

along a prescribed underground path. During this process, drilling fluid, bentonite clay, and water will be continuously pumped into the hole to remove cuttings and maintain the integrity of the hole. Bentonite is composed of natural clay minerals. Once the hole has been drilled, a prefabricated segment of pipe will be attached behind a reaming tool on the exit side of the crossing and pulled back through the drill hole to the drill rig, completing the crossing. The time required to complete the HDD is anticipated to be approximately 3–5 weeks, including setup, drilling time, pull-back, cleanup, and demobilization. Actual time drilling under the Refuge lands is estimated at 1 week.

#### B. Document Availability

Under the National Environmental Policy Act of 1969 (Pub. L. 91–190, 42 U.S.C. 4321–4347), we prepared a compatibility determination and an environmental action statement, and assessed the impacts of constructing and operating the proposed Texas Gas pipeline in order to assist the Federal Energy Regulatory Commission (FERC) in preparing a final environmental impact statement (EIS) for the proposed project. A copy of the compatibility determination is available from the Theodore Roosevelt National Wildlife Refuge Complex, 728 Yazoo Road, Hollandale, MS 38748; (662) 839–2638 (telephone). The final EIS is available for public inspection at: Federal Energy Regulatory Commission, Public References and Files Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426; (202) 502–8371 (telephone). Additional information about the project is available from FERC's Office of External Affairs, by telephone (1–866–208–FERC) or on the FERC Web site: <http://www.ferc.gov>.

Interested parties may submit written comments by mail, facsimile, or e-mail to the address in the **ADDRESSES** section. Before including your address, phone number, e-mail address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so. After reviewing any comments we receive on the ROW application, we will issue our Record of Decision (ROD). The ROD will describe the rationale for our decision, along with any measures (permit conditions) we will require the applicant to carry out to minimize

environmental harm if we have made a decision to issue the ROW permit.

**Authority:** We publish this notice under 30 U.S.C. 185(k).

Dated: October 28, 2008.

**Cynthia K. Dohner,**

*Acting Regional Director.*

[FR Doc. E8–26125 Filed 10–31–08; 8:45 am]

**BILLING CODE 4310–55–P**

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## DEPARTMENT OF THE INTERIOR

### Bureau of Land Management

[F–14828–B, F–14828–L; AK–964–1410–KC–P]

#### Alaska Native Claims Selection

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** Notice of decision approving lands for conveyance.

**SUMMARY:** As required by 43 CFR 2650.7(d), notice is hereby given that an appealable decision approving the surface and subsurface estates in certain lands for conveyance pursuant to the Alaska Native Claims Settlement Act will be issued to NANA Regional Corporation, Inc. The lands are in the vicinity of Ambler, Alaska, and are located in:

#### Kateel River Meridian, Alaska

T. 18 N., R. 5 E.,  
Secs. 10, 13, 14, and 15.

Containing 2,144.88 acres.

T. 20 N., R. 6 E.,  
Secs. 17 and 18.

Containing 1,231.43 acres.

T. 21 N., R. 6 E.,  
Secs. 28 and 33.

Containing 1,280 acres.  
Aggregating 4,656.31 acres.

Notice of the decision will also be published four times in the Arctic Sounder.

**DATES:** The time limits for filing an appeal are:

1. Any party claiming a property interest which is adversely affected by the decision shall have until December 3, 2008 to file an appeal.

2. Parties receiving service of the decision by certified mail shall have 30 days from the date of receipt to file an appeal.

Parties who do not file an appeal in accordance with the requirements of 43 CFR Part 4, Subpart E, shall be deemed to have waived their rights.

**ADDRESSES:** A copy of the decision may be obtained from: Bureau of Land Management, Alaska State Office, 222 West Seventh Avenue, #13, Anchorage, Alaska 99513–7504.

**FOR FURTHER INFORMATION CONTACT:** The Bureau of Land Management by phone at 907–271–5960, or by e-mail at [ak.blm.conveyance@ak.blm.gov](mailto:ak.blm.conveyance@ak.blm.gov). Persons who use a telecommunication device (TTD) may call the Federal Information Relay Service (FIRS) at 1–800–877–8330, 24 hours a day, seven days a week, to contact the Bureau of Land Management.

**Andrea Sanders,**

*Land Law Examiner, Land Transfer Adjudication I.*

[FR Doc. E8–26120 Filed 10–31–08; 8:45 am]

**BILLING CODE 4310–JA–P**

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## DEPARTMENT OF THE INTERIOR

### Bureau of Land Management

[CO–922–09–1310–FI; COC70015]

#### Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** Notice of Proposed Reinstatement of Terminated Oil and Gas Lease.

**SUMMARY:** Under the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2–3(a) and (b)(1), the Bureau of Land Management (BLM) received a petition for reinstatement of oil and gas lease COC70015 from Nobel Energy, Inc., for lands in Garfield County, Colorado. The petition was filed on time and was accompanied by all the rentals due since the date the lease terminated under the law.

**FOR FURTHER INFORMATION CONTACT:** Bureau of Land Management, Milada Krasilinec, Land Law Examiner, Branch of Fluid Minerals Adjudication, at 303.239.3767.

**SUPPLEMENTARY INFORMATION:** The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$10.00 per acre or fraction thereof, per year and 16 $\frac{2}{3}$  percent, respectively. The lessee has paid the required \$500 administrative fee and \$163 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31(d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease COC70015 effective June 1, 2008, under the original terms and conditions of the lease and the increased rental and royalty rates cited above.