

and content of the CEQA document, as the State lead agency pursuant to CEQA and the permitting entity pursuant to the California Endangered Species Act and Fish and Game Code 2081.

The EIS/EIR will consider the proposed action (i.e., the issuance of a Section 10(a)(1)(B) permit under the Act based on the proposed HCP) and a reasonable range of alternatives. A detailed description of the proposed action and alternatives will be included in the EIS/EIR. It is anticipated that several alternatives will be developed, which may vary by the level of conservation, impacts caused by the proposed activities, permit area, covered species, or a combination of these factors. Additionally, a No Action alternative will be considered. Under the No Action alternative, the Service would not issue a Section 10(a)(1)(B) permit.

The EIS/EIR will also identify potentially significant impacts on land use and planning, agricultural resources, biological resources, aesthetics, geology and soils, water resources, cultural resources, transportation and circulation, noise and vibration, air quality, public health/environmental hazards, recreation, environmental justice, socioeconomic, and other environmental issues that could occur directly or indirectly with implementation of the proposed action and alternatives. For all potentially significant impacts, the EIS/EIR will identify mitigation measures, where feasible, to reduce these impacts to a level below significance.

This notice of intent is being furnished in accordance with 40 CFR Sections 1501.2, 1501.7, 1506.6, and 1508.22 to obtain suggestions, comments, and useful information from other agencies and the public on the scope of the proposed EIS/EIR, including the significant environmental issues deserving of study, the range of actions, the range of alternatives, and the range of impacts to be considered. Written comments from interested parties are invited to ensure that all issues related to the proposed Section 10(a)(1)(B) incidental take permit application are identified. Comments will only be accepted in written form. You may submit written comments by mail, facsimile transmission, or in person (see **ADDRESSES**). Before including your address, phone number, e-mail address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment

to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Dated: November 18, 2008.

Richard E. Sayers,

Acting Deputy Regional Director, California and Nevada Region, Sacramento, California.

[FR Doc. E8-27925 Filed 11-24-08; 8:45 am]

BILLING CODE 4310-55-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[CO-922-09-1310-FI; COC68089]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease.

SUMMARY: Under the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), the Bureau of Land Management (BLM) received a petition for reinstatement of oil and gas lease COC68089 from the following companies: (1) Delta Petroleum Corp., (2) Gasconade Oil Co., (3) Helm Energy LLC, and (4) Riggs Oil and Gas Corp., for lands in San Miguel County, Colorado. The petition was filed on time and was accompanied by all the rentals due since the date the lease terminated under the law.

FOR FURTHER INFORMATION CONTACT: Bureau of Land Management, Milada Krasilinec, Land Law Examiner, Branch of Fluid Minerals Adjudication, at 303.239.3767.

SUPPLEMENTARY INFORMATION: The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$10.00 per acre or fraction thereof, per year and 16²/₃ percent, respectively. The lessee has paid the required \$500 administrative fee and \$163 to reimburse the Department for the cost of this **Federal Register** notice. The lessees have met all the requirements for reinstatement of the lease as set out in Section 31(d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease COC68089 effective April 1, 2008, under the original terms and conditions of the lease and the increased rental and royalty rates cited above.

Dated: November 18, 2008.

Milada Krasilinec,

Land Law Examiner.

[FR Doc. E8-27898 Filed 11-24-08; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[CO-922-09-1310-FI; COC68150]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease.

SUMMARY: Under the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), the Bureau of Land Management (BLM) received a petition for reinstatement of oil and gas lease COC68150 from the following companies: (1) Delta Petroleum Corp., (2) Gasconade Oil Co., (3) Helm Energy, LLC, and (4) Riggs Oil and Gas Corp., for lands in San Miguel County, Colorado. The petition was filed on time and was accompanied by all the rentals due since the date the lease terminated under the law.

FOR FURTHER INFORMATION CONTACT: Bureau of Land Management, Milada Krasilinec, Land Law Examiner, Branch of Fluid Minerals Adjudication, at 303.239.3767.

SUPPLEMENTARY INFORMATION: The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$10.00 per acre or fraction thereof, per year and 16²/₃ percent, respectively. The lessee has paid the required \$500 administrative fee and \$163 to reimburse the Department for the cost of this **Federal Register** notice. The lessees have met all the requirements for reinstatement of the lease as set out in section 31(d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease COC68150 effective April 1, 2008, under the original terms and conditions of the lease and the increased rental and royalty rates cited above.

Dated: November 18, 2008.

Milada Krasilinec,

Land Law Examiner.

[FR Doc. E8-27899 Filed 11-24-08; 8:45 am]

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