenth Revised Sheet 11 *et al* to its FERC Gas Tariff, Original Volume 1.
Filed Date: 11/28/2008.
Accession Number: 20081202–0166.
Comment Date: 5 p.m. Eastern Time on Wednesday, December 10, 2008.

Docket Numbers: RP08–97–004.
Applicants: ANR Pipeline Company.
Description: ANR Pipeline Company submits 2nd Sub Eighteenth Revised Sheet 570 to its FERC Gas Tariff, Original Volume 2.
Filed Date: 12/1/2008.
Accession Number: 20081202–0165.
Comment Date: 5 p.m. Eastern Time on Monday, December 15, 2008.

Docket Numbers: RP09–16–003.
Applicants: Cimarron River Pipeline, LLC.
Description: Cimarron River Pipeline, LLC submits Substitute First Revised Sheet 20 *et al* to FERC Gas Tariff, Original Volume 1.
Filed Date: 12/2/2008.
Accession Number: 20081202–0159.
Comment Date: 5 p.m. Eastern Time on Monday, December 15, 2008.

Docket Numbers: RP09–124–000.
Applicants: Questar Pipeline Company.
Description: Questar Pipeline Company submits Forty-Sixth Revised Sheet 5 to FERC Gas Tariff, First Revised Volume 1, to be effective 1/1/09.
Filed Date: 11/28/2008.
Accession Number: 20081202–0041.
Comment Date: 5 p.m. Eastern Time on Wednesday, December 10, 2008.

Docket Numbers: RP09–125–000.
Applicants: National Fuel Gas Supply Corporation
Description: National Fuel Gas Supply Corporation submits 122nd Revised Sheet 9 to its FERC Gas Tariff 1R4.
Filed Date: 12/1/2008.
Accession Number: 20081202–0164.
Comment Date: 5 p.m. Eastern Time on Monday, December 15, 2008.

Docket Numbers: RP09–126–000.
Applicants: National Fuel Gas Supply Corporation.
Description: National Fuel Gas Supply Corporation submits Thirty Third Revised Sheet 8 to its FERC Gas Tariff 1R4.
Filed Date: 12/1/2008.
Accession Number: 20081202–0163.
Comment Date: 5 p.m. Eastern Time on Monday, December 15, 2008.

Docket Numbers: RP09–127–000.
Applicants: National Fuel Gas Supply Corporation.
Description: National Fuel Gas Supply Corporation submits Twelfth Revised Sheet 43 to its FERC Gas Tariff 1R4.
Filed Date: 12/1/2008.
Accession Number: 20081202–0162.
Comment Date: 5 p.m. Eastern Time on Monday, December 15, 2008.

Docket Numbers: RP09–128–000.
Applicants: Texas Gas Transmission, LLC.
Description: Texas Gas Transmission, LLC submits First Revised Sheet 101 *et al* to FERC Gas Tariff 1R3, to be effective 1/1/09.
Filed Date: 12/1/2008.
Accession Number: 20081202–0161.
Comment Date: 5 p.m. Eastern Time on Monday, December 15, 2008.

Docket Numbers: RP09–129–000.
Applicants: Texas Gas Transmission, LLC.
Description: Texas Gas Transmission, LLC submits Second Revised Original Sheet 37 *et al* to its FERC Gas Tariff 1R3.
Filed Date: 12/1/2008.
Accession Number: 20081202–0169.
Comment Date: 5 p.m. Eastern Time on Monday, December 15, 2008.

Docket Numbers: RP09–130–000.
Applicants: Texas Gas Transmission, LLC.
Description: Texas Gas Transmission, LLC submits First Revised Sheet 100 *et al* to its FERC Gas Tariff 1R3.
Filed Date: 12/1/2008.
Accession Number: 20081202–0170.