

Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13199) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-27368 Filed 11-18-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13200-000; Project No. 13201-000]

FFP Missouri 19, LLC; FFP Missouri 20, LLC; Notice of Preliminary Permit Applications Accepted for Filing and Soliciting Comment, Motions To Intervene, and Competing Applications

November 12, 2008.

On April 15, 2008, FFP Missouri 19, LLC and FFP Missouri 20, LLC each filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Missouri 19 and Missouri 20 Projects, to be located on the Missouri River in Saline, Cooper, and Howard Counties, Missouri.

The proposed Missouri 19 Project consists of: (1) 4,860 proposed 20 kilowatt Free Flow generating units having a total installed capacity of 97.2 megawatts, (2) a proposed transmission line, and (3) appurtenant facilities. The FFP Missouri 19, LLC, project would have an average annual generation of 425.74 gigawatt-hours and be sold to a local utility.

The proposed Missouri 20 Project consists of: (1) 1,800 proposed 20 kilowatt Free Flow generating units having a total installed capacity of 36 megawatts, (2) a proposed transmission line, and (3) appurtenant facilities. The FFP Missouri 20, LLC, project would have an average annual generation of 157.68 gigawatt-hours and be sold to a local utility.

Applicant Contact: Mr. Dan Irvin, FFP Missouri 19, LLC and FFP Missouri 20, LLC, 69 Bridge Street, Manchester, MA 01944, phone (978) 232-3536.

FERC Contact: Robert Bell, (202) 502-6062.

Deadline for filing comments, motions to intervene, competing applications

(without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13200 or P-13201) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-27369 Filed 11-18-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[FFP Missouri 21, LLC; Project No. 13202-000]

Notice of Preliminary Permit Applications Accepted for Filing and Soliciting Comment, Motions To Intervene, and Competing Applications

November 12, 2008.

On April 22, 2008, FFP Missouri 21, LLC each filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Missouri River 21 Project, to be located on the Missouri River in Saline, Chariton, and Howard Counties, Missouri.

The proposed Missouri River 21 Project consists of: (1) 9,300 proposed 20 kilowatt Free Flow generating units having a total installed capacity of 186 megawatts, (2) a proposed transmission line, and (3) appurtenant facilities. The FFP Missouri 21, LLC, project would have an average annual generation of 814.68 gigawatt-hours and be sold to a local utility.

Applicant Contact: Mr. Dan Irvin, FFP Missouri 21, LLC, 69 Bridge Street,

Manchester, MA 01944, phone (978) 232-3536.

FERC Contact: Robert Bell, (202) 502-6062.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>.

More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13202) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-27370 Filed 11-18-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13204-000]

FFP Missouri 23, LLC; Notice of Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

November 12, 2008.

On April 22, 2008, FFP Missouri 22, LLC each filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Missouri River 23 Project, to be located on the Missouri River in Saline and Carroll Counties, Missouri.

The proposed Missouri River 23 Project consists of: (1) 7,080 proposed 20 kilowatt Free Flow generating units having a total installed capacity of 141.6 megawatts, (2) a proposed transmission line, and (3) appurtenant facilities. The