

2. *Review and Selection Process:* Additional factors we consider in determining the merits of an application are as follows:

The Secretary is interested in outcomes-oriented research projects that use rigorous scientific methodologies. To address this interest applicants are encouraged to articulate goals, objectives, and expected outcomes for the proposed research activities. Proposals should describe how results and planned outputs are expected to contribute to advances in knowledge or improvements in policy and practice. Applicants should propose projects that are optimally designed to be consistent with these goals. Submission of the information identified under this paragraph is not required by law or regulation, but is desired.

VI. Award Administration Information

1. *Award Notices:* If your application is successful, we notify your U.S. Representative and U.S. Senators and send you a Grant Award Notice (GAN). We may notify you informally, also.

If your application is not evaluated or not selected for funding, we notify you.

2. *Administrative and National Policy Requirements:* We identify administrative and national policy requirements in the application package and reference these and other requirements in the *Applicable Regulations* section in this notice.

We reference the regulations outlining the terms and conditions of an award in the *Applicable Regulations* section in this notice and include these and other specific conditions in the GAN. The GAN also incorporates your approved application as part of your binding commitments under the grant.

3. *Reporting:* At the end of your project period you must submit a final performance report, in accordance with 34 CFR 356.51, that must contain at a minimum an analysis of the significance of the project and an assessment of the degree to which the objectives of the project have been achieved.

4. *Performance Measures:* To evaluate the overall success of its research program, NIDRR assesses the quality of its funded projects through review of grantee performance and products. Each year, NIDRR examines a portion of its grantees to determine the extent to which grantees are conducting high-quality research and related activities that lead to high quality products. Performance measures for the Research Fellowships program include—

- The percentage of NIDRR-supported fellows, post-doctoral trainees, and doctoral students who publish results of

NIDRR-sponsored research in refereed journals;

- The percentage of grantee research and development that has appropriate study design, meets rigorous standards of scientific and/or engineering methods, and builds on and contributes to knowledge in the field; and

- The number of publications per award based on NIDRR-funded research and development activities in refereed journals.

NIDRR evaluates the overall success of individual research and development grants through review of grantee performance and products. NIDRR uses information submitted by grantees as part of their final performance report for these reviews. Approved final performance report guidelines require grantees to submit information regarding research methods, results, outputs, and outcomes.

VII. Agency Contact

FOR FURTHER INFORMATION CONTACT:

Marlene Spencer, U.S. Department of Education, 400 Maryland Avenue, SW., room 6026, Potomac Center Plaza (PCP), Washington, DC 20202. Telephone: (202) 245-7532 or by e-mail: marlene.spencer@ed.gov.

If you use a TDD, call the Federal Relay Service (FRS), toll free, at 1-800-877-8339.

VIII. Other Information

Alternative Format: Individuals with disabilities can obtain this document and a copy of the application package in an alternative format (e.g., braille, large print, audiotope, or computer diskette) by contacting the Grants and Contracts Services Team, U.S. Department of Education, 400 Maryland Avenue, SW., room 5075, PCP, Washington, DC 20202-2550. Telephone: (202) 245-7363. If you use a TDD, call the FRS, toll free, at 1-800-877-8339.

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To use PDF you must have Adobe Acrobat Reader, which is available free at this site. If you have questions about using PDF, call the U.S. Government Printing Office (GPO), toll free, at 1-888-293-6498; or in the Washington, DC, area at (202) 512-1530.

Note: The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available on GPO

Access at: <http://www.gpoaccess.gov/nara/index.html>

Dated: November 24, 2008.

Tracy R. Justesen,

Assistant Secretary for Special Education and Rehabilitative Services.

[FR Doc. E8-28265 Filed 11-26-08; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[CP09-22-000]

Atmos Pipeline and Storage, LLC; Notice of Application

November 21, 2008.

Take notice that on November 12, 2008, Atmos Pipeline and Storage, LLC (Atmos), 13430 Northwest Freeway, Suite 700, Houston, Texas 77040-6316, filed an application with the Commission in Docket No. CP09-22-000, pursuant to section 7(c) of the Natural Gas Act, Subpart F of Part 157, and Subpart G of Part 284 of the Commission's Regulations for: (1) A certificate of public convenience and necessity authorizing Atmos to construct and operate a natural gas storage facility and interconnecting pipeline facilities near Fort Necessity, Franklin Parish, Louisiana; (2) a blanket certificate to construct, acquire, operate and abandon facilities; and (3) a blanket certificate to provide open-access firm and interruptible interstate natural gas storage and storage related services and the associated pre-granted abandonment authorization, as more fully set forth in the application which is open to public inspection. This filing may be also viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERCOOnline Support at FERCOOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Atmos proposes to construct, own, operate, and maintain a natural gas storage facility on the Fort Necessity salt dome in Franklin Parish, Louisiana. Atmos states that it would construct and operate approximately 7.4 miles of 36-inch diameter pipeline that would connect with the mainline pipeline facilities of Tennessee Gas Pipeline, Columbia Gulf Transmission, ANR Pipeline Company, and Regency Energy Partners LP in Franklin Parish. Atmos would construct and operate four meter

stations and a compressor station with a total of 42,300 HP. Atmos further states that the underground salt cavern storage facility would have a total working gas capacity of 15 Billion cubic feet (Bcf) in three salt caverns with a total of approximately 500 MMcf of maximum daily injection capability and approximately 1,500 MMcf of maximum daily withdrawal capability. Atmos also seeks authorization to charge market-based rates for its proposed services.

Any questions regarding this application should be directed to James H. Jeffries IV, Moore & Van Allen PLLC, Bank of America Corporate Center, 100 North Tryon Street, Suite 4700, Charlotte, North Carolina 28202-4003, telephone 704-331-1000, facsimile 704-339-5879, or via e-mail: jimjeffries@mvalaw.com.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the

Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. *Comment Date:* December 12, 2008.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09-23-000]

CenterPoint Energy Gas Transmission Company; Notice of Request Under Blanket Authorization

November 21, 2008.

Take notice that on November 14, 2008, CenterPoint Energy Gas Transmission Company (CEGT), 1111 Louisiana Street, Houston, Texas 77002, filed in Docket No. CP09-23-000, a prior notice request pursuant to sections 157.205 and 157.216 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to abandon in place certain segments of Line K, a low-pressure delivery lateral, located in Ouachita and Union Counties, Arkansas and Union Parish, Louisiana, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call

toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, CEGT proposes to abandon in place three segments of its existing Line K pipeline comprising approximately 19 miles of pipe and appurtenant facilities including valves and rectifiers. CEGT first proposes to abandon approximately 11.0 miles of 16-inch diameter pipeline (Segment One); the next segment is approximately 1.3 miles of 12-inch diameter pipeline (Segment Two), located in Ouachita County, Arkansas; and the final segment of Line K is approximately 6.7 miles of 12-inch diameter pipeline, located in Ouachita and Union Counties, Arkansas. CEGT states that it has determined that it is not economical to continue to own and operate certain Line K segments identified herein, and abandonment of these pipeline segments will allow CEGT to reduce operating costs. CEGT asserts that no customer service will be terminated by the proposed abandonment of these segments of Line K.

Any questions regarding the application should be directed to Lawrence O. Thomas, Director, Rate & Regulatory, CenterPoint Energy Gas Transmission Company, P.O. Box 21743, Shreveport, Louisiana 71151, at (318) 429-2804 or (318) 429-3133 (facsimile).

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-28283 Filed 11-26-08; 8:45 am]

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